

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



April 30, 2021

Advice Letter 1168-G & 1168G-A

Justin Lee Brown
Vice-President/Regulatory Affairs
Southwest Gas Corporation
PO Box 98510
Las Vegas, NV 89193-8510

SUBJECT: Test Year 2021 General Rate Case Margin Rate Implementation, Effective April 1, 2021, and Other Tariff Revisions In Compliance with Decision 21-03-052.

Dear Mr. Brown:

Advice Letter 1168-G & 1168G-A is effective as of April 1, 2021.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division



SOUTHWEST GAS CORPORATION

April 14, 2021

Advice Letter No. 1168-G-A

(U 905 G)

Public Utilities Commission of the State of California

Subject: Partial Supplement - Test Year 2021 General Rate Case Margin Rate Implementation, Effective April 1, 2021, and Other Tariff Revisions In Compliance with Decision 21-03-052

Purpose

The purpose of this submission is to partially supplement Southwest Gas Corporation's (Southwest Gas) Advice Letter No. 1168, submitted on March 31, 2021. Southwest Gas submitted Advice Letter No. 1168 to implement the margin rates approved in Decision (D.) 21-03-052, in Southwest Gas Corporation's (Southwest Gas) Test Year 2021 General Rate Case, Application (A.) 19-08-015. The submission also modified various Preliminary Statements, Rate Schedules and Rules in Southwest Gas' tariff in accordance with D.21-03-052. This partial supplement only addresses the modification of tariff Sheet Nos. 66 and 67 which are listed on Attachment A.

Background

On August 30, 2019, Southwest Gas filed A.19-08-015, requesting authority to increase rates and charges for natural gas service in California, effective January 1, 2021. On August 3, 2020, Southwest Gas, the Public Advocates Office (Cal Advocates) of the California Public Utilities Commission (Commission) and the City of Victorville filed a Joint Motion for Adoption of Settlement Agreement resolving all outstanding issues. On March 24, 2021, the Commission issued D.21-03-052, approving the Joint Motion.

Tariff Revisions

D.21-03-052 authorized Southwest Gas to remove Schedule No. GS-LUZ–Luz Solar Partners Ltd. Natural Gas Service (GS-LUZ) from its tariff. Although the GS-LUZ rate schedule was removed from the tariff in Advice Letter No. 1168, GS-LUZ was not removed from the Southern California Statement of Rates. This partial supplement only seeks to correct the Statement of Rates tariff Sheet Nos. 66 and 67. No other tariff sheets are affected as a result of this partial supplement.

Redlined versions of the tariff sheets have been included as Attachment B.



Advice Letter No. 1168-G-A
Page 2
April 14, 2021

Effective Date

In accordance with authorizations granted in D.21-03-052, Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending Energy Division disposition) pursuant to General Order (GO) 96-B. Therefore, Southwest Gas respectfully requests that this Advice Letter be approved March 31, 2021 along with the originally submitted Advice Letter No. 1168, with rates effective April 1, 2021.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based with specificity. The protest must be sent no later than 20 days after the date of this Advice Letter submission, and shall be sent by letter via U.S. Mail, email or facsimile. The address for mailing or delivering a protest to the Commission is:

ATTN: Tariff Unit
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102
Email: edtariffunit@cpuc.ca.gov
Facsimile: 415-703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004, at the same address as above and mailed, emailed or faxed to:

Mr. Justin Lee Brown
Senior Vice President/General Counsel
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Email: justin.brown@swgas.com
Facsimile: 702-364-3452

Notice

Southwest Gas believes it is exempt from the notice requirements set forth in General Rule 4.2 of GO 96-B, since this Advice Letter is being submitted in compliance with D.21-05-032.



Advice Letter No. 1168-G-A
Page 3
April 14, 2021

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is mailing copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached distribution list as well as to parties and interest persons on the official service list in A.19-08-015.

Communications regarding this submission should be directed to:

Valerie J. Ontiveroz
Regulatory Manager/California
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7323
Email: valerie.ontiveroz@swgas.com

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By: 
Valerie J. Ontiveroz

Attachments

Distribution List

Advice Letter No. 1168-G-A

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Elizabeth Echols, Director
Public Advocates Office
elizabeth.echols@cpuc.ca.gov

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
ROrtiz@SempraUtilities.com

San Diego Gas & Electric Company
SDG&ETariffs@SempraUtilities.com

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Pearlie Sabino
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California Public Utilities Commission
pearlie.sabino@cpuc.ca.gov

ATTACHMENT A
Advice Letter No. 1168-G-A

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
158th Revised Sheet No. 66	Statement of Rates - Rates Applicable to Southern California Service Area	155th and 156th Revised Sheet No. 66
69th Revised Sheet No. 67	Statement of Rates - Rates Applicable to Southern California Service Area	67th and 68th Revised Sheet No. 67

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
GS-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.72003	\$.08521	\$.80524	\$.00577	\$.14395	\$.37329	\$ 1.32825	I
Next 500	\$.53669	.08521	.62190	.00577	.14395	.37329	1.14491	I
Next 2,400	\$.39003	.08521	.47524	.00577	.14395	.37329	.99825	I
Over 3,000	\$.22926	.08521	.31447	.00577	.14395	.37329	.83748	I
GS-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.15850	\$.17443	\$.33293	\$.00577	\$.14395	\$.37329	\$.85594	I
GS-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.23872	\$.17443	\$.41315	\$.00577	\$.14395	\$.37329	\$.93616	I D
GS-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.34950	\$.17443	\$.52393	\$.00577		\$.37329	\$.90299	I
GS-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00							\$100.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$.17085	\$.10594	\$.27679	\$.00577	\$.14395		\$.42651	I
GS-VIC City of Victorville Gas Service								
Basic Service Charge	\$11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$.15111	\$.15910	\$.31021	\$.00577		\$.37329	\$.68927	R
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm								\$.00409
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm								\$.00284
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month								\$.21000

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC
Upstream Intrastate Charges					
Storage	\$.02621		\$.02621		\$.02621
Variable	.06130		.06130	\$.06130	.06130
Upstream Interstate Reservation Charges	.05299		.05299		.05299
IRRAM Surcharge	.00000		.00000	.00000	
Balancing Account Adjustments					
FCAM*	(.06360)		(.06360)	(.05289)	(.06360)
ITCAM	(.01167)		(.01167)	(.01167)	(.01167)
GHGBA**					
Non-Covered Entities [a]	.08996			.08996	.08996
Covered Entities [a]			.00074		
NERBA	(.00049)		(.00049)	(.00049)	
NGLAPBA	.00998		.00998	.00998	
MHPCBA	.00584		.00584	.00584	
CDMIBA	.00391		.00391	.00391	.00391
Total Charges and Adjustments	\$.17443		\$.08521	\$.10594	\$.15910

* The FCAM surcharge includes an amount of (\$.05289) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

**ADVICE LETTER NO. 1168-G-A
ATTACHMENT B**

REDLINED TARIFF SHEETS

STATEMENT OF RATES
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GS-LUZ Solar Electric Generation Gas Service								
Basic Service Charge	-\$50.00							-\$50.00
Cost per Therm	-\$.05649	-\$.04824	-\$.00825	-\$.00577				-\$.01402
GS-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$25.00							\$25.00
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MHPS Surcharge per Space per Month							\$.21000	

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling ~~68th-69th Revised~~ Cal. P.U.C. Sheet No. 67
~~67th and 68th Revised~~ Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES
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Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
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GHGBA**						
Non-Covered Entities [a]	.08996			.08996	.08996	
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Total Charges and Adjustments	\$.17443		\$.08521	\$.10594	\$.15910	\$(.04824)

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** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

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Advice Letter No. 1168-A
 Decision No. 21-03-052

Issued by
 Justin Lee Brown
 Senior Vice President

Date Filed March 30, 2021
 Effective April 1, 2021
 Resolution No. _____



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	



SOUTHWEST GAS CORPORATION

March 31, 2021

Advice Letter No. 1168-G

(U 905 G)

Public Utilities Commission of the State of California

Subject: Test Year 2021 General Rate Case Margin Rate Implementation, Effective April 1, 2021, and Other Tariff Revisions In Compliance with Decision 21-03-052

Purpose

The purpose of this submission is to implement the margin rates approved in Decision (D.) 21-03-052, in Southwest Gas Corporation's (Southwest Gas) Test Year 2021 General Rate Case, Application (A.) 19-08-015. This submission also modifies various Preliminary Statements, Rate Schedules and Rules in Southwest Gas' tariff in accordance with D.21-03-052. The sheets being modified as a result of this submission are listed on Attachment A.

Background

On August 30, 2019, Southwest Gas filed A.19-08-015, requesting authority to increase rates and charges for natural gas service in California, effective January 1, 2021. On August 3, 2020, Southwest Gas, the Public Advocates Office (Cal Advocates) of the California Public Utilities Commission (Commission) and the City of Victorville filed a Joint Motion for Adoption of Settlement Agreement resolving all outstanding issues. On March 24, 2021, the Commission issued D.21-03-052, approving the Joint Motion.

Tariff Revisions

The attached tariff sheets reflect the rates and charges consistent with the Settlement Agreement (Attachment 1 to D.21-03-052) and the Results of Operations Model (Attachment 2 to D.21-03-052).

The tariff sheets also reflect housekeeping revisions included in A.19-08-015 to clarify and/or correct:

///
///
///



1. Minor inconsistencies between the tariff and Southwest Gas' current business practices in:
 - Rule No. 3 – Application for Service;
 - Rule No. 6 – Establishment and Reestablishment of Credit;
 - Rule No. 7 – Deposits; and
 - Rule No. 8 – Notices.

- 2 The disposition/adjustment of rates sections of the following balancing and/or memorandum accounts, as well as the removal of inactive memorandum accounts. The following revisions were authorized:

Preliminary Statement	Revision
18. Environmental Compliance Cost Memorandum Account (ECCMA) 23. Greenhouse Gas Memorandum Account (GHGMA) 29. Tax Memorandum Account (TMA)	“Disposition” sections revised to clarify that the December 31 balance at the end of the last estimated calendar year, will be used for amortization in the development of rates in a general rate case or other ratesetting application.
20. Infrastructure Reliability and Replacement Adjustment Mechanism (IRRAM)	“Revision Date” section is modified to reflect that an advice letter will be filed with the proposed IRRAM surcharge adjustments by November 30 (instead of October 31), consistent with Southwest Gas' other balancing account updates effective January 1.
21. Pension Balancing Account (PBA) 27. Natural Gas Leak Abatement Program Memorandum Account (NGLAPMA) 31. Officer Compensation Memorandum Account-2019 (OCMA-2019)	“Disposition” sections revised to clarify that the December 31 balance at the end of the most recently recorded calendar year, will be used for amortization in the development of rates in a general rate case or other ratesetting application.
22. Mobilehome Park Conversion Balancing Account (MHPCBA)	“Revision Date” and “MHPCBA” Adjustment Rates” section are modified to use month ended September 30 MHPCBA balance for the adjustment of rates. Additionally, the “MHPCBA Adjustment Rates” section is revised to incorporate the ratemaking treatment related to “Beyond the Meter” expenses.
30. Officer Compensation Memorandum Account (OCMA)	Removal of the OCMA from the tariff due to the repeal of PU Code § 706 by SB 901; additionally, no balances were recorded to this account.
32. Dairy Biomethane Pilot Solicitation Development Memorandum Account (DBPPSDMA)	Removal of the DBPPSDMA from the tariff since it was created pursuant to D.17-12-004 to record expenditures for solicitation development in relation to Health & Safety Code Section 39730.7(d)(2), which directed gas corporations to implement not less than five dairy biomethane pilot projects to demonstrate interconnection to the common carrier pipeline system. Southwest Gas did not have any dairy biomethane pilot projects within its service territories nor did it record costs to this account.



3. In addition to the adjustment of the baseline daily quantities, the following rate schedules and rule were revised to also incorporate a third residential baseline season (Winter Off-Peak):
- Schedule Nos. GS-10/GN-10/SLT-10–Residential Gas Service
 - Schedule No. GS-11–Residential Air-Conditioning Gas Service
 - Schedule Nos. GS-12/GN-12/SLT-12–CARE Residential Gas Service
 - Schedule Nos. GS-20/GN-20/SLT-20–Multi-Family Master-Metered Gas Service
 - Schedule Nos. GS-25/GN-25/SLT-25–Multi-Family Master-Metered Gas Service – Submetered
 - Rule No. 1–Definitions

Schedule Nos. GS-20/GN-20/SLT-20 is also being revised to remove reference the California Alternate Rates for Energy (CARE) program discount, since customers served under this rate schedule do not qualify for the CARE discount.

4. Removal of Schedule No. GS-LUZ–Luz Solar Partners Ltd. Natural Gas Service.
5. Rule No. 16–Gas Service Extensions is revised to incorporate Pipeline and Hazardous Materials Safety Administration (PHMSA) rule changes with respect to Excess Flow Valves (EFV).

Redlined versions of the tariff sheets have been included as Attachment B.

Effective Date

In accordance with authorizations granted in D.21-03-052, Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending Energy Division disposition) pursuant to General Order (GO) 96-B. Therefore, Southwest Gas respectfully requests that this Advice Letter be made effective March 31, 2021, which is the date of submission, with rates effective April 1, 2021.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based with specificity. The protest must be sent no later than 20 days after the date of this Advice Letter submission, and shall be sent by letter via U.S. Mail, email or facsimile. The address for mailing or delivering a protest to the Commission is:

ATTN: Tariff Unit
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102
Email: edtariffunit@cpuc.ca.gov
Facsimile: 415-703-2200



Advice Letter No. 1168-G
Page 4
March 31, 2021

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004, at the same address as above and mailed, emailed or faxed to:

Mr. Justin Lee Brown
Senior Vice President/General Counsel
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Email: justin.brown@swgas.com
Facsimile: 702-364-3452

Notice

Southwest Gas believes it is exempt from the notice requirements set forth in General Rule 4.2 of GO 96-B, since this Advice Letter is being submitted in compliance with D.21-05-032.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is mailing copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached distribution list as well as to parties and interest persons on the official service list in A.19-08-015.

Communications regarding this submission should be directed to:

Valerie J. Ontiveroz
Regulatory Manager/California
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7323
Email: valerie.ontiveroz@swgas.com

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By: 
Valerie J. Ontiveroz

Attachments

Distribution List

Advice Letter No. 1168-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Elizabeth Echols, Director
Public Advocates Office
elizabeth.echols@cpuc.ca.gov

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
ROrtiz@SempraUtilities.com

San Diego Gas & Electric Company
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ATTACHMENT A
Advice Letter No. 1168-G

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PRELIMINARY STATEMENT
(Continued)

9. FIXED COST ADJUSTMENT MECHANISM (FCAM) (Continued)

9F. ACCOUNTING PROCEDURE (Continued)

ANNUAL 2021 MARGIN

	<u>Southern California</u>	<u>Northern California</u>	<u>South Lake Tahoe</u>
January	\$10,221,662	\$ 2,840,093	\$ 1,800,425
February	\$ 8,905,854	\$ 2,448,521	\$ 1,610,941
March	\$ 8,081,449	\$ 2,352,820	\$ 1,522,340
April	\$ 6,679,839	\$ 1,960,299	\$ 1,278,065
May	\$ 5,913,351	\$ 1,546,127	\$ 1,039,634
June	\$ 5,538,943	\$ 1,304,690	\$ 851,777
July	\$ 5,215,425	\$ 1,095,865	\$ 730,242
August	\$ 3,689,737	\$ 695,763	\$ 473,049
September	\$ 5,217,804	\$ 1,113,939	\$ 743,307
October	\$ 5,436,821	\$ 1,308,079	\$ 904,782
November	\$ 6,398,635	\$ 1,712,745	\$ 1,226,253
December	\$ 8,670,880	\$ 2,413,204	\$ 1,605,489
<u>Total</u>	<u>\$ 79,970,404</u>	<u>\$ 20,792,141</u>	<u>\$ 13,786,310</u>

2. An entry to record interest on the Fixed Cost Balancing Account balance after entry (1) above, calculated as set forth in Section 12B of this Preliminary Statement.

PRELIMINARY STATEMENT

(Continued)

18. ENVIRONMENTAL COMPLIANCE COST MEMORANDUM ACCOUNT (ECCMA)

18A. PURPOSE

The purpose of the ECCMA is to record the Company's allocated portion of California Air Resources Board (ARB) administrative fees associated with the implementation of Assembly Bill (AB) 32, the California Global Warming Solutions Act of 2006.

18B. APPLICABILITY

Costs recorded in the ECCMA will apply to all customer classes, excluding the Company's "self-reporting" customers that are directly billed by the ARB.

18C. ACCOUNTING PROCEDURES

The Company shall make the following entries to the ECCMA:

1. Debit entries equal to the cost of the Company's allocation of the ARB administrative fees;
2. Credit entries for the recovery of any ECCMA amounts that may be authorized by the Commission; and
3. An entry to record interest on the ECCMA balance after entries (1) and (2) above are calculated as set forth in Section 12B of these Preliminary Statements.

18D. DISPOSITION

The ECCMA December 31 balance, at the end of the last estimated calendar year, will be amortized beginning with the effective date of rates approved in the Company's next general rate case or other ratesetting application.

D/N
N
N

PRELIMINARY STATEMENT
(Continued)

20. INFRASTRUCTURE RELIABILITY AND REPLACEMENT ADJUSTMENT MECHANISM (IRRAM)

20A. PURPOSE

The purpose of the IRRAM is to balance the difference between the revenue requirements associated with Commission-approved programs with recorded revenues to recover these costs. The IRRAM will allow the Company to establish rates to recover the revenue requirement on these programs between general rate cases.

20B. APPLICABILITY

This IRRAM provision applies to bills for service under the rate schedules in the Company's California service areas excluding service provided under a Special Contract or any other exclusion provided for by the Commission.

20C. REVISION DATE

The Company will file an advice letter with the proposed IRRAM Adjustments by November 30 of each year, with a requested effective date of January 1 of the following year.

20D. FORECAST PERIOD VOLUMES

The volumes of gas, expressed in therms, to be utilized hereunder shall be the volumes estimated to be delivered during the 12 calendar-month period immediately following the Revision date.

20E. INFRASTRUCTURE RELIABILITY AND REPLACEMENT BALANCING ACCOUNT ADJUSTMENT

The Infrastructure Reliability and Replacement Balancing Account (IRRBA) Adjustment shall consist of a rate per therm to recover or return the amounts accumulated in the IRRBA plus an amount to recover the estimated annual revenue requirement, for each Commission-approved program included in the IRRAM.

PRELIMINARY STATEMENT
(Continued)

21. PENSION BALANCING ACCOUNT (PBA)

21A. PURPOSE

The PBA is a two-way balancing account recorded in the general ledger of the Company. The purpose of this account is to balance the difference between authorized and actual amounts associated with the Company pension fund that are allocable to California. The PBA was established pursuant to D.14-06-028.

21B. ACCOUNTING PROCEDURES

Debit and or credit entries will be made at the end of each calendar year equal to the difference between pension amounts that were allocated to California and embedded in authorized rates, and actual pension amounts allocable to California, using the same allocation methodology approved in the Company's most recent general rate case.

21C. DISPOSITION

The PBA December 31 balance, at the end of the most recently recorded calendar year, will be amortized beginning with the effective date of rates approved in the Company's next general rate case or other ratesetting application.

PRELIMINARY STATEMENT

(Continued)

22. MOBILE HOME PARK CONVERSION BALANCING ACCOUNT (MHPCBA)

22A. PURPOSE

The MHPCBA is a two-way balancing account for the purpose of recording and recovering the incremental revenue requirement associated with converting submetered residents at mobile home parks from master-metered natural gas service to direct utility service in accordance with the Mobilehome Park (MHP) Conversion Pilot Program provisions adopted in Decision (D.) 14-03-021 and extended pursuant to Resolution E-4958. D.20-04-004 further authorized a ten-year Mobilehome Park Conversion Program, beginning January 1, 2021. The Company established the MHPCBA pursuant to D.14-03-021 and will continue to record MHP program expenses in the MHPCBA in accordance with D.20-04-004. A separate MHPCBA will be maintained for each of the Company's California rate jurisdictions.

22B. APPLICABILITY

The MHPCBA provision applies to all rate schedules, excluding customers served under a Special Contract or any other exclusion provided for by the Commission.

22C. REVISION DATE

Annually, the Company shall submit a Tier I Advice Letter to update the MHPCBA adjustment rates using the month ended September 30 MHPCBA balance.

22D. FORECAST PERIOD VOLUMES

The volumes of gas, expressed in therms, to be utilized hereunder shall be the volumes estimated to be delivered during the 12 calendar-month period immediately following the Revision Date.

22E. ACCOUNTING

The Company will maintain separate subaccounts in the MHPCBA for its costs up to and including the customer's meter ("to the meter" costs) and for the reimbursable costs for work performed beyond the Company's meter ("beyond the meter" costs).

1. The Company shall make the following entries to the "to the meter" MHPCBA subaccount at the end of each month:

- a. A debit entry for incremental O&M start-up costs, such as program development, customer outreach and administration expenses, not otherwise recovered in rates;

PRELIMINARY STATEMENT

(Continued)

22. MOBILE HOME PARK CONVERSION BALANCING ACCOUNT (MHPCBA)

(Continued)

- b. A debit entry equal to the revenue requirement associated with the Company's actual "to the meter" facilities cost. The revenue requirement is defined as an amount equal to the depreciation expense, property tax and return on plant in service. Depreciation expense will be calculated using the Company's authorized depreciation rates. Property tax will be calculated at the Company's authorized effective tax rates. Return on investment will be calculated at the Company's authorized pre-tax return on rate base;
 - c. A credit entry equal to the MHPCBA Adjustment Rate, excluding franchise taxes and uncollectible accounts expense, multiplied by the applicable volumes delivered during the month;
 - d. An entry to record interest on the balance calculated as set forth in Section 12B of this Preliminary Statements.
2. The Company will make the following entries to the "beyond the meter" MHPCBA subaccount at the end of each month:
- a. A debit entry equal to the revenue requirement related to the "beyond the meter" costs incurred, which includes amortization expense, all related taxes, and authorized return on investment at the Company's authorized pre-tax return on rate base. "Beyond the meter" costs are recorded as a regulatory asset and will be amortized over a period of ten years;
 - b. A credit entry equal to the ten year straight line amortization of the "beyond the meter" subaccount, as established in the Company's next general rate case;
 - c. An entry to record interest on the balance calculated as set forth in Section 12B of this Preliminary Statements.

22F. MHPCBA ADJUSTMENT RATES

A MHPCBA Adjustment Rate will be established for each of the Company's rate jurisdictions. The MHPCBA Adjustment Rates will be determined by dividing the September 30 balances recorded in the "to the meter" MHPCBA subaccounts by the total Forecast Period volumes. The MHPCBA Adjustment Rates shall be set forth in the currently-effective Statement of Rates of this California Gas Tariff. "Beyond the meter" balances will be amortized over a ten-year period beginning with the Company's first general rate case after the MHPs is cutover to direct service through the Company's gas distribution system.

PRELIMINARY STATEMENT
(Continued)

24. GREENHOUSE GAS MEMORANDUM ACCOUNT (GHGMA)

24A. PURPOSE

The purpose of the GHGMA is to track the Company's administrative and outreach costs incurred to comply with the California Air Resources Board's (ARB) natural gas supplier Cap-and-Trade Program. The Company is authorized to establish the GHGMA pursuant to Decisions 14-12-040 and 15-10-032.

24B. APPLICABILITY

Costs recorded in the GHGMA will apply to all customer classes excluding end-use customers who emit 25,000 metric tons of CO₂e or more per year and are directly regulated by the ARB and any other customers who elect to opt-in to direct regulation under ARB's rules.

24C. ACCOUNTING

The Company shall make the following entries to the GHGMA:

1. Debit entries equal to the Company's associated administrative and outreach costs that are directly associated with its Cap-and-Trade Program; and
2. An entry to record interest on the balance calculated as set forth in Section 12B of this Preliminary Statement.

24D. DISPOSITION

The GHGMA December 31 balance, at the end of the last estimated calendar year, will be amortized beginning with the effective date of rates approved in the Company's next general case or other ratesetting application.

D/N
N
N

PRELIMINARY STATEMENT
(Continued)

26. NEW ENVIRONMENTAL REGULATORY BALANCING ACCOUNT (NERBA)
(Continued)

26D. NERBA ADJUSTMENT RATE

The Company shall annually file a Tier 2 Advice Letter to update the NERBA rate with a requested effective date of January 1 of the following year. The NERBA rate shall be calculated by using the year end NERBA balance divided by the volumes of gas estimated to be delivered during the 12 calendar-month period immediately following the adjustment date. The NERBA rate shall be set forth in the currently-effective Statement of Rates of this California Gas Tariff.

27. NATURAL GAS LEAK ABATEMENT PROGRAM MEMORANDUM ACCOUNT (NGLAPMA)

27A. PURPOSE

The purpose of the NGLAPMA is to track the Company's incremental administrative costs associated with the implementation of the Natural Gas Leak Abatement Program. The Company is authorized to establish the NGLAPMA pursuant to Decision 17-06-015.

27B. TRACKING PROCEDURES

The Company shall maintain the NGLAPMA by tracking the incremental administrative costs associated with the Natural Gas Leak Abatement Program. Separate accounts will be maintained for each of the Company's three California rate jurisdictions. Interest on the tracked balance will be calculated as set forth in Section 12B of this Preliminary Statement.

27C. DISPOSITION

The NGLAPMA December 31 balance of incremental administrative costs, at the end of the most recently recorded calendar year, will be amortized beginning with the effective date of rates approved in the Company's next general rate case or other ratesetting application.

D/N
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N

PRELIMINARY STATEMENT
(Continued)

29. TAX MEMORANDUM ACCOUNT (TMA)

29A. PURPOSE

The purpose of the TMA is to track any revenue difference resulting from differences between the Company's authorized income tax expenses and its actually-incurred income tax expenses, including repair deductions and bonus depreciation. The account shall have separate line items detailing the differences resulting from (1) net revenue changes, (2) mandatory tax law changes, tax accounting changes, tax procedural changes, tax policy changes, and (3) elective tax law changes, tax accounting changes, tax procedural changes, or tax policy changes. The TMA is established in accordance with Decision (D.) 17-06-006.

29B. TRACKING PROCEDURES

The Company shall maintain the TMA by separately tracking the calendar year difference between authorized income tax expenses and actually-incurred income tax expenses. The TMA shall include separate line items detailing the differences resulting from:

1. Net revenue changes,
2. Mandatory tax law changes, tax accounting changes, tax procedural changes, or tax policy changes, and
3. Elective tax law changes, tax accounting changes, tax procedural changes, or tax policy changes.

Interest on the tracked balance will be calculated as set forth in Section 12B of this Preliminary Statement.

PRELIMINARY STATEMENT
(Continued)

29. TAX MEMORANDUM ACCOUNT (TMA)

29C. DISPOSITION

The TMA shall be reviewed in the Company's GRC proceedings until a Commission decision closes the account. The TMA December 31 balance, at the end of the last estimated calendar year, will be amortized beginning with the effective date of rates approved in the Company's next general rate case or other ratesetting application.

29D. REPORTING

The Company will timely notify the Commission of any tax-related changes, including tax-related accounting changes, or tax-related procedural changes that materially affect, or may materially affect, revenues and any revenue differences if applicable. A "material affect" means a potential increase or decrease of \$3 million or more to the Company's California jurisdictions.

D/N
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N

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling 1st Revised
Original

Cal. P.U.C. Sheet No. 45.11
Cal. P.U.C. Sheet No. 45.11

HELD FOR FUTURE USE

Advice Letter No. 1168
Decision No. 21-03-052

Issued by
Justin Lee Brown
Senior Vice President

Date Filed March 31, 2021
Effective April 1, 2021
Resolution No. _____ T

PRELIMINARY STATEMENT
(Continued)

31. OFFICER COMPENSATION MEMORANDUM ACCOUNT – 2019 (OCMA-2019)

31C. ACCOUNTING PROCEDURE (Continued)

The Company shall maintain this account by making quarterly entries (or annual entries where applicable when quarterly data is not available) as follows:

1. Authorized Compensation Subaccount

A credit entry equal to the salaries, bonuses, benefits, and all other consideration of any value set aside to be paid to its officers as authorized in D.14-06-28 and modified by D.17-06-006.

2. Total Compensation Subaccount

A debit entry equal to the salaries, bonuses, benefits, and all other consideration of any value paid to its officers.

31D. DISPOSITION

The OCMA-2019 December 31 balance, at the end of the most recently recorded calendar year, will be amortized beginning with the effective date of rates approved in the Company's next general rate case or other ratesetting application.

D/N
|
D/N

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling 2nd Revised
1st Revised

Cal. P.U.C. Sheet No. 45.14
Cal. P.U.C. Sheet No. 45.14

HELD FOR FUTURE USE

Advice Letter No. 1168
Decision No. 21-03-052

Issued by
Justin Lee Brown
Senior Vice President

Date Filed March 31, 2021
Effective April 1, 2021
Resolution No. _____

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Adjustments			CPUC	PPP		
GS-10-Residential Gas Service								
Basic Service Charge	\$ 5.75							\$ 5.75
Cost per Therm								
Baseline Quantities	\$.79435	\$.17443	\$.96878	\$.00577	\$.14395	\$.37329	\$ 1.49179	
Tier II	\$ 1.00846	.17443	1.18289	.00577	.14395	.37329	1.70590	
GS-11-Residential Air-Conditioning Gas Service								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Tier I	\$.79435	\$.17443	\$.96878	\$.00577	\$.14395	\$.37329	\$ 1.49179	
Tier II	1.00846	.17443	1.18289	.00577	.14395	.37329	1.70590	
Air-Conditioning	\$.45180	.17443	.62623	.00577	.14395	.37329	1.14924	
GS-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.52594	\$.17443	\$.70037	\$.00577	\$.03714	\$.37329	\$ 1.11657	
Tier II	\$.69722	.17443	.87165	.00577	.03714	.37329	\$ 1.28785	
GS-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ 1.24010	\$.17443	\$ 1.41453	\$.00577	\$.14395	\$.37329	\$ 1.93754	
GS-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.79435	\$.17443	\$.96878	\$.00577	\$.14395	\$.37329	\$ 1.49179	
Tier II	1.00846	.17443	1.18289	.00577	.14395	.37329	1.70590	
GS-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.79435	\$.17443	\$.96878	\$.00577	\$.14395	\$.37329	\$ 1.49179	
Tier II	1.00846	.17443	1.18289	.00577	.14395	.37329	1.70590	
Submetered Discount per Occupied Space	(\$8.64)							(\$8.64)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.46648	\$.17443	\$.64091	\$.00577	\$.03714	\$.37329	\$ 1.05711	
Next 500	\$.31981	.17443	.49424	.00577	.03714	.37329	.91044	
Next 2,400	\$.20248	.17443	.37691	.00577	.03714	.37329	.79311	
Over 3,000	\$.07386	.17443	.24829	.00577	.03714	.37329	.66449	
GS-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$.72003	\$.17443	\$.89446	\$.00577	\$.14395	\$.37329	\$ 1.41747	
Next 500	\$.53669	.17443	.71112	.00577	.14395	.37329	1.23413	
Next 2,400	\$.39003	.17443	.56446	.00577	.14395	.37329	1.08747	
Over 3,000	\$.22926	.17443	.40369	.00577	.14395	.37329	.92670	

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
GS-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.72003	\$.08521	\$.80524	\$.00577	\$.14395	\$.37329	\$ 1.32825	I
Next 500	\$.53669	.08521	.62190	.00577	.14395	.37329	1.14491	I
Next 2,400	\$.39003	.08521	.47524	.00577	.14395	.37329	.99825	I
Over 3,000	\$.22926	.08521	.31447	.00577	.14395	.37329	.83748	I
GS-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.15850	\$.17443	\$.33293	\$.00577	\$.14395	\$.37329	\$.85594	I
GS-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.23872	\$.17443	\$.41315	\$.00577	\$.14395	\$.37329	\$.93616	I
GS-LUZ-Solar Electric Generation Gas Service								
Basic Service Charge	\$50.00							\$50.00
Cost per Therm	\$.05649	(\$.04824)	\$.00825	\$.00577			\$.01402	I
GS-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.34950	\$.17443	\$.52393	\$.00577		\$.37329	\$.90299	I
GS-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00							\$100.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$.17085	\$.10594	\$.27679	\$.00577	\$.14395		\$.42651	I
GS-VIC City of Victorville Gas Service								
Basic Service Charge	\$11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$.15111	\$.15910	\$.31021	\$.00577		\$.37329	\$.68927	R
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm								\$.00409
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm								\$.00284
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month								\$.21000

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling 68th Revised Cal. P.U.C. Sheet No. 67
67th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES
 RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges						
Storage	\$.02621		\$.02621		\$.02621	
Variable	.06130		.06130	\$.06130	.06130	
Upstream Interstate Reservation Charges	.05299		.05299		.05299	
IRRAM Surcharge	.00000		.00000	.00000		
Balancing Account Adjustments						
FCAM*	(.06360)		(.06360)	(.05289)	(.06360)	\$(.05289)
ITCAM	(.01167)		(.01167)	(.01167)	(.01167)	
GHGBA**						
Non-Covered Entities [a]	.08996			.08996	.08996	
Covered Entities [a]			.00074			.00074
NERBA	(.00049)		(.00049)	(.00049)		
NGLAPBA	.00998		.00998	.00998		
MHPCBA	.00584		.00584	.00584		
CDMIBA	.00391		.00391		.00391	.00391
Total Charges and Adjustments	\$.17443		\$.08521	\$.10594	\$.15910	\$(.04824)

* The FCAM surcharge includes an amount of (\$.05289) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No. 1168
 Decision No. 21-03-052

Issued by
 Justin Lee Brown
 Senior Vice President

Date Filed March 30, 2021
 Effective April 1, 2021
 Resolution No. _____

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
GN-10-Residential Gas Service									
Basic Service Charge	\$ 5.75							\$ 5.75	I
Cost per Therm									
Baseline Quantities	\$.70997	\$.25899	\$.96896	\$.00577	\$.04621	\$.31601	\$ 1.33695	R	
Tier II	.83520	.25899	1.09419	.00577	.04621	.31601	1.46218	R	
GN-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.45298	\$.25899	\$.71197	\$.00577	\$.03714	\$.31601	\$ 1.07089	R	
Tier II	.55316	.25899	.81215	.00577	.03714	.31601	1.17107	R	
GN-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$.88193	\$.25899	\$ 1.14092	\$.00577	\$.04621	\$.31601	\$ 1.50891	R	
GN-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.70997	\$.25899	\$.96896	\$.00577	\$.04621	\$.31601	\$ 1.33695	R	
Tier II	.83520	.25899	1.09419	.00577	.04621	.31601	1.46218	R	
GN-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.70997	\$.25899	\$.96896	\$.00577	\$.04621	\$.31601	\$ 1.33695	R	
Tier II	.83520	.25899	1.09419	.00577	.04621	.31601	1.46218	R	
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)	I	
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.36684	\$.25899	\$.62583	\$.00577	\$.03714	\$.31601	\$.98475	R	
Next 500	.24259	.25899	.50158	.00577	.03714	.31601	.86050	R	
Next 2,400	.13706	.25899	.39605	.00577	.03714	.31601	.75497	R	
Over 3,000	(.02040)	.25899	.23859	.00577	.03714	.31601	.59751	R	
GN-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$.60230	\$.25899	\$.86129	\$.00577	\$.04621	\$.31601	\$ 1.22928	R	
Next 500	.44699	.25899	.70598	.00577	.04621	.31601	1.07397	R	
Next 2,400	.31507	.25899	.57406	.00577	.04621	.31601	.94205	R	
Over 3,000	.11825	.25899	.37724	.00577	.04621	.31601	.74523	R	

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate	
GN-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$.60230	\$.16977	\$.77207	\$.00577	\$.04621	\$.31601	\$ 1.14006	R
Next 500	.44699	.16977	.61676	.00577	.04621	.31601	.98475	R
Next 2,400	.31507	.16977	.48484	.00577	.04621	.31601	.85283	R
Over 3,000	.11825	.16977	.28802	.00577	.04621	.31601	.65601	R
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.02696	\$.25899	\$.28595	\$.00577	\$.04621	\$.31601	\$.65394	R
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.27228	\$.25899	\$.53127	\$.00577	\$.04621	\$.31601	\$.89926	R
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.27228	\$.25899	\$.53127	\$.00577		\$.31601	\$.85305	R
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.11337	\$.01791	\$.13128	\$.00577	\$.04621		\$.18326	R
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.00405	
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00177	
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non-Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$.03519		\$.03519	
Reservation	.19632		.19632	
IRRAM Surcharge	.00000		.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.07563)		(.07563)	(.08520)
GHGBA**				
Non-Covered Entities [a]	.08996			.08996
Covered Entities [a]			.00074	
NERBA	(.00038)		(.00038)	(.00038)
NGLAPBA	.01015		.01015	.01015
MHPCBA	.00065		.00065	.00065
CDMIBA	.00273		.00273	.00273
Total Charges and Adjustments	\$.25899		\$.16977	\$.01791

* The FCAM surcharge includes an amount of (\$.08520) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Adjustments			CPUC	PPP		
SLT-10-Residential Gas Service								
Basic Service Charge	\$ 5.75							\$ 5.75
Cost per Therm								
Baseline Quantities	\$.54165	\$.36717	\$.90882	\$.00577	\$.04621	\$.31601		\$ 1.27681
Tier II	.65219	.36717	1.01936	.00577	.04621	.31601		1.38735
SLT-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.29668	\$.36717	\$.66385	\$.00577	\$.03714	\$.31601		\$ 1.02277
Tier II	.38512	.36717	.75229	.00577	.03714	.31601		1.11121
SLT-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$.73040	\$.36717	\$ 1.09757	\$.00577	\$.04621	\$.31601		\$ 1.46556
SLT-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$.54165	\$.36717	\$.90882	\$.00577	\$.04621	\$.31601		\$ 1.27681
Tier II	.65219	.36717	1.01936	.00577	.04621	.31601		1.38735
SLT-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$.54165	\$.36717	\$.90882	\$.00577	\$.04621	\$.31601		\$ 1.27681
Tier II	.65219	.36717	1.01936	.00577	.04621	.31601		1.38735
Submetered Discount per Occupied Space	(\$10.71)							(\$10.71)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.31807	\$.36717	\$.68524	\$.00577	\$.03714	\$.31601		\$ 1.04416
Next 500	.25188	.36717	.61905	.00577	.03714	.31601		.97797
Next 2,400	.18571	.36717	.55288	.00577	.03714	.31601		.91180
Over 3,000	.07185	.36717	.43902	.00577	.03714	.31601		.79794
SLT-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$.56838	\$.36717	\$.93555	\$.00577	\$.04621	\$.31601		\$ 1.30354
Next 500	.48565	.36717	.85282	.00577	.04621	.31601		1.22081
Next 2,400	.40293	.36717	.77010	.00577	.04621	.31601		1.13809
Over 3,000	.26061	.36717	.62778	.00577	.04621	.31601		.99577

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
SLT-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.56838	\$.27795	\$.84633	\$.00577	\$.04621	\$.31601		\$ 1.21432
Next 500	.48565	.27795	.76360	.00577	.04621	.31601		1.13159
Next 2,400	.40293	.27795	.68088	.00577	.04621	.31601		1.04887
Over 3,000	.26061	.27795	.53856	.00577	.04621	.31601		.90655
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$11.00							\$11.00
Cost per Therm	\$.44229	\$.36717	\$.80946	\$.00577	\$.04621	\$.31601		\$ 1.17745
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm	\$.32853	\$.36717	\$.69570	\$.00577	\$.04621	\$.31601		\$ 1.06369
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm	\$.32853	\$.36717	\$.69570	\$.00577		\$.31601		\$ 1.01748
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00							\$ 100.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm	\$.32236	\$.12609	\$.44845	\$.00577	\$.04621			\$.50043
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm								\$.00405
TDS-Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm								\$.00177
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month								\$.21000

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges				
Storage	\$.03519		\$.03519	
Reservation	.19632		.19632	
IRRAM Surcharge	.00000		.00000	\$.00000
Balancing Account Adjustments				
FCAM*	.03263		.03263	.02306
GHGBA**				
Non-Covered Entities [a]	.08996			.08996
Covered Entities [a]			.00074	
NERBA	(.00042)		(.00042)	(.00042)
NGLAPBA	.00987		.00987	.00987
MHPCBA	.00101		.00101	.00101
CDMIBA	.00261		.00261	.00261
Total Charges and Adjustments	\$.36717		\$.27795	\$.12609

* The FCAM surcharge includes an amount of \$.02306 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Schedule Nos. GS-10/GN-10/SLT-10

RESIDENTIAL GAS SERVICE

APPLICABILITY

Applicable to gas service to customers which consists of direct domestic gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating, and other residential uses. This schedule is available only to primary residences.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

Customers on this schedule may receive the California (CA) Climate Credit, if applicable, annually each April.^[1] The credit will display as a line item on the customer's bill. The CA Climate Credit will be issued to all active accounts receiving natural gas service on the date the credit is given.

The baseline daily quantity in therms for all individually-metered residential uses are:

Climate Zone	Summer Season (May - Oct.)	Winter Off-Peak (Spring/Fall) (Mar., Apr. & Nov.)	Winter Peak (Dec.-Feb)
Barstow	0.39	1.12	2.11
Needles	0.23	0.53	0.92
Victorville	0.39	1.25	2.04

Climate Zone	Summer Season (June - Oct.)	Winter Off-Peak (Spring/Fall) (Apr., May & Nov.)	Winter Peak (Dec.-March)
Big Bear	0.46	1.45	2.83
No. Lake Tahoe	0.66	2.11	3.09
So. Lake Tahoe	0.72	2.04	3.09
Truckee	0.72	2.17	3.55

For billing purposes all quantities sold each month in excess of the baseline quantities shall be billed at the Tier II rate.

^[1]Due to cycle billing, some customers may receive the CA Climate Credit on their May bills.

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Schedule No. GS-11

RESIDENTIAL AIR-CONDITIONING GAS SERVICE

APPLICABILITY

Applicable to gas service to customers which consists of direct domestic gas usage in a residential dwelling for air conditioning in conjunction with space heating, cooking, water heating, and other residential uses. This schedule is available as an option only to primary residences with installed natural gas air-conditioning systems for customers who would otherwise receive service pursuant to Schedule No. GS-10, Residential Gas Service of this California Gas Tariff.

TERRITORY

Throughout the Company's certificated gas service areas in its Southern California Division, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

Customers on this schedule may receive the California (CA) Climate Credit, if applicable, annually each April. ^[1] The credit will display as a line item on the customer's bill. The CA Climate Credit will be issued to all active accounts receiving natural gas service on the date the credit is given.

The Tier I and summer season Tier II daily quantities in therms for all individually-metered residential uses are:

Climate Zone	Summer Season (May - Oct.)		Winter Off-Peak (Spring/Fall) (Mar., Apr. & Nov.)	Winter Peak (Dec.-Feb)
	Tier I	Tier II		
Barstow	0.39	0.13	1.12	2.11
Needles	0.23	0.05	0.53	0.92
Victorville	0.39	0.18	1.25	2.04
	Summer Season (June - Oct.)		Winter Off-Peak (Spring/Fall) (Apr., May & Nov.)	Winter Peak (Dec.-March)
Big Bear	0.46	0.13	1.45	2.83

For billing purposes all summer season quantities sold each month in excess of the Tier II quantities shall be billed at the Gas Air-Conditioning rate, and all winter season quantities sold each month in excess of the Tier I quantities shall be billed at the Tier II rate.

^[1]Due to cycle billing, some customers may receive the CA Climate Credit on their May bills.

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Schedule Nos. GS-12/GN-12/SLT-12

CARE RESIDENTIAL GAS SERVICE

APPLICABILITY

Applicable to gas service to customers whose qualifying income does not exceed 200 percent of the Federal poverty level, pursuant to California Alternate Rates for Energy (CARE) program eligibility requirements. This service is available only to primary residences.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

Customers on this schedule may receive the California (CA) Climate Credit, if applicable, annually each April.^[1] The credit will display as a line item on the customer's bill. The CA Climate Credit will be issued to all active accounts receiving natural gas service on the date the credit is given. The CA Climate Credit will be applied after the California Alternate Rates for Energy (CARE) is applied to the customer's bill to ensure the customer receives the maximum benefit of the CARE program.

The baseline daily quantity in therms for all individually-metered residential uses are:

Climate Zone	Summer Season (May - Oct.)	Winter Off-Peak (Spring/Fall) (Mar., Apr. & Nov.)	Winter Peak (Dec.-Feb)
Barstow	0.39	1.12	2.11
Needles	0.23	0.53	0.92
Victorville	0.39	1.25	2.04
Climate Zone	Summer Season (June - Oct.)	Winter Off-Peak (Spring/Fall) (Apr., May & Nov.)	Winter Peak (Dec.-March)
Big Bear	0.46	1.45	2.83
No. Lake Tahoe	0.66	2.11	3.09
So. Lake Tahoe	0.72	2.04	3.09
Truckee	0.72	2.17	3.55

For billing purposes all quantities sold each month in excess of the baseline quantities shall be billed at the Tier II rate.

^[1]Due to cycle billing, some customers may receive the CA Climate Credit on their May bills.

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Schedule Nos. GS-20/GN-20/SLT-20

MULTI-FAMILY MASTER-METERED GAS SERVICE

APPLICABILITY

Applicable to gas service for cooking, water heating, space heating, and other residential usages supplied to multi-family accommodations through one meter on a single premise in accordance with Rule No. 18 of this California Gas Tariff. This schedule is closed to new installations.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

Customers on this schedule may receive the California (CA) Climate Credit, if applicable, annually each April.^[1] The CA Climate Credit will be issued to all active accounts receiving natural gas service on the date the credit is given. The master-metered customer will receive one credit for each resident being served through the master-meter. It is the responsibility of the master-metered customer to pass the CA Climate Credit on to the resident.

The baseline daily quantity in therms per residential unit are:

Climate Zone	Summer Season (May - Oct.)	Winter Off-Peak (Spring/Fall) (Mar., Apr. & Nov.)	Winter Peak (Dec.-Feb)
Barstow	0.39	1.12	2.11
Needles	0.23	0.53	0.92
Victorville	0.39	1.25	2.04
Climate Zone	Summer Season (June - Oct.)	Winter Off-Peak (Spring/Fall) (Apr., May & Nov.)	Winter Peak (Dec.-March)
Big Bear	0.46	1.45	2.83
No. Lake Tahoe	0.66	2.11	3.09
So. Lake Tahoe	0.72	2.04	3.09
Truckee	0.72	2.17	3.55

For billing purposes all quantities sold each month in excess of the baseline quantities shall be billed at the Tier II rate.

^[1]Due to cycle billing, some customers may receive the CA Climate Credit on their May bills.

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Schedule Nos. GS-20/GN-20/SLT-20

MULTI-FAMILY MASTER-METERED GAS SERVICE

(Continued)

RATES (Continued)

Upon completion of an application and verification by a state licensed physician, surgeon osteopath, nurse practitioner or physician assistant, an additional monthly medical allowance of 25 therms will be provided for hemiplegic/paraplegic/quadruplegic persons, multiple sclerosis/scleroderma patients and persons who are being treated for a life-threatening illness and have a compromised immune system who are full-time residents in a household served under this schedule.

If the customer qualifying for the standard medical allowance can demonstrate to the Company's satisfaction that the 25-therm allowance is insufficient to meet the life-support and comfort requirements of the eligible resident, the Company shall make a determination as to the additional quantity required and round such quantity to the next higher 25 therms.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C of this California Gas Tariff.

For billing purposes, the baseline quantity shall be determined by multiplying the allowable baseline quantity per residential unit by the number of qualifying residential units.

Minimum Charge:

The minimum charge per meter per month is the basic service charge.

SPECIAL CONDITIONS

1. Residential service under this schedule includes service to residential units and mobile home units, but does not include enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, stores, restaurants, service stations, and other similar establishments.
2. As a condition to service under this schedule, a master-meter customer must attach to his application for such service a Declaration of Eligibility for Baseline Rates stating the number of occupied units to be billed. The total baseline allowance will be determined on this declaration.
3. It is the responsibility of the customer to advise the Company within 15 days following any change in the number of residential dwelling units and mobile home spaces utilizing gas service. Failure to do so may result in the loss of baseline rates.

The number of residential units eligible for baseline allowances is subject to verification by the Company. In the event the Company ascertains a customer's ineligibility of a baseline allowance, an appropriate adjusted bill may be rendered to the customer.

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling 1st Revised
Original

Cal. P.U.C. Sheet No. 90
Cal. P.U.C. Sheet No. 90

HELD FOR FUTURE USE

Advice Letter No. 1168
Decision No. 21-03-052

Issued by
Justin Lee Brown
Senior Vice President

Date Filed March 31, 2021
Effective April 1, 2021 T
Resolution No. _____

Schedule Nos. GS-25/GN-25/SLT-25

MULTI-FAMILY MASTER-METERED GAS SERVICE – SUBMETERED
(Continued)

RATES (Continued)

The baseline daily quantity in therms per residential unit are:

Climate Zone	Summer Season (May - Oct.)	Winter Off-Peak (Spring/Fall) (Mar., Apr. & Nov.)	Winter Peak (Dec.-Feb)
Barstow	0.39	1.12	2.11
Needles	0.23	0.53	0.92
Victorville	0.39	1.25	2.04

Climate Zone	Summer Season (June - Oct.)	Winter Off-Peak (Spring/Fall) (Apr., May & Nov.)	Winter Peak (Dec.-March)
Big Bear	0.46	1.45	2.83
No. Lake Tahoe	0.66	2.11	3.09
So. Lake Tahoe	0.72	2.04	3.09
Truckee	0.72	2.17	3.55

For billing purposes all quantities sold each month in excess of the baseline quantities shall be billed at the Tier II rate.

Upon completion of an application and verification by a state licensed physician, surgeon osteopath, nurse practitioner or physician assistant, an additional monthly medical allowance of 25 therms will be provided for hemiplegic/paraplegic/quadruplegic persons, multiple sclerosis/scleroderma patients and persons who are being treated for a life-threatening illness and have a compromised immune system who are full-time residents in a household served under this schedule.

If the customer qualifying for the standard medical allowance can demonstrate to the Company's satisfaction that the 25-therm allowance is insufficient to meet the life-support and comfort requirements of the eligible resident, the Company shall make a determination as to the additional quantity required and round such quantity to the next higher 25 therms.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C of this California Gas Tariff.

For billing purposes, the baseline quantity shall be determined by multiplying the allowable baseline quantity per residential unit by the number of qualifying residential units.

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Schedule No. GS-VIC

CITY OF VICTORVILLE NATURAL GAS SERVICE

APPLICABILITY

Applicable for natural gas service for resale to the City of Victorville Municipal Utility Services at the Southern California Logistics Airport.

RATES

The Customer shall pay the following charges to receive natural gas service under this schedule:

1. Basic Service Charge: The Basic Service Charge per month is the charge per meter as set forth in the currently effective Statement of Rates of this California Gas Tariff.
2. Transportation Service Charge: The Transportation Service Charge per month is the charge as set forth in the currently-effective Statement of Rates of this California Gas Tariff.
3. Volume Charge: An amount equal to the applicable Volume Charge per therm of gas received by the Company for the account of the Customer. These charges are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

Minimum Charge

The minimum charge per month is the Basic Service Charge plus the Transportation Service Charge, if applicable.

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling 1st Revised
Original

Cal. P.U.C. Sheet No. 120.1/120.2
Cal. P.U.C. Sheet No. 120.1/120.2

HELD FOR FUTURE USE

Advice Letter No. 1168
Decision No. 21-03-052

Issued by
Justin Lee Brown
Senior Vice President

Date Filed March 31, 2021
Effective April 1, 2021
Resolution No. _____ T

RULE NO. 1

DEFINITIONS

(Continued)

GENERAL *(Continued)*

- Subcustomer: A tenant in an apartment house or other business building to whom gas is resold by the customer from whom the tenant rents.
- Summer Season: Barstow, Needles, and Victorville Climate Zones: The six-month period beginning May 1 and ending October 31.
Big Bear, North Lake Tahoe, South Lake Tahoe, and Truckee Climate Zones: The six-month period beginning June 1 and ending September 30.
- Tariff Schedules: The entire body of effective rates, rentals, charges, and rules, collectively, of the Company, as set forth herein, and including title page, preliminary statement, rate schedules, rules, and sample forms.
- Tariff Sheet: An individual sheet of the tariff schedule.
- Temporary Service: Service for enterprises or activities which are temporary in character or where it is known in advance that service will be of limited duration. Service which, in the opinion of the Company, is for operations of a speculative character or the permanency of which has not been established also is considered temporary service.
- Third Party: Any individual or public entity willing to receive notification of the pending termination of service of a residential customer who is elderly and/or disabled, who is willing to be given the opportunity to arrange for payment of the customer's bill.
- Therm: A Unit of heating value equivalent to 100,000 British Thermal Units (BTU).
- Tract or Subdivision: An area for family dwellings which may be identified by filed subdivision plans or as an area in which a group of dwellings may be constructed about the same time, either by a large-scale builder or by several builders working on a coordinated basis.

RULE NO. 1

DEFINITIONS
(Continued)

Transmission Main:	A pipeline installed for the purpose of transporting gas from a source of supply to a high pressure distribution main, distribution main, storage facility, or large volume customer(s).
Unit of Demand:	For the natural gas use (other than P1) of each customer, the unit or units of demand shall be the average daily requirement, expressed in therms, in each priority class of that customer during normal operations in the immediately preceding curtailment year or such average daily requirement in the immediately preceding month of August, whichever is higher. In determining the unit of demand, changes in a customer's requirement caused by an addition or reduction in facilities or by a definite addition or reduction in facilities or by a definite change in operations may be considered by the Company. A unit of demand shall be determined by the Company separately for the P2-A, P2-B, P3, P4, and P5 use of each customer with such use as of the first day of each curtailment year.
Winter Off-Peak Season:	Barstow, Needles, and Victorville Climate Zones: The two-month period beginning March 1 and ending April 30 and the full month of November (1-30). Big Bear, North Lake Tahoe, South Lake Tahoe, and Truckee Climate Zones: The two-month period beginning April 1 and ending May 31 and the full month of November (1-30). This will be displayed on customer bills as Spring/Fall.
Winter Season:	Barstow, Needles, and Victorville Climate Zones: The six-month period beginning December 1 and ending February 28, or February 29 when applicable. Big Bear, North Lake Tahoe, South Lake Tahoe, and Truckee Climate Zones: The six-month period beginning December 1 and ending March 30.
Workday:	The time period between 8 a.m. and 5 p.m., Monday through Friday, excluding holidays.

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RULE NO. 3

APPLICATION FOR SERVICE

A. CUSTOMER APPLICATION

1. In addition to the information the Company may require each applicant for gas service to establish credit in accordance with Rule No. 6, Establishment and Reestablishment of Credit of this California tariff and to establish the identity of the applicant, all applicants shall provide such other information as the Company may reasonably require for gas service. This information includes, but is not limited to:

- a. Legal name of applicant(s).
- b. Name of applicant's spouse or co-applicant.
- c. Date of birth.
- d. Date and place of application.
- e. Location of premises to be served.
- f. Previous address.
- g. Address to which bills are to be mailed or delivered.
- h. Date applicant will be ready for gas service.
- i. Whether the premises have been previously supplied with gas.
- j. Purposes for which gas service is to be used.
- k. Rate schedule desired (if optional schedules are available).
- l. Telephone number.
- m. Third party identification, address and telephone number, at the option of an elderly and/or disabled applicant.
- n. Whether applicant is owner, agent or tenant of premises.
- o. Whether applicant or other permanent resident is elderly and/or disabled.

2. Third party notification:

If an applicant or customer who is elderly and/or disabled lists a third party whom they wish notified to receive copies of the bills in the event that their service is scheduled for discontinuance in accordance with Rule No. 11 of this California Gas Tariff, such third party's name, address, and telephone number shall be noted on the application for service.

The Company shall establish procedures to ensure that third parties consent to receive a copy of the termination notice. The Company shall inform all customers at least once annually of the availability of this service.

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RULE NO. 6

ESTABLISHMENT AND REESTABLISHMENT OF CREDIT

Each applicant for service will be required to establish credit to the satisfaction of the Company before service will be rendered.

A. ESTABLISHMENT OF CREDIT

1. The applicant's credit will be deemed established:
 - a. If applicant makes a deposit with the Company to secure the payment of any bills for service to be furnished by the Company under the application as provided in Rule No. 7 of this California Gas Tariff; or
 - b. Provides consent to a soft credit check with the Company credit bureau vendor; or
 - c. If applicant furnishes a guarantor satisfactory to the Company to secure payment of bills for the service requested; or
 - d. If applicant has previously been a customer of the Company, and has paid all bills for gas service on the average within a period as set forth in Rule No. 11, Section A.1 of this California Gas Tariff for a period of 12 consecutive months immediately prior to the date when the applicant for service previously ceased to take service from the Company, provided such service occurred within two years from the date of the new application for service; or
 - e. If applicant can otherwise establish credit to the satisfaction of the Company.
2. In the case of a master-metered establishment which is subject to termination for nonpayment of bills by the landlord, the residential tenants may become customers of the Company by establishing credit as set forth above in Sections A.1.c. and A.1.d. Where prior service is being considered as a condition for establishing credit, proof of prompt payment while residing at such master-metered establishment for the immediately preceding 12 months shall be acceptable to the Company as a satisfactory equivalent.

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RULE NO. 7

DEPOSITS

A. AMOUNT TO ESTABLISH CREDIT

The amount of deposit required to establish credit is twice the estimated maximum monthly bill, or for Small Business Customers, twice the estimated monthly average bill.

B. AMOUNT TO REESTABLISH CREDIT

1. Former Customers

Where an applicant is a former customer whose service was discontinued during the last 12 months of their former service for nonpayment of bills, such applicant may be required to pay such former bills and reestablish credit by depositing an amount equal to twice the estimated maximum monthly bill, or for Small Business Customers, twice the estimated monthly average bill.

2. Present Customers

a. A customer whose service has been discontinued for nonpayment of bills may be required to pay such bills and deposit an amount equal to twice the estimated maximum monthly bill or for Small Business Customers, twice the estimated monthly average bill.

b. If a customer receives a bill that is two months past due or becomes delinquent in the payment of a total of six monthly bills within a 12 consecutive month period, such customer may be required to reestablish credit by depositing an amount not to exceed twice the estimated maximum monthly bill. Unless the delinquency in payment is due to non-payment of all or a portion of a backbill, which occurred as a result of a billing or metering error, Small Business Customers may be required to reestablish credit by depositing an amount not to exceed twice the estimated average monthly bill. A Small Business Customer may enroll in the Company's Automatic Payment Program once within a twelve month consecutive period, in lieu of a cash deposit for reestablishing service.

C. APPLICABILITY TO UNPAID ACCOUNTS

Deposits prescribed herein are applicable to unpaid bills for gas service when such service has been discontinued. Deposits will not be applied as payment for past due bills to avoid discontinuance of service.

RULE NO. 8

NOTICES

A. NOTICES TO CUSTOMERS

1. Any notice the Company may give to any customer supplied with gas by the Company, under and pursuant to the effective Rules of the Company, may be given by written notice, either delivered at the address specified in the customer's application for gas service or in the customer's contract in case such customer has a contract for said service, or properly enclosed in a sealed envelope and deposited in any United States Post Office postage prepaid, addressed to the customer as above stated.
2. Customers electing Electronic Billing will receive notices regarding their electronic bill or other informational bill inserts through electronic mail.

B. NOTICES FROM CUSTOMERS

Any notice a customer may give to the Company, under and pursuant to the effective Rules of the Company, may be given by written notice, addressed to any of the Company's offices, postage prepaid, and deposited for delivery by the United State Postal Service.

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Rule No. 16

GAS SERVICE EXTENSIONS

(Continued)

A. GENERAL *(Continued)*

5. Private Lines

The Company shall not be required to connect Service Facilities to or serve any Applicant from gas facilities that are not owned, operated and maintained by the Company.

6. Special or Added Facilities

Any special or added facilities the Company agrees to install at the request of Applicant will be installed at Applicant's expense.

7. Temporary Service Facilities

Facilities installed for temporary service or for operations of speculative character or questionable permanency shall be made in accordance with the fundamental installation and ownership provisions of this Rule, except that all charges and refunds shall be made under the provisions of Rule No. 13, Temporary Service of this California Gas Tariff.

8. Contracts

Each Applicant requesting service may be required to execute written contracts prior to the Company performing its work to establish service. Such contracts shall be in the form on file with the Commission.

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RULE NO. 16

GAS SERVICE EXTENSIONS
(Continued)

G. EXCESS FLOW VALVE AND SERVICE LATERAL SHUT-OFF VALVE
INSTALLATION

The installation of an Excess Flow Valve or Service Lateral Shut-Off Valve shall be performed on all newly installed or replaced Service Laterals connected to the Company's distribution system before the service is activated as provided by this Rule. Nothing in this Rule prevents the Company from installing or specifying, in its sole discretion, the installation of an Excess Flow Valve or a Service Lateral Shut-Off Valve in additional service types.

1. Applicable Service Lateral types

- a. A single Service Lateral to one single-family residence (SFR);
- b. A Branch Service to a SFR installed concurrently with the primary SFR Service Lateral (i.e. a single Excess Flow Valve may be installed to protect both the Service Lateral and the Branch Service);
- c. A Branch Service to a SFR installed off a previously installed SFR Service Lateral that does not contain an Excess Flow Valve;
- d. Multifamily residences with known customer loads not exceeding 5,500 SCFH per service at time of service installation based on installed meter capacity;
- e. A single, small commercial customer served by a single Service Lateral with a known customer load not exceeding 5,500 SCFH, at the time of meter installation, based on installed meter capacity; and,
- f. For Service Laterals with meter capacity that exceeds 5,500 SCFH, a Service Lateral Shut-Off Valve or, if possible, based on sound engineering analysis and availability, an Excess Flow Valve, shall be installed.

RULE NO. 16
GAS SERVICE EXTENSIONS
(Continued)

G. EXCESS FLOW VALVE AND SERVICE LATERAL SHUT-OFF VALVE
INSTALLATION (Continued)

2. The Company is not required to install an Excess Flow Valve if one or more of the following conditions are present:
 - a. The Service Lateral does not operate at a pressure of 10 psig or greater throughout the year;
 - b. The Company has prior experience with contaminants in the gas stream that could interfere with the Excess Flow Valve's operation or cause loss of service to a customer;
 - c. An Excess Flow Valve could interfere with the necessary operation or maintenance activities such as blowing liquids from the Service Lateral; or
 - d. An Excess Flow Valve meeting the performance standards in 49 C.F.R. § 192.381 is not commercially available to the Company.
3. The Applicant shall provide the Company information concerning the gas usage and demand requirements. The Excess Flow Valve or Service Lateral Shut-Off Valve will be designed and constructed so that suitable gas capacity is available and satisfactory to the Company.
4. The Company will construct, own, operate and maintain the Excess Flow Valve or Service Lateral Shut-Off Valve in connection with the Branch Service and/or Service Lateral installation.
5. The Company shall pay for all costs associated with the installation, replacement or maintenance of the Excess Flow Valve or Service Lateral Shut-Off Valve unless that work is made necessary by the relocation of a main or Service Lateral that is either: due solely to meet the Applicant's convenience as provided by Rule 16(F)(2)(b); performed to redress a Customer's noncompliance with any of these tariff schedules; or is due solely to the addition of any special or added facilities that the Company agrees to install at the request of Applicant.

RULE NO. 16

GAS SERVICE EXTENSIONS

(Continued)

G. EXCESS FLOW VALVE AND SERVICE LATERAL SHUT-OFF VALVE
INSTALLATION *(Continued)*

6. The Customer has the right to request that an Excess Flow Valve be installed on their existing Service Lateral if the load does not exceed 5,500 SCFH and the conditions in Rule 16(G)(2) are not present. In such instances, the Company shall notify the Customer of the following:
 - a. Any costs associated with the installation that shall be paid by the Customer.
 - b. The Company shall install the Excess Flow Valve at a mutually agreeable date.
7. If a Customer requests the installation of an Excess Flow Valve on their existing Service Lateral, the Company shall perform the installation subject to the practicability of the installation at a mutually agreeable date.

RULE NO. 16

GAS SERVICE EXTENSIONS

(Continued)

H. EXCEPTIONAL CASES

When the application of this Rule appears impractical or unjust to either party or the ratepayers, the Company or Applicant may refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon.

I. DEFINITIONS FOR RULE NO. 16

Advance: Cash payment made to the Company prior to the initiation of any work done by the Company which is not covered by allowances.

Applicant: A person or agency requesting the Company to supply gas service.

Contribution: In-kind services and/or the value of all property conveyed to the Company at any time during the Company's work on an extension which is part of the Company's total estimated installed cost of its facilities or cash payments not covered by Applicant's allowances.

Distribution Main: The Company's gas facilities, which are operated at distribution pressure and which are designed to supply three or more services.

Excavation: All necessary trenching, backfilling and other digging as required to install extension facilities, including furnishing of any imported backfill material and disposal of spoil as required, surface repair and replacement, landscape repair and replacement.

Excess Flow Valve: A device designed to restrict the flow of gas in a Service Lateral by automatically closing in the event of a Service Lateral break, thus mitigating the consequences of Service Lateral failures.

Franchise Area: Public streets, roads, highways and other public ways and places where the Company has a legal right to occupy under franchise agreements with governmental bodies having jurisdiction.

Insignificant Loads: Small operating loads, such as log lighters, barbecues, outdoor lighting, etc.

Intermittent Loads: Loads which, in the opinion of the Company, are subject to discontinuance for a time or at intervals.

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RULE NO. 16

GAS SERVICE EXTENSIONS

(Continued)

I. DEFINITIONS FOR RULE NO. 16 *(Continued)*

Meter Set Assembly: Consists of the customer meter, service pressure regulator and associated pipe and fittings.

Permanent Service: Service which, in the opinion of the Company, is of a permanent and established character. This may be continuous, intermittent or seasonal in nature.

Premises: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided (except in the case of industrial, agricultural, oil field, resort enterprises and public or quasi-public institutions), by a dedicated street, highway or other public thoroughfare, or a railway. Automobile parking lots constituting a part of and adjacent to a single enterprise may be separated by an alley from the remainder of the premises served.

Protective Structures: Fences, retaining walls (in lieu of grading), barriers, posts, barricades and other structures as required by the Company.

Residential Development: Five or more dwelling units in two or more buildings located on a single parcel of land.

Residential Subdivision: An area of five or more lots for residential dwelling units which may be identified by filed subdivision plans or an area in which a group of dwellings may be constructed about the same time, either by a builder or several builders working on a coordinated basis.

Seasonal Service: Gas service to establishments which are occupied seasonally or intermittently, such as seasonal resorts, cottages or other part-time establishments.

Service Delivery Point: Where the Company's Service Lateral is connected to Applicant's pipe (house line), normally adjacent to the location of the Meter Set Assembly.

Service Lateral: The pipe, valves, Meter Set Assemblies and associated equipment extending from the point of connection at the Distribution Main to the Service Delivery Point, which is normally on Applicant's Premises.

Service Lateral Shut-Off Valve: A curb valve or other valve or manually operated valve located near the Service Lateral that is safely accessible to the personnel authorized by the Company to manually shut off gas flow to the Service Lateral.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS

This Rule describes the general terms and conditions that apply whenever the Company transports Customer-Secured Gas through its system. Customers electing to secure Biomethane Gas from a Biomethane Gas supplier that is also interconnected with the Company's system may only do so if such Biomethane Gas supplier complies with all terms and conditions set forth in Rule No. 22, Biomethane Gas, of this California Gas Tariff.

A. CHARACTER OF SERVICE

1. The basic transportation service rendered under Schedule Nos. GS-70/GN-70/SLT-70, GS-VIC, and GN-T shall consist of:
 - a. The receipt by the Company for the account of the customer of gas at the interconnection between the Company, and its upstream pipeline supplier [herein called receipt point(s)].
 - b. The transportation of the customer's gas through the Company's system for the account of the customer; and
 - c. The delivery of the customer's gas after transportation by the Company for the account of the customer at the delivery point(s) into the customer's facility.
2. Core transportation customers in the Company's Southern California service areas, including groups aggregating core loads, will be allocated a pro rata share of the Commission regulated gas storage services that are available to the Company. The Company will inform the customer or Aggregator of the monthly and daily storage entitlement available to that customer or group.

The Company's Southern California core transportation customers may inject gas into storage from April 1 to October 31 and may withdraw gas from storage from November 1 to March 31. The customer must inform the Company of the customer's storage injection schedule by the 23rd day of the month prior to actual gas injection. Daily storage injection nominations may not exceed 108 percent of the month's average daily storage injection quantity. Customers are not required to provide a monthly storage withdrawal nomination, but must provide the Company an estimate of the quantity expected to be withdrawn each month. Daily nominations for storage injections and withdrawals require a 48 hour advance notice.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

A. CHARACTER OF SERVICE (Continued)

Core transportation customers in the Company's Northern California and South Lake Tahoe service areas, including groups aggregating core loads, will be allocated a pro rata share of the gas storage services that are available to the Company. The customer will be required to complete a storage capacity release agreement with the Company, if they elect to take the pro rata share. All such capacity releases, including the customer's subsequent use of storage capacity, are subject to the terms and conditions of the Paiute Pipeline Company FERC Gas Tariff.

Charges for these storage services are included as the Upstream Storage Charges contained in the Statement of Rates applicable to the Southern and Northern California Divisions and the South Lake Tahoe District. In accordance with Section G.4 of this Rule, the customer shall reimburse the Company for any additional charges incurred by the Company in conjunction with the customer's use of storage services.

3. The services provided under Schedule Nos. GN-T, GS-70/GN-70/SLT-70, and GS-VIC shall be provided on a best efforts basis. The Company may curtail or interrupt service due to operating conditions or conditions of *force majeure*. In the event of curtailment or interruption of service, the Company shall provide service as follows:
- a. The Company shall provide the customer with as much advance notice as is practical of any curtailment or interruption of service;
 - b. The customer's service under Schedule Nos. GN-T, GS-70/GN-70/SLT-70, and GS-VIC shall be curtailed in accordance with Rule No. 20 of this California Gas Tariff; and
 - c. The Company may, to the extent feasible, continue to receive the customer's gas at the receipt point(s) on a scheduled basis during the period of curtailment or interruption, and shall, to the extent feasible, redeliver such gas at the point(s) of delivery. For the period of curtailment or interruption, the Company may waive any payments that may otherwise be due pursuant to Section D hereof, to the extent that such payments are caused by the curtailment or interruption.

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RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

C. QUANTITIES OF GAS (Continued)

6. c. Operational Flow Order (OFO) (continued)

- (iv) For customers having meters monitored by telemetry equipment, the Company will not assess Noncompliance Charges during an OFO event based on estimated daily usage.
- (v) Customers receiving service per Schedule No. GN-T that do not have meters monitored by telemetry equipment will not be assessed Daily Excess Imbalance Charges or Noncompliance Charges.

D. TRADING MONTHLY IMBALANCE QUANTITIES

The customer may elect to offset Monthly Imbalance by identifying and reaching an agreement with one or more transportation customers in the Company's Southern California, Northern California, or South Lake Tahoe service areas, as applicable, that have an established Monthly Imbalance in an opposite direction. Customers may not trade Monthly Imbalances between the Company's Southern California and Northern California/South Lake Tahoe service areas. Customers in the Company's Southern California service area may also identify and reach agreement with transportation customers served directly by Southern California Gas Company, subject to authorization by the Company. Core customers, including customers aggregating core loads, may also offset Monthly Imbalances with available storage account quantities held by that customer or group of customers for the Company's Southern California service area, if sufficient. Customers that agree to trade Monthly Imbalances will be subject to the following conditions:

1. Customers will be entitled to trade their entire Monthly Imbalance for a given month.
2. Trading of Monthly Imbalance quantities by customers may begin at 7:00 a.m. Pacific Clock Time on the 25th calendar day in the month of notification and must be completed
3. by 3:00 p.m. Pacific Clock Time of the 30th day of the month in which the customer's imbalance statement is rendered. During the month of February, the trading period begins at 7:00 a.m. Pacific Clock Time on the 23rd calendar day of the month and ends at 3:00 p.m. Pacific Clock Time on the 28th calendar day of the month. If the end of the trading period falls on a weekend or holiday, the prior business day shall be the last day for trading to occur.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

G. BILLING AND PAYMENT (Continued)

5. Periodically, quantity adjustments may be made by the Company's Supplier(s), the customer's agent or the Aggregator. Should resulting adjustments to customer bills be necessary, such adjustments will be applied during the month in which the quantities were delivered to the customer for the purposes of determining the applicability of the provisions of Schedule Nos. GN-T, GS-70/GN-70/SLT-70, and GS-VIC of this California Gas Tariff.

H. ESTABLISHING TRANSPORTATION SERVICE

1. Requests for transportation hereunder shall be made by, and shall be deemed to be complete upon, the customer providing the following information to the Company:
- a. Point(s) of Delivery — Point(s) of delivery by the Company to the customer.
 - b. Gas Quantities — The Maximum Daily Quantity (MDQ) applicable to each receipt point(s) and the maximum quantity per day applicable to each point(s) of delivery, and the estimated total quantities to be received and transported over the delivery period stated individually in terms for each receipt point and each point of delivery.
 - c. Term of Service —
 - (i) Date service requested to commence; and
 - (ii) Date service requested to terminate.
 - d. Performance — A letter from the customer certifying that the customer has or will have title to the gas to be delivered to the Company for transportation and has entered into or will enter into those arrangements necessary to assure all upstream transportation will be in place prior to the commencement of service under a Service Agreement. The customer's agent or Aggregator, if any, must be named.
2. Upon receipt of all of the information specified above, the Company shall prepare and tender to the customer for execution a Service Agreement in the form contained in this California Gas Tariff. If the customer fails to execute the Service Agreement within 30 days of the date tendered, the customer's request shall be deemed null and void. A 30-day prior written notice by core aggregation customers or the respective Aggregator is required for cancellation of a service agreement for Core Aggregation Transportation service.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

I. CUSTOMER'S CREDITWORTHINESS

The Company shall not be required to perform or to continue transportation service under Schedules Nos. GS-70/GN-70/SLT-70, GN-T, and GS-VIC on behalf of any customer who is or has become insolvent or who, at the Company's request, fails within a reasonable period to demonstrate creditworthiness; provided, however, such customer may receive transportation service under Schedule Nos. GS-70/GN-70/SLT-70, GN-T, and GS-VIC if the customer prepays for such service or furnishes good and sufficient security, as determined by the Company in its reasonable discretion, an amount equal to the cost of performing the service requested by the customer for a six-month period. For purposes of providing transportation service, the insolvency of a customer shall be evidenced by the filing by such customer or any parent entity thereof (hereinafter collectively referred to as the customer) of a voluntary petition in bankruptcy or the entry of a decree or order by a court having jurisdiction in the premises adjudging the customer as bankrupt or insolvent, or approving as properly filed a petition seeking reorganization, arrangement, adjustment or composition of or in respect of the customer under the Federal Bankruptcy Act or any other applicable federal or state law, or appointing a receiver, liquidator, assignee, trustee, sequestrator (or other similar official) of the customer or of any substantial part of its property, or the ordering of the winding-up or liquidation of its affairs, with said order or decree continuing unstayed and in effect for a period of 60 consecutive days.

J. FACILITY ADDITIONS

Any facilities which must be installed by the Company to serve the customer will be constructed in accordance with the Rules included in this California Gas Tariff. Should telemetering facilities be required now, or in the future, by the Company to perform transportation service, such facilities will be installed at the customer's expense.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

N. OTHER PROCEDURES

The Company reserves the right to impose, at any time, any reasonable operating conditions upon the transportation of the customer's gas which the Company, in its sole good faith judgment, deems necessary to maintain the safe and efficient operation of its distribution system, or to make the operating terms and conditions of service hereunder compatible with those of the supplier. Additionally, the customer and the Company shall comply with any operational conditions or constraints imposed by the upstream pipeline service provider.

O. RULES AND REGULATIONS

Except as qualified in this rule, all other Rules and Regulations of the Company's California Gas Tariff are applicable to Schedule Nos. GN-T, GS-70/GN-70/SLT-70, and GS-VIC and are hereby made a part hereof.

D

**ADVICE LETTER NO. 1168-G
ATTACHMENT B**

REDLINED TARIFF SHEETS

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(Continued)

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PRELIMINARY STATEMENT
(Continued)

9. **FIXED COST ADJUSTMENT MECHANISM (FCAM)** *(Continued)*

9F. **ACCOUNTING PROCEDURE** *(Continued)*

ANNUAL 2021~~19~~ MARGIN

	<u>Southern California</u>	<u>Northern California</u>	<u>South Lake Tahoe</u>
January	\$ 10,221,662 —\$ -10,536,839	\$ 2,840,093 —\$ -3,058,364	\$ 1,800,425 —\$ -1,295,802
February	\$ 8,905,854 —\$ -9,181,094	\$ 2,448,521 —\$ -2,682,587	\$ 1,610,941 —\$ -1,202,878
March	\$ 8,081,449 —\$ -7,928,940	\$ 2,352,820 —\$ -	\$ 1,522,340 —\$ -1,123,212
April	\$ 6,679,839 —\$ -5,893,755	\$ 1,960,299 —\$ -	\$ 1,278,065 —\$ -956,015
May	\$ 5,913,351 —\$ -4,745,155	\$ 1,546,127 —\$ -1,484,429	\$ 1,039,634 —\$ -
June	\$ 5,538,943 —\$ -	\$ 1,304,690 —\$ -1,133,746	\$ 851,777 —\$ -638,228
July	\$ 5,215,425 —\$ -	\$ 1,095,865 —\$ -807,902	\$ 730,242 —\$ -514,870
August	\$ 3,689,737 —\$ -4,675,775	\$ 695,763 —\$ -717,601	\$ 473,049 —\$ -481,607
September	\$ 5,217,804 —\$ -4,975,853	\$ 1,113,939 —\$ -764,380	\$ 743,307 —\$ -502,944
October	\$ 5,436,821 —\$ -3,688,419	\$ 1,308,079 —\$ -957,477	\$ 904,782 —\$ -617,512
November	\$ 6,398,635 —\$ -5,106,129	\$ 1,712,745 —\$ -1,580,674	\$ 1,226,253 —\$ -860,012
December	\$ 8,670,880 —\$ -8,473,760	\$ 2,413,204 —\$ -2,549,107	\$ 1,605,489 —\$ -1,143,044
	\$		
Total	<u>-74,910,696</u> <u>79,970,404</u>	<u>\$ 20,792,141</u> <u>—\$ -20,236,121</u>	<u>\$ —13,786,310</u>

2. An entry to record interest on the Fixed Cost Balancing Account balance after entry (1) above, calculated as set forth in Section 12B of this Preliminary Statement.

PRELIMINARY STATEMENT
(Continued)

18. ENVIRONMENTAL COMPLIANCE COST MEMORANDUM ACCOUNT (ECCMA)

18A. PURPOSE

The purpose of the ECCMA is to record the Company's allocated portion of California Air Resources Board (ARB) administrative fees associated with the implementation of Assembly Bill (AB) 32, the California Global Warming Solutions Act of 2006.

18B. APPLICABILITY

Costs recorded in the ECCMA will apply to all customer classes, excluding the Company's "self-reporting" customers that are directly billed by the ARB.

18C. ACCOUNTING PROCEDURES

The Company shall make the following entries to the ECCMA:

1. Debit entries equal to the cost of the Company's allocation of the ARB administrative fees;
2. Credit entries for the recovery of any ECCMA amounts that may be authorized by the Commission; and
3. An entry to record interest on the ECCMA balance after entries (1) and (2) above are calculated as set forth in Section 12B of these Preliminary Statements.

18D. DISPOSITION

Costs recorded in the account may be recovered in rates only after request by the Company and approval by the Commission. The ECCMA December 31 balance, at the end of the last estimated calendar year, will be amortized beginning with the effective date of rates approved in the Company's next general rate case or other ratesetting application.

PRELIMINARY STATEMENT
(Continued)

20. INFRASTRUCTURE RELIABILITY AND REPLACEMENT ADJUSTMENT MECHANISM (IRRAM)

20A. PURPOSE

The purpose of the IRRAM is to balance the difference between the revenue requirements associated with Commission-approved programs with recorded revenues to recover these costs. The IRRAM will allow the Company to establish rates to recover the revenue requirement on these programs between general rate cases.

20B. APPLICABILITY

This IRRAM provision applies to bills for service under the rate schedules in the Company's California service areas excluding service provided under a Special Contract or any other exclusion provided for by the Commission.

20C. REVISION DATE

The Company will file an advice letter with the proposed IRRAM Adjustments by ~~October 31~~ November 30 of each year, with a requested effective date of January 1 of the following year.

20D. FORECAST PERIOD VOLUMES

The volumes of gas, expressed in therms, to be utilized hereunder shall be the volumes estimated to be delivered during the 12 calendar-month period immediately following the Revision date.

20E. INFRASTRUCTURE RELIABILITY AND REPLACEMENT BALANCING ACCOUNT ADJUSTMENT

The Infrastructure Reliability and Replacement Balancing Account (IRRBA) Adjustment shall consist of a rate per therm to recover or return the amounts accumulated in the IRRBA plus an amount to recover the estimated annual revenue requirement, for each Commission-approved program included in the IRRAM.

PRELIMINARY STATEMENT
(Continued)

21. PENSION BALANCING ACCOUNT (PBA)

21A. PURPOSE

The PBA is a two-way balancing account recorded in the general ledger of the Company. The purpose of this account is to balance the difference between authorized and actual amounts associated with the Company pension fund that are allocable to California. The PBA was established Pursuant pursuant to D.14-06-028, effective June 12, 2014, the PBA will continue through the effective date of rates approved in the Company's next general rate case.

21B. ACCOUNTING PROCEDURES

Debit and or credit entries will be made at the end of each calendar year equal to the difference between pension amounts that were allocated to California and embedded in authorized rates, and actual pension amounts allocable to California, using the same allocation methodology approved in D.14-06-028the Company's most recent general rate case.

21C. DISPOSITION

The PBA December 31 balance, at the end of the most recently recorded calendar year, will be amortized beginning with the effective date of rates approved in the Company's next general rate case or other ratesetting application.

PRELIMINARY STATEMENT
(Continued)

22. MOBILE HOME PARK CONVERSION BALANCING ACCOUNT (MHPCBA)

22A. PURPOSE

The MHPCBA is a two-way balancing account for the purpose of recording and recovering the incremental revenue requirement associated with converting submetered residents at mobile home parks from master-metered natural gas service to direct utility service in accordance with the Mobilehome Park (MHP) Conversion Pilot Program provisions adopted in Decision (D.) 14-03-021 and extended pursuant to Resolution E-4958. D.20-04-004 further authorized a ten-year Mobilehome Park Conversion Program, beginning January 1, 2021. The Company established the MHPCBA pursuant to D.14-03-021 and will continue to record MHP program expenses in the MHPCBA in accordance with D.20-04-004. A separate MHPCBA will be maintained for each of the Company's California rate jurisdictions.

22B. APPLICABILITY

The MHPCBA provision applies to all rate schedules, excluding customers served under a Special Contract or any other exclusion provided for by the Commission.

22C. REVISION DATE

Annually, the Company shall file a Tier I Advice Letter to update the MHPCBA adjustment rates using the month ended ~~December 31~~ September 30 MHPCBA balance.

22D. FORECAST PERIOD VOLUMES

The volumes of gas, expressed in therms, to be utilized hereunder shall be the volumes estimated to be delivered during the 12 calendar-month period immediately following the Revision Date.

22E. ACCOUNTING

The Company will maintain separate subaccounts in the MHPCBA for its costs up to and including the customer's meter ("to the meter" costs) and for the reimbursable costs for work performed beyond the Company's meter ("beyond the meter" costs).

1. The Company shall make the following entries to the "to the meter" MHPCBA subaccount at the end of each month:

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- a. A debit entry for incremental O&M start-up costs, such as program development, customer outreach and administration expenses, not otherwise recovered in rates;

Advice Letter No. _____
Decision No. _____

Issued by
Justin Lee Brown
Senior Vice President

Date Filed _____
Effective _____
Resolution No. _____

PRELIMINARY STATEMENT

(Continued)

22. MOBILE HOME PARK CONVERSION BALANCING ACCOUNT (MHPCBA)

(Continued)

- b. A debit entry equal to the revenue requirement associated with the Company's actual "to the meter" facilities cost. The revenue requirement is defined as an amount equal to the depreciation expense, property tax and return on plant in service. Depreciation expense will be calculated using the Company's authorized depreciation rates. Property tax will be calculated at the Company's authorized effective tax rates. Return on investment will be calculated at the Company's authorized pre-tax return on rate base;
 - c. A credit entry equal to the MHPCBA Adjustment Rate, excluding franchise taxes and uncollectible accounts expense, multiplied by the applicable volumes delivered during the month;
 - d. An entry to record interest on the balance calculated as set forth in Section 12B of this Preliminary Statements.
2. The Company will make the following entries to the "beyond the meter" MHPCBA subaccount at the end of each month:
- a. A debit entry equal to the revenue requirement related to the "beyond the meter" costs incurred, which includes amortization expense, all related taxes, and authorized return on investment at the Company's authorized pre-tax return on rate base. "Beyond the meter" costs are recorded as a regulatory asset and will be amortized over a period of ten years;
 - b. A credit entry equal to the ten year straight line amortization of the "beyond the meter" subaccount, as established in the Company's next general rate case;
 - c. An entry to record interest on the balance calculated as set forth in Section 12B of this Preliminary Statements.

22F. MHPCBA ADJUSTMENT RATES

A MHPCBA Adjustment Rate will be established for each of the Company's rate jurisdictions. The MHPCBA Adjustment Rates will be determined by dividing the ~~December 31~~ September 30 balances recorded in the "to the meter" MHPCBA subaccounts by the total Forecast Period volumes. The MHPCBA Adjustment Rates shall be set forth in the currently-effective Statement of Rates of this California Gas Tariff. "Beyond the meter" balances will be amortized over a ten-

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year period beginning with the Company's first general rate case after the MHPs is cutover to direct service through the Company's gas distribution system.

Advice Letter No. _____
Decision No. _____

Issued by
Justin Lee Brown
Senior Vice President

Date Filed _____
Effective _____
Resolution No. _____

PRELIMINARY STATEMENT
(Continued)

24. GREENHOUSE GAS MEMORANDUM ACCOUNT (GHGMA)

24A. PURPOSE

The purpose of the GHGMA is to track the Company's administrative and outreach costs incurred to comply with the California Air Resources Board's (ARB) natural gas supplier Cap-and-Trade Program. The Company is authorized to establish the GHGMA pursuant to Decisions 14-12-040 and 15-10-032.

24B. APPLICABILITY

Costs recorded in the GHGMA will apply to all customer classes excluding end-use customers who emit 25,000 metric tons of CO₂e or more per year and are directly regulated by the ARB and any other customers who elect to opt-in to direct regulation under ARB's rules.

24C. ACCOUNTING

The Company shall make the following entries to the GHGMA:

1. Debit entries equal to the Company's associated administrative and outreach costs that are directly associated with its Cap-and-Trade Program; and
2. An entry to record interest on the balance calculated as set forth in Section 12B of this Preliminary Statement.

24D. DISPOSITION

Costs recorded in the account may be recovered in rates only after request by the Company and approval by the Commission. The GHGMA December 31 balance, at the end of the last estimated calendar year, will be amortized beginning with the effective date of rates approved in the Company's next general case or other ratesetting application.

PRELIMINARY STATEMENT
(Continued)

26. NEW ENVIRONMENTAL REGULATORY BALANCING ACCOUNT (NERBA)
(Continued)

26D. NERBA ADJUSTMENT RATE

The Company shall annually file a Tier 2 Advice Letter to update the NERBA rate with a requested effective date of January 1 of the following year. The NERBA rate shall be calculated by using the year end NERBA balance divided by the volumes of gas estimated to be delivered during the 12 calendar-month period immediately following the adjustment date. The NERBA rate shall be set forth in the currently-effective Statement of Rates of this California Gas Tariff.

27. NATURAL GAS LEAK ABATEMENT PROGRAM MEMORANDUM ACCOUNT (NGLAPMA)

27A. PURPOSE

The purpose of the NGLAPMA is to track the Company's incremental administrative costs associated with the implementation of the Natural Gas Leak Abatement Program. The Company is authorized to establish the NGLAPMA pursuant to Decision 17-06-015.

27B. TRACKING PROCEDURES

The Company shall maintain the NGLAPMA by tracking the incremental administrative costs associated with the Natural Gas Leak Abatement Program. Separate accounts will be maintained for each of the Company's three California rate jurisdictions. Interest on the tracked balance will be calculated as set forth in Section 12B of this Preliminary Statement.

27C. DISPOSITION

The NGLAPMA December 31 balance of incremental administrative costs, at the end of the most recently recorded calendar year, tracked in the NGLAPMA may be recovered in rates only after a request by the Company and approval by the Commission will be amortized beginning with the effective date of rates approved in the Company's next general rate case or other ratesetting application.

PRELIMINARY STATEMENT
(Continued)

29. TAX MEMORANDUM ACCOUNT (TMA)

29A. PURPOSE

The purpose of the TMA is to track any revenue difference resulting from differences between the Company's authorized income tax expenses and its actually-incurred income tax expenses, including repair deductions and bonus depreciation. The account shall have separate line items detailing the differences resulting from (1) net revenue changes, (2) mandatory tax law changes, tax accounting changes, tax procedural changes, tax policy changes, and (3) elective tax law changes, tax accounting changes, tax procedural changes, or tax policy changes. The TMA is established in accordance with Decision (D.) 17-06-006.

~~Pursuant to D. 17-06-006, authorized income tax expenses for 2019 and 2020, shall be calculated by first escalating the 2014 tax expenses authorized in D.14-06-028 by the post-test year margin (PTYM) annual adjustments authorized from 2015 through 2018 and then annually escalating the 2.75 percent annual PTYM adjustments through 2019 and 2020. The Company's calculated authorized income tax expenses for 2019 and 2020 are \$11,479,459 and \$11,795,144, respectively.~~

29B. TRACKING PROCEDURES

The Company shall maintain the TMA by separately tracking the calendar year difference between authorized income tax expenses and actually-incurred income tax expenses. The TMA shall include separate line items detailing the differences resulting from:

1. Net revenue changes,
2. Mandatory tax law changes, tax accounting changes, tax procedural changes, or tax policy changes, and
3. Elective tax law changes, tax accounting changes, tax procedural changes, or tax policy changes.

Interest on the tracked balance will be calculated as set forth in Section 12B of this Preliminary Statement.

PRELIMINARY STATEMENT
(Continued)

29. TAX MEMORANDUM ACCOUNT (TMA)

29C. DISPOSITION

The TMA shall be reviewed in the Company's GRC proceedings until a Commission decision closes the account. ~~Amounts tracked in the TMA may be recovered or refunded in rates only after a request by the Company and approval by the Commission. The TMA December 31 balance, at the end of the last estimated calendar year, will be amortized beginning with the effective date of rates approved in the Company's next general rate case or other ratesetting application.~~

29D. REPORTING

The Company will timely notify the Commission of any tax-related changes, including tax-related accounting changes, or tax-related procedural changes that materially affect, or may materially affect, revenues and any revenue differences if applicable. A "material affect" means a potential increase or decrease of \$3 million or more to the Company's California jurisdictions.

PRELIMINARY STATEMENT
(Continued)

~~30. OFFICER COMPENSATION MEMORANDUM ACCOUNT (OCMA)~~

~~30A. PURPOSE~~

~~The purpose of the OCMA is to track California allocable compensation paid or owed to the Company's officers in the event of a triggering event⁴. The OCMA is established in accordance with Decision 17-06-006.~~

~~30B. TRACKING PROCEDURES~~

~~In the event of a triggering event, the Company shall maintain the OCMA by tracking the date and amount of allocable salaries, bonuses, benefits, and all other consideration of any value paid or owed to the Company's officers, as defined below:~~

~~Salaries: Payroll data for Officer base salaries.~~

~~Bonuses: Variable Pay/Incentive Compensation Plan.~~

~~Benefits: Employer portion of health and welfare premiums.~~

~~Other Consideration: Officer perquisites in payroll data and/or invoices, deferred compensation Company match.~~

~~30C. DISPOSITION~~

~~The OCMA balance will be reviewed in the Company's GRC proceeding to determine if any excess compensation² paid and awarded to an officer following a triggering event should be refunded or allowed to be recovered in rates. The OCMA shall remain open and any balance tracked in the account shall be reviewed in every GRC proceeding until a Commission decision closes the account.~~

⁴ "A 'triggering event' occurs if, after January 1, 2013, an electrical corporation or gas corporation violates a federal or state safety regulation with respect to the plant and facility of the utility and, as a proximate cause of that violation, ratepayers incur a financial responsibility in excess of five million dollars (\$5,000,000)." Cal. P. U. Code § 706(a)(2).

² "Excess compensation" means any annual salary, bonus, benefits, or other consideration of any value, paid to an officer of an electrical corporation or gas corporation that is in excess of one million dollars (\$1,000,000)." Cal. P. U. Code § 706(a)(1).

PRELIMINARY STATEMENT
(Continued)

31. OFFICER COMPENSATION MEMORANDUM ACCOUNT – 2019 (OCMA-2019)

31C. ACCOUNTING PROCEDURE (Continued)

The Company shall maintain this account by making quarterly entries (or annual entries where applicable when quarterly data is not available) as follows:

1. Authorized Compensation Subaccount

A credit entry equal to the salaries, bonuses, benefits, and all other consideration of any value set aside to be paid to its officers as authorized in D.14-06-28 and modified by D.17-06-006.

2. Total Compensation Subaccount

A debit entry equal to the salaries, bonuses, benefits, and all other consideration of any value paid to its officers.

31D. DISPOSITION

~~Amounts tracked in the~~ The OCMA-2019 December 31 balance, at the end of the most recently recorded calendar year, may will be addressed-amortized beginning with the effective date of rates approved in the Company's next ~~GRC~~ general rate case or other ~~appropriate Commission proceeding and may be refunded to customers in rates~~ ratesetting application.

PRELIMINARY STATEMENT
(Continued)

~~32. DAIRY BIOMETHANE PILOT PROJECT SOLICITATION DEVELOPMENT
MEMORANDUM ACCOUNT (DBPPSDMA)~~

~~32A. PURPOSE~~

~~The purpose of the DBPPSDMA is to track the Company's solicitation development expenditures related to the implementation of Health & Safety Code Section 39730.7(d)(2), which directs gas corporations to implement not less than five dairy biomethane pilot projects to demonstrate interconnection to the common carrier pipeline system, in accordance with the implementation and selection criteria framework adopted in Decision (D.) 17-12-004. The Company is authorized to establish the DBPPSDMA pursuant to D.17-12-004.~~

~~32B. TRACKING PROCEDURES~~

~~The Company shall maintain the DBPPSDMA by tracking the expenditures for solicitation development associated with the Dairy Biomethane Pilot Projects. Separate accounts will be maintained for each of the Company's three California rate jurisdictions. Interest on the tracked balance will be calculated as set forth in Section 12B of the Preliminary Statement.~~

~~32C. DISPOSITION~~

~~Costs recorded in the account may be recovered in rates only after request by the Company and approval by the Commission.~~

Schedule Nos. GS-10/GN-10/SLT-10

RESIDENTIAL GAS SERVICE

APPLICABILITY

Applicable to gas service to customers which consists of direct domestic gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating, and other residential uses. This schedule is available only to primary residences.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

Customers on this schedule may receive the California (CA) Climate Credit, if applicable, annually each April.^[1] The credit will display as a line item on the customer's bill. The CA Climate Credit will be issued to all active accounts receiving natural gas service on the date the credit is given.

The baseline daily quantity in therms for all individually-metered residential uses are:

<u>Climate Zone</u>	<u>Summer Season (May - Oct.)</u>	<u>Winter Off-Peak (Spring/Fall) (Mar., Apr. & Nov.)</u>	<u>Winter Peak (Dec.-Feb)</u>
Barstow	0.39	1.12	2.11
Needles	0.23	0.53	0.92
Victorville	0.39	1.25	2.04
<u>Climate Zone</u>	<u>Summer Season (June - Oct.)</u>	<u>Winter Off-Peak (Spring/Fall) (Apr., May & Nov.)</u>	<u>Winter Peak (Dec.-March)</u>
Big Bear	0.46	1.45	2.83
No. Lake Tahoe	0.66	2.11	3.09
So. Lake Tahoe	0.72	2.04	3.09
Truckee	0.72	2.17	3.55

For billing purposes all quantities sold each month in excess of the baseline quantities shall be billed at the Tier II rate.

^[1]Due to cycle billing, some customers may receive the CA Climate Credit on their May bills. ~~Pursuant to Commission Decision 18-03-017, the 2018 CA Climate Credit will be distributed in October.~~

Schedule No. GS-11

RESIDENTIAL AIR-CONDITIONING GAS SERVICE

APPLICABILITY

Applicable to gas service to customers which consists of direct domestic gas usage in a residential dwelling for air conditioning in conjunction with space heating, cooking, water heating, and other residential uses. This schedule is available as an option only to primary residences with installed natural gas air-conditioning systems for customers who would otherwise receive service pursuant to Schedule No. GS-10, Residential Gas Service of this California Gas Tariff.

TERRITORY

Throughout the Company's certificated gas service areas in its Southern California Division, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

Customers on this schedule may receive the California (CA) Climate Credit, if applicable, annually each April. ^[1] The credit will display as a line item on the customer's bill. The CA Climate Credit will be issued to all active accounts receiving natural gas service on the date the credit is given.

The Tier I and summer season Tier II daily quantities in therms for all individually-metered residential uses are:

<u>Climate Zone</u>	<u>Summer Season</u> (May - Oct.)		<u>Winter Off-Peak</u> (Spring/Fall) (Mar., Apr. & Nov.)	<u>Winter Peak</u> (Dec.-Feb)
	<u>Tier I</u>	<u>Tier II</u>		
<u>Barstow</u>	<u>0.39</u>	<u>0.13</u>	<u>1.12</u>	<u>2.11</u>
<u>Needles</u>	<u>0.23</u>	<u>0.05</u>	<u>0.53</u>	<u>0.92</u>
<u>Victorville</u>	<u>0.39</u>	<u>0.18</u>	<u>1.25</u>	<u>2.04</u>
	<u>Summer Season</u> (June - Oct.)		<u>Winter Off-Peak</u> (Spring/Fall) (Apr., May & Nov.)	<u>Winter Peak</u> (Dec.-March)
<u>Big Bear</u>	<u>0.46</u>	<u>0.13</u>	<u>1.45</u>	<u>2.83</u>

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<u>Southern California Division</u>	<u>Summer Season (May - October)</u>		<u>Winter Season (November - April)</u>
	<u>Tier I</u>	<u>Tier II</u>	
Barstow	.39	.13	1.71
Needles	.26	.05	0.79
Victorville	.46	.18	1.78
	<u>Summer Season (June - September)</u>		<u>Winter Season (October - May)</u>
Big Bear	.53	.13	2.37

For billing purposes all summer season quantities sold each month in excess of the Tier II quantities shall be billed at the Gas Air-Conditioning rate, and all winter season quantities sold each month in excess of the Tier I quantities shall be billed at the Tier II rate.

[1]Due to cycle billing, some customers may receive the CA Climate Credit on their May bills. ~~Pursuant to Commission Decision 18-03-017, the 2018 CA Climate Credit will be distributed in October.~~

Advice Letter No. _____
_____ T
Decision No. _____
_____ TT

Issued by
Justin Lee Brown
Senior Vice President

Date Filed _____
Effective _____
Resolution No. _____

Schedule Nos. GS-12/GN-12/SLT-12

CARE RESIDENTIAL GAS SERVICE

APPLICABILITY

Applicable to gas service to customers whose qualifying income does not exceed 200 percent of the Federal poverty level, pursuant to California Alternate Rates for Energy (CARE) program eligibility requirements. This service is available only to primary residences.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

Customers on this schedule may receive the California (CA) Climate Credit, if applicable, annually each April.^[1] The credit will display as a line item on the customer's bill. The CA Climate Credit will be issued to all active accounts receiving natural gas service on the date the credit is given. The CA Climate Credit will be applied after the California Alternate Rates for Energy (CARE) is applied to the customer's bill to ensure the customer receives the maximum benefit of the CARE program.

The baseline daily quantity in therms for all individually-metered residential uses are:

Climate Zone	Summer Season (May - Oct.)	Winter Off-Peak (Spring/Fall) (Mar., Apr. & Nov.)	Winter Peak (Dec.-Feb)
Barstow	0.39	1.12	2.11
Needles	0.23	0.53	0.92
Victorville	0.39	1.25	2.04
	Summer Season (June - Oct.)	Winter Off-Peak (Spring/Fall) (Apr., May & Nov.)	Winter Peak (Dec.-March)
Big Bear	0.46	1.45	2.83
No. Lake Tahoe	0.66	2.11	3.09
So. Lake Tahoe	0.72	2.04	3.09
Truckee	0.72	2.17	3.55

For billing purposes all quantities sold each month in excess of the baseline quantities shall be billed at the Tier II rate.

[1]Due to cycle billing, some customers may receive the CA Climate Credit on their May bills. ~~Pursuant to Commission Decision 18-03-017, the 2018 CA Climate Credit will be distributed in October.~~

Schedule Nos. GS-20/GN-20/SLT-20

MULTI-FAMILY MASTER-METERED GAS SERVICEAPPLICABILITY

Applicable to gas service for cooking, water heating, space heating, and other residential usages supplied to multi-family accommodations through one meter on a single premise in accordance with Rule No. 18 of this California Gas Tariff. This schedule is closed to new installations.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The commodity charges and basic service charge are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

Customers on this schedule may receive the California (CA) Climate Credit, if applicable, annually each April.^[1] The CA Climate Credit will be issued to all active accounts receiving natural gas service on the date the credit is given. The master-metered customer will receive one credit for each resident being served through the master-meter. It is the responsibility of the master-metered customer to pass the CA Climate Credit on to the resident.

The baseline daily quantity in therms per residential unit are:

<u>Climate Zone</u>	<u>Summer Season (May - Oct.)</u>	<u>Winter Off-Peak (Spring/Fall) (Mar., Apr. & Nov.)</u>	<u>Winter Peak (Dec.-Feb)</u>
Barstow	0.39	1.12	2.11
Needles	0.23	0.53	0.92
Victorville	0.39	1.25	2.04
<u>Climate Zone</u>	<u>Summer Season (June - Oct.)</u>	<u>Winter Off-Peak (Spring/Fall) (Apr., May & Nov.)</u>	<u>Winter Peak (Dec.-March)</u>
Big Bear	0.46	1.45	2.83
No. Lake Tahoe	0.66	2.11	3.09
So. Lake Tahoe	0.72	2.04	3.09
Truckee	0.72	2.17	3.55

For billing purposes all quantities sold each month in excess of the baseline quantities shall be billed at the Tier II rate.

^[1]Due to cycle billing, some customers may receive the CA Climate Credit on their May bills. Pursuant to Commission Decision 18-03-017, the 2018 CA Climate Credit will be distributed in October.

Schedule Nos. GS-20/GN-20/SLT-20

MULTI-FAMILY MASTER-METERED GAS SERVICE

(Continued)

RATES *(Continued)*

Upon completion of an application and verification by a state licensed physician, surgeon osteopath, nurse practitioner, or physician assistant, an additional monthly medical allowance of 25 therms will be provided for hemiplegic/paraplegic/quadruplegic persons, multiple sclerosis/scleroderma patients and persons who are being treated for a life-threatening illness and have a compromised immune system who are full-time residents in a household served under this schedule.

If the customer qualifying for the standard medical allowance can demonstrate to the Company's satisfaction that the 25-therm allowance is insufficient to meet the life-support and comfort requirements of the eligible resident, the Company shall make a determination as to the additional quantity required and round such quantity to the next higher 25 therms.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C of this California Gas Tariff.

For billing purposes, the baseline quantity shall be determined by multiplying the allowable baseline quantity per residential unit by the number of qualifying residential units.

CARE Program Discount:

~~If an individual submetered tenant of a multi-family master-metered customer meets the eligibility criteria established in Schedule Nos. GS-12/GN-12/SLT-12 of this California Gas Tariff, the tenant shall be eligible for the CARE discount.~~

~~For billing purposes, the Company will bill the master-metered customer the discounted rate for the number of eligible submetered tenants. It is the responsibility of master-metered customers to pass the CARE discount to the eligible tenant and to notify the Company when the submetered tenant moves. Recertification of eligibility will be required every two years and whenever a submetered tenant moves.~~

Minimum Charge:

The minimum charge per meter per month is the basic service charge.

~~Schedule Nos. GS-20/GN-20/SLT-20~~

~~MULTI-FAMILY MASTER-METERED GAS SERVICE
(Continued)~~

~~SPECIAL CONDITIONS~~

- ~~1. Residential service under this schedule includes service to residential units and mobile home units, but does not include enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, stores, restaurants, service stations, and other similar establishments.~~
- ~~2. As a condition to service under this schedule, a master-meter customer must attach to his application for such service a Declaration of Eligibility for Baseline Rates stating the number of occupied units to be billed. The total baseline allowance will be determined on this declaration.~~
- ~~3. It is the responsibility of the customer to advise the Company within 15 days following any change in the number of residential dwelling units and mobile home spaces utilizing gas service. Failure to do so may result in the loss of baseline rates.~~

~~The number of residential units eligible for baseline allowances is subject to verification by the Company. In the event the Company ascertains a customer's ineligibility of a baseline allowance, an appropriate adjusted bill may be rendered to the customer.~~

Schedule Nos. GS-25/GN-25/SLT-25

MULTI-FAMILY MASTER-METERED GAS SERVICE – SUBMETERED
(Continued)

RATES (Continued)

The baseline daily quantity in therms per residential unit are:

Climate Zone	Summer Season (May - Oct.)	Winter Off-Peak (Spring/Fall) (Mar., Apr. & Nov.)	Winter Peak (Dec.-Feb)
Barstow	0.39	1.12	2.11
Needles	0.23	0.53	0.92
Victorville	0.39	1.25	2.04
Climate Zone	Summer Season (June - Oct.)	Winter Off-Peak (Spring/Fall) (Apr., May & Nov.)	Winter Peak (Dec.-March)
Big Bear	0.46	1.45	2.83
No. Lake Tahoe	0.66	2.11	3.09
So. Lake Tahoe	0.72	2.04	3.09
Truckee	0.72	2.17	3.55

For billing purposes all quantities sold each month in excess of the baseline quantities shall be billed at the Tier II rate.

Upon completion of an application and verification by a state licensed physician, surgeon osteopath, nurse practitioner, or physician assistant, an additional monthly medical allowance of 25 therms will be provided for hemiplegic/paraplegic/quadruplegic persons, multiple sclerosis/scleroderma patients and persons who are being treated for a life-threatening illness and have a compromised immune system who are full-time residents in a household served under this schedule.

If the customer qualifying for the standard medical allowance can demonstrate to the Company's satisfaction that the 25-therm allowance is insufficient to meet the life-support and comfort requirements of the eligible resident, the Company shall make a determination as to the additional quantity required and round such quantity to the next higher 25 therms.

The number of therms shall be determined in accordance with the provisions of Rule No. 2C of this California Gas Tariff.

For billing purposes, the baseline quantity shall be determined by multiplying the allowable baseline quantity per residential unit by the number of qualifying residential units.

Schedule No. GS-VIC

CITY OF VICTORVILLE NATURAL GAS SERVICE

APPLICABILITY

Applicable for natural gas service for resale to the City of Victorville Municipal Utility Services at the Southern California Logistics Airport, ~~as specified in contracts 12016 and 12019.~~

RATES

The Customer shall pay the following charges to receive natural gas service under this schedule:

1. Basic Service Charge: The Basic Service Charge per month is the charge per meter as set forth in the currently effective Statement of Rates of this California Gas Tariff.
2. Transportation Service Charge: The Transportation Service Charge per month is the charge as set forth in the currently-effective Statement of Rates of this California Gas Tariff.
3. Volume Charge: An amount equal to the applicable Volume Charge per therm of gas received by the Company for the account of the Customer. These charges are set forth in the currently-effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.

Minimum Charge

The minimum charge per month is the Basic Service Charge plus the Transportation Service Charge, if applicable.

Schedule No. GS-LUZ

LUZ SOLAR PARTNERS LTD. NATURAL GAS SERVICE

APPLICABILITY

~~Applicable for natural gas service to the LUZ Solar Partners Ltd. VIII and IX in Southern California, as specified in contracts 12003 and 12009.~~

RATES

~~The Customer shall pay the following charges to receive natural gas service under this schedule:~~

- ~~1. Basic Service Charge: The Basic Service Charge per month is the charge per meter as set forth in the currently effective Statement of Rates of this California Gas Tariff.~~
- ~~2. Volume Charge: An amount equal to the applicable Volume Charge per therm of gas received by the Company for the account of the Customer. These charges are set forth in the currently effective Statement of Rates of this California Gas Tariff and are incorporated herein by reference.~~

Minimum Charge

~~The minimum charge per month is the Basic Service Charge plus the Transportation Service Charge, if applicable.~~

BILLING ADJUSTMENTS

~~Rates may be adjusted to reflect any applicable taxes, franchise or other fees, regulatory surcharges, and interstate or intrastate pipeline charges or penalties that may occur.~~

~~The number of therms to be billed shall be determined in accordance with Rule No. 2C of this California Gas Tariff.~~

~~In addition to the charges described above, the customer shall be responsible for any gas costs, taxes and/or fees incurred by the Company in taking delivery of customer secured natural gas from upstream suppliers.~~

CURTAILMENT OF SERVICE

~~Service under this schedule may be curtailed in accordance with the curtailment provisions of Rule No. 20 of this California Gas Tariff.~~

Schedule No. GS-LUZ

LUZ SOLAR PARTNERS LTD. NATURAL GAS SERVICE

(Continued)

FORCE MAJEURE

~~Relief From Liability.~~ Neither party shall be liable for damages to the other on account of "force majeure" occasioned by any act, omission or circumstances occasioned by or in consequence of any acts of God, strikes, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, depletion of or temporary failure of gas supply, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or not, and not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. Failure to settle or prevent any strikes or other controversy with employees or with anyone purporting or seeking to represent employees shall not be considered to be a matter within the control of the party claiming suspension.

~~Liabilities Not Relieved.~~ Neither the customer nor the Company shall be relieved from liability in the event of its concurring negligence or failure on its part to use due diligence to remedy the force majeure and remove the cause with all reasonable dispatch, nor shall such causes or contingencies affecting performance of any agreement relieve either party from its obligations to make payments when due in respect of gas theretofore delivered.

SPECIAL CONDITIONS

- ~~1.~~ Definitions of the principal terms used in this schedule are contained in Rule No. 1 of this California Gas Tariff.
- ~~2.~~ All rates and conditions are subject to revision and modification as a result of Commission order.
- ~~3.~~ All terms and conditions of Rule No. 21 of this California Gas Tariff shall apply to the transportation of customer-secured natural gas under this schedule.
- ~~4.~~ The Company will take receipt of customer's gas from an interconnect with Pacific Gas and Electric Company and deliver the equivalent quantity of natural gas to the customer or for the account of the customer.
- ~~5.1.~~ The customer's full requirements service loads are prohibited from being displaced through use of alternate fuels or bypass pipeline service.

RULE NO. 1

DEFINITIONS
(Continued)

GENERAL (Continued)

- Subcustomer: A tenant in an apartment house or other business building to whom gas is resold by the customer from whom the tenant rents.
- Summer Season: Barstow, Needles, and Victorville Climate Zones: The six-month period beginning May 1 and ending October 31.
Big Bear, North Lake Tahoe, South Lake Tahoe, and Truckee Climate Zones: The six-month period beginning June 1 and ending September 30.
- Tariff Schedules: The entire body of effective rates, rentals, charges, and rules, collectively, of the Company, as set forth herein, and including title page, preliminary statement, rate schedules, rules, and sample forms.
- Tariff Sheet: An individual sheet of the tariff schedule.
- Temporary Service: Service for enterprises or activities which are temporary in character or where it is known in advance that service will be of limited duration. Service which, in the opinion of the Company, is for operations of a speculative character or the permanency of which has not been established also is considered temporary service.
- Third Party: Any individual or public entity willing to receive notification of the pending termination of service of a residential customer who is elderly and/or disabled, who is willing to be given the opportunity to arrange for payment of the customer's bill.
- Therm: A Unit of heating value equivalent to 100,000 British Thermal Units (BTU).
- Tract or Subdivision: An area for family dwellings which may be identified by filed subdivision plans or as an area in which a group of dwellings may be constructed about the same time, either by a large-scale builder or by several builders working on a coordinated basis.

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
California Gas Tariff

Canceling _____ Cal. P.U.C. Sheet No. _____
_____ Cal. P.U.C. Sheet No. _____

~~Transmission Main:~~

~~A pipeline installed for the purpose of transporting gas from a source of supply to a high pressure distribution main, distribution main, storage facility, or large volume customer(s).~~

Advice Letter No. _____ Issued by ~~John P. Hester~~ Justin Lee Brown Date Filed _____ Effective _____
Decision No. _____ Senior Vice President Resolution No. _____

RULE NO. 1

DEFINITIONS

(Continued)

Transmission Main: A pipeline installed for the purpose of transporting gas from a source of supply to a high pressure distribution main, distribution main, storage facility, or large volume customer(s).

Unit of Demand: For the natural gas use (other than P1) of each customer, the unit or units of demand shall be the average daily requirement, expressed in therms, in each priority class of that customer during normal operations in the immediately preceding curtailment year or such average daily requirement in the immediately preceding month of August, whichever is higher. In determining the unit of demand, changes in a customer's requirement caused by an addition or reduction in facilities or by a definite addition or reduction in facilities or by a definite change in operations may be considered by the Company. A unit of demand shall be determined by the Company separately for the P2-A, P2-B, P3, P4, and P5 use of each customer with such use as of the first day of each curtailment year.

Winter Season: ~~The six month period beginning November 1 and ending April 30.~~

Winter Off-Peak Season: Barstow, Needles, and Victorville Climate Zones: The two-month period beginning March 1 and ending April 30 and the full month of November (1-30).

Big Bear, North Lake Tahoe, South Lake Tahoe, and Truckee Climate Zones: The two-month period beginning April 1 and ending May 31 and the full month of November (1-30).

This will be displayed on customer bills as Spring/Fall.

Winter Season: Barstow, Needles, and Victorville Climate Zones: The six-month period beginning December 1 and ending February 28, or February 29 when applicable.

Big Bear, North Lake Tahoe, South Lake Tahoe, and Truckee Climate Zones: The six-month period beginning December 1 and ending March 30.

Workday: The time period between 8 a.m. and 5 p.m., Monday through Friday, excluding holidays.

Issued by _____ Date Filed _____

Advice Letter No. _____ ~~John P. Hester~~ Justin Lee Brown _____ Effective _____

Decision No. -864 Senior Vice President Resolution No. March 23, 2011
April 24, 2011

RULE NO. 3

APPLICATION FOR SERVICE

A. CUSTOMER APPLICATION

1. ~~In addition to the information The the Company will~~ may require each ~~prospective customer applicant for gas service to establish credit in accordance with Rule No. 6, Establishment and Reestablishment of Credit of this California tariff and to establish the identity of the applicant, all applicants shall provide such other information as the Company may reasonably require for gas service. This the following information upon application for service includes, but is not limited to:~~

- a. Legal name of applicant(s).
- b. Name of applicant's spouse or co-applicant.
- ~~c. Identification (Social Security number or driver's license number).~~
- ~~d.c.~~ Date of birth.
- ~~e.d.~~ Date and place of application.
- ~~f.e.~~ Location of premises to be served.
- ~~f.~~ Previous address.
- g. Address to which bills are to be mailed or delivered.
- h. Date applicant will be ready for gas service.
- i. Whether the premises have been previously supplied with gas.
- j. Purposes for which gas service is to be used.
- ~~k. Address to which bills are to be mailed or delivered.~~
- l. Rate schedule ~~desired to be applied where (if optional~~ schedules are available ~~rates are in effect).~~
- m. Telephone number.
- n. Third party identification, address and telephone number, at the option of an elderly and/or disabled applicant.
- o. Whether applicant is owner, agent or tenant of premises.
- p. Whether applicant or other permanent resident is elderly and/or disabled.
- ~~q. Such other information as the Company may reasonably require.~~

2. Third party notification:

If an applicant or customer who is elderly and/or disabled lists a third party whom they wish notified to receive copies of the bills in the event that their

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service is scheduled for discontinuance in accordance with Rule No. 11 of this California Gas Tariff, such third party's name, address, and telephone number shall be noted on the application for service.

The Company shall establish procedures to ensure that third parties consent to receive a copy of the termination notice. The Company shall inform all customers at least once annually of the availability of this service.

Advice Letter No. _____ Issued by ~~John P. Hester~~ Justin Lee Brown Date Filed _____ Effective _____
Decision No. _____ Senior Vice President Resolution No. _____

RULE NO. 6

ESTABLISHMENT AND REESTABLISHMENT OF CREDIT

Each applicant for service will be required to establish credit to the satisfaction of the Company before service will be rendered.

A. ESTABLISHMENT OF CREDIT

1. The applicant's credit will be deemed established:
 - ~~a. If applicant for residential service is the principal owner of the premises to be served, or is the principal owner of real estate within the district of the Company in which service is requested, adequate proof of which may be required by the Company; or~~
 - ~~b. If applicant for nonresidential service is the principal owner of the premises to be served, with an equity satisfactory to the Company, adequate proof of which may be required by the Company; or~~
 - a. If applicant makes a deposit with the Company to secure the payment of any bills for service to be furnished by the Company under the application as provided in Rule No. 7 of this California Gas Tariff; or
 - b. Provides a consent to a soft credit check with the Company credit bureau vendor; or
 - c. If applicant furnishes a guarantor satisfactory to the Company to secure payment of bills for the service requested; or
 - d. If applicant has previously been a customer of the Company, and has paid all bills for gas service on the average within a period as set forth in Rule No. 11, Section A.1 of this California Gas Tariff for a period of 12 consecutive months immediately prior to the date when the applicant for service previously ceased to take service from the Company, provided such service occurred within two years from the date of the new application for service; or
 - e. If applicant can otherwise establish credit to the satisfaction of the Company.
2. In the case of a master-metered establishment which is subject to termination for nonpayment of bills by the landlord, the residential tenants may become customers of the Company by establishing credit as set forth above in Sections A.1.c. and A.1.d. Where prior service is being considered as a condition for establishing credit, proof of prompt payment while residing at such master-metered establishment for the immediately preceding 12 months shall be acceptable to the Company as a satisfactory equivalent.

RULE NO. 7

DEPOSITS

A. AMOUNT TO ESTABLISH CREDIT

The amount of deposit required to establish credit is twice the estimated maximum monthly bill, or for Small Business Customers, twice the estimated monthly average bill.

B. AMOUNT TO REESTABLISH CREDIT

1. Former Customers

Where an applicant is a former customer whose service was discontinued during the last 12 months of their former service for nonpayment of bills, such applicant may be required to pay such former bills and reestablish credit by depositing an amount equal to twice the estimated maximum monthly bill ~~for the service desired~~, or for Small Business Customers, twice the estimated monthly average bill.

2. Present Customers

a. A customer whose service has been discontinued for nonpayment of bills may be required to pay such bills and deposit an amount equal to twice the estimated maximum monthly bill or for Small Business Customers, twice the estimated monthly average bill.

b. If a customer receives a bill that is two months past due or becomes delinquent in the payment of a total of six monthly bills within a 12 consecutive month period, such customer may be required to reestablish credit by depositing an amount not to exceed twice the estimated maximum monthly bill. Unless the delinquency in payment is due to nonpayment of all or a portion of a backbill, which occurred as a result of a billing or metering error, Small Business Customers may be required to reestablish credit by depositing an amount not to exceed twice the estimated average monthly bill. A Small Business Customer may enroll in the Company's Automatic Payment Program once within a twelve month consecutive period, in lieu of a cash deposit for reestablishing service.

C. APPLICABILITY TO UNPAID ACCOUNTS

Deposits prescribed herein are applicable to unpaid bills for gas service when such service has been discontinued. Deposits will not be applied as payment for past due bills to avoid discontinuance of service.

RULE NO. 8

NOTICES

A. NOTICES TO CUSTOMERS

1. Any notice the Company may give to any customer supplied with gas by the Company, under and pursuant to the effective Rules of the Company, may be given by written notice, either delivered at the address specified in the customer's application for gas service or in the customer's contract in case such customer has a contract for said service, or properly enclosed in a sealed envelope and deposited in any United States Post Office postage prepaid, addressed to the customer as above stated.
2. Customers electing Electronic Billing will receive notices ~~through~~ regarding their electronic bill or other informational bill inserts ~~or via U.S. through~~ electronic mail.

B. NOTICES FROM CUSTOMERS

Any notice a customer may give to the Company, under and pursuant to the effective Rules of the Company, may be given by written notice, ~~delivered at~~ addressed to any of the Company's offices ~~or properly enclosed in a sealed envelope and deposited in any United States Post Office~~, postage prepaid, and ~~addressed thereto~~ deposited for delivery by the United State Postal Service.

Rule No. 16

GAS SERVICE EXTENSIONS

(Continued)

A. GENERAL (Continued)

5. Private Lines

The Company shall not be required to connect Service Facilities to or serve any Applicant from gas facilities that are not owned, operated and maintained by the Company.

6. Special or Added Facilities

Any special or added facilities the Company agrees to install at the request of Applicant will be installed at Applicant's expense.

~~In accordance with *The Pipeline Inspection, Protection, Enforcement and Safety Act of 2006* and Title 49, Section 192.383 of the Code of Federal Regulations, the installation of an excess flow valve, as defined in Rule No. 1 of this California Gas Tariff, shall be performed by the Company on new or replaced single residence service lines. If any other customer requests the installation of an excess flow valve, the Company shall perform the installation subject to the feasibility of such installation, and the customer assuming responsibility for all costs associated with installation.~~

7. Temporary Service Facilities

Facilities installed for temporary service or for operations of speculative character or questionable permanency shall be made in accordance with the fundamental installation and ownership provisions of this Rule, except that all charges and refunds shall be made under the provisions of Rule No. 13, Temporary Service of this California Gas Tariff.

8. Contracts

Each Applicant requesting service may be required to execute written contracts prior to the Company performing its work to establish service. Such contracts shall be in the form on file with the Commission.

RULE NO. 16
GAS SERVICE EXTENSIONS
(Continued)

G. EXCESS FLOW VALVE AND SERVICE LATERAL SHUT-OFF VALVE
INSTALLATION

The installation of an Excess Flow Valve or Service Lateral Shut-Off Valve shall be performed on all newly installed or replaced Service Laterals connected to the Company's distribution system before the service is activated as provided by this Rule. Nothing in this Rule prevents the Company from installing or specifying, in its sole discretion, the installation of an Excess Flow Valve or a Service Lateral Shut-Off Valve in additional service types.

1. Applicable Service Lateral types

- a. A single Service Lateral to one single-family residence (SFR);
- b. A Branch Service to a SFR installed concurrently with the primary SFR Service Lateral (i.e. a single Excess Flow Valve may be installed to protect both the Service Lateral and the Branch Service);
- c. A Branch Service to a SFR installed off a previously installed SFR Service Lateral that does not contain an Excess Flow Valve;
- d. Multifamily residences with known customer loads not exceeding 5,500 SCFH per service at time of service installation based on installed meter capacity;
- e. A single, small commercial customer served by a single Service Lateral with a known customer load not exceeding 5,500 SCFH, at the time of meter installation, based on installed meter capacity; and,
- a.f. For Service Laterals with meter capacity that exceeds 5,500 SCFH, a Service Lateral Shut-Off Valve or, if possible, based on sound engineering analysis and availability, an Excess Flow Valve, shall be installed.

RULE NO. 16
GAS SERVICE EXTENSIONS
(Continued)

G. EXCESS FLOW VALVE AND SERVICE LATERAL SHUT-OFF VALVE
INSTALLATION (Continued)

2. The Company is not required to install an Excess Flow Valve if one or more of the following conditions are present:
- a. The Service Lateral does not operate at a pressure of 10 psig or greater throughout the year;
 - b. The Company has prior experience with contaminants in the gas stream that could interfere with the Excess Flow Valve's operation or cause loss of service to a customer;
 - c. An Excess Flow Valve could interfere with the necessary operation or maintenance activities such as blowing liquids from the Service Lateral; or
 - d. An Excess Flow Valve meeting the performance standards in 49 C.F.R. § 192.381 is not commercially available to the Company.
3. The Applicant shall provide the Company information concerning the gas usage and demand requirements. The Excess Flow Valve or Service Lateral Shut-Off Valve will be designed and constructed so that suitable gas capacity is available and satisfactory to the Company.
4. The Company will construct, own, operate and maintain the Excess Flow Valve or Service Lateral Shut-Off Valve in connection with the Branch Service and/or Service Lateral installation.

The Company shall pay for all costs associated with the installation, replacement or maintenance of the Excess Flow Valve or Service Lateral Shut-Off Valve unless that work is made necessary by the relocation of a main or Service Lateral that is either: due solely to meet the Applicant's convenience as provided by Rule 16(F)(2)(b); performed to redress a Customer's noncompliance with any of these tariff schedules; or is due solely to the addition of any special or added facilities that the Company agrees to install at the request of Applicant

RULE NO. 16
GAS SERVICE EXTENSIONS
(Continued)

G. EXCESS FLOW VALVE AND SERVICE LATERAL SHUT-OFF VALVE
INSTALLATION (Continued)

6. The Customer has the right to request that an Excess Flow Valve be installed on their existing Service Lateral if the load does not exceed 5,500 SCFH and the conditions in Rule 16(G)(2) are not present. In such instances, the Company shall notify the Customer of the following:
- a. Any costs associated with the installation that shall be paid by the Customer.
 - b. The Company shall install the Excess Flow Valve at a mutually agreeable date.
- 6-7. If a Customer requests the installation of an Excess Flow Valve on their existing Service Lateral, the Company shall perform the installation subject to the practicability of the installation at a mutually agreeable date.

RULE NO. 16

GAS SERVICE EXTENSIONS

(Continued)

H. EXCEPTIONAL CASES

When the application of this Rule appears impractical or unjust to either party or the ratepayers, the Company or Applicant may refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon.

I. DEFINITIONS FOR RULE NO. 16

Advance: Cash payment made to the Company prior to the initiation of any work done by the Company which is not covered by allowances.

Applicant: A person or agency requesting the Company to supply gas service.

Contribution: In-kind services and/or the value of all property conveyed to the Company at any time during the Company's work on an extension which is part of the Company's total estimated installed cost of its facilities or cash payments not covered by Applicant's allowances.

Distribution Main: The Company's gas facilities, which are operated at distribution pressure and which are designed to supply three or more services.

Excavation: All necessary trenching, backfilling and other digging as required to install extension facilities, including furnishing of any imported backfill material and disposal of spoil as required, surface repair and replacement, landscape repair and replacement.

Excess Flow Valve: A device designed to restrict the flow of gas in a ~~customer's natural gas service line~~ Service Lateral by automatically closing in the event of a ~~service line~~ Service Lateral break, thus mitigating the consequences of ~~service line~~ Service Lateral failures.

Franchise Area: Public streets, roads, highways and other public ways and places where the Company has a legal right to occupy under franchise agreements with governmental bodies having jurisdiction.

Insignificant Loads: Small operating loads, such as log lighters, barbecues, outdoor lighting, etc.

Intermittent Loads: Loads which, in the opinion of the Company, are subject to discontinuance for a time or at intervals.

RULE NO. 16

GAS SERVICE EXTENSIONS

(Continued)

I. DEFINITIONS FOR RULE NO. 16 *(Continued)*

Meter Set Assembly: Consists of the customer meter, service pressure regulator and associated pipe and fittings.

Permanent Service: Service which, in the opinion of the Company, is of a permanent and established character. This may be continuous, intermittent or seasonal in nature.

Premises: All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided (except in the case of industrial, agricultural, oil field, resort enterprises and public or quasi-public institutions), by a dedicated street, highway or other public thoroughfare, or a railway. Automobile parking lots constituting a part of and adjacent to a single enterprise may be separated by an alley from the remainder of the premises served.

Protective Structures: Fences, retaining walls (in lieu of grading), barriers, posts, barricades and other structures as required by the Company.

Residential Development: Five or more dwelling units in two or more buildings located on a single parcel of land.

Residential Subdivision: An area of five or more lots for residential dwelling units which may be identified by filed subdivision plans or an area in which a group of dwellings may be constructed about the same time, either by a builder or several builders working on a coordinated basis.

Seasonal Service: Gas service to establishments which are occupied seasonally or intermittently, such as seasonal resorts, cottages or other part-time establishments.

Service Delivery Point: Where the Company's Service Lateral is connected to Applicant's pipe (house line), normally adjacent to the location of the Meter Set Assembly.

Service Lateral: The pipe, valves, Meter Set Assemblies and associated equipment extending from the point of connection at the Distribution Main to the Service Delivery Point, which is normally on Applicant's Premises.

Service Lateral Shut-Off Valve: A curb valve or other valve or manually operated valve located near the Service Lateral that is safely accessible to the personnel authorized by the Company to manually shut off gas flow to the Service Lateral.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS

This Rule describes the general terms and conditions that apply whenever the Company transports Customer-Secured Gas through its system. Customers electing to secure Biomethane Gas from a Biomethane Gas supplier that is also interconnected with the Company's system may only do so if such Biomethane Gas supplier complies with all terms and conditions set forth in Rule No. 22, Biomethane Gas, of this California Gas Tariff.

A. CHARACTER OF SERVICE

1. The basic transportation service rendered under Schedule Nos. GS-70/GN-70/SLT-70, GS-VIC, ~~GS-LUZ~~, and GN-T shall consist of:
 - a. The receipt by the Company for the account of the customer of gas at the interconnection between the Company, and its upstream pipeline supplier [herein called receipt point(s)].
 - b. The transportation of the customer's gas through the Company's system for the account of the customer; and
 - c. The delivery of the customer's gas after transportation by the Company for the account of the customer at the delivery point(s) into the customer's facility.
2. Core transportation customers in the Company's Southern California service areas, including groups aggregating core loads, will be allocated a pro rata share of the Commission regulated gas storage services that are available to the Company. The Company will inform the customer or Aggregator of the monthly and daily storage entitlement available to that customer or group.

The Company's Southern California core transportation customers may inject gas into storage from April 1 to October 31 and may withdraw gas from storage from November 1 to March 31. The customer must inform the Company of the customer's storage injection schedule by the 23rd day of the month prior to actual gas injection. Daily storage injection nominations may not exceed 108 percent of the month's average daily storage injection quantity. Customers are not required to provide a monthly storage withdrawal nomination, but must provide the Company an estimate of the quantity expected to be withdrawn each month. Daily nominations for storage injections and withdrawals require a 48 hour advance notice.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS*(Continued)*A. CHARACTER OF SERVICE *(Continued)*

Core transportation customers in the Company's Northern California and South Lake Tahoe service areas, including groups aggregating core loads, will be allocated a pro rata share of the gas storage services that are available to the Company. The customer will be required to complete a storage capacity release agreement with the Company, if they elect to take the pro rata share. All such capacity releases, including the customer's subsequent use of storage capacity, are subject to the terms and conditions of the Paiute Pipeline Company FERC Gas Tariff.

Charges for these storage services are included as the Upstream Storage Charges contained in the Statement of Rates applicable to the Southern and Northern California Divisions and the South Lake Tahoe District. In accordance with Section G.4 of this Rule, the customer shall reimburse the Company for any additional charges incurred by the Company in conjunction with the customer's use of storage services.

3. The services provided under Schedule Nos. GN-T, GS-70/GN-70/SLT-70, and GS-VIC, ~~and GS-LUZ~~ shall be provided on a best efforts basis. The Company may curtail or interrupt service due to operating conditions or conditions of *force majeure*. In the event of curtailment or interruption of service, the Company shall provide service as follows:
 - a. The Company shall provide the customer with as much advance notice as is practical of any curtailment or interruption of service;
 - b. The customer's service under Schedule Nos. GN-T, GS-70/GN-70/SLT-70, and GS-VIC, ~~and GS-LUZ~~ shall be curtailed in accordance with Rule No. 20 of this California Gas Tariff; and
 - c. The Company may, to the extent feasible, continue to receive the customer's gas at the receipt point(s) on a scheduled basis during the period of curtailment or interruption, and shall, to the extent feasible, redeliver such gas at the point(s) of delivery. For the period of curtailment or interruption, the Company may waive any payments that may otherwise be due pursuant to Section D hereof, to the extent that such payments are caused by the curtailment or interruption.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS

(Continued)

C. QUANTITIES OF GAS (Continued)

6. c. Operational Flow Order (OFO) (continued)

- (iv) For customers having meters monitored by telemetry equipment, the Company will not assess Noncompliance Charges during an OFO event based on estimated daily usage.
- (v) Customers receiving service per Schedule No. GN-T that do not have meters monitored by telemetry equipment will not be assessed Daily Excess Imbalance Charges or Noncompliance Charges.
- ~~(vi) Customers receiving service under Schedule No. GS-LUZ will not be assessed Daily Excess Imbalance Charges or Noncompliance Charges.~~

D. TRADING MONTHLY IMBALANCE QUANTITIES

The customer may elect to offset Monthly Imbalance by identifying and reaching an agreement with one or more transportation customers in the Company's Southern California, Northern California, or South Lake Tahoe service areas, as applicable, that have an established Monthly Imbalance in an opposite direction. Customers may not trade Monthly Imbalances between the Company's Southern California and Northern California/South Lake Tahoe service areas. Customers in the Company's Southern California service area may also identify and reach agreement with transportation customers served directly by Southern California Gas Company, subject to authorization by the Company. Core customers, including customers aggregating core loads, may also offset Monthly Imbalances with available storage account quantities held by that customer or group of customers for the Company's Southern California service area, if sufficient. Customers that agree to trade Monthly Imbalances will be subject to the following conditions:

1. Customers will be entitled to trade their entire Monthly Imbalance for a given month.
2. Trading of Monthly Imbalance quantities by customers may begin at 7:00 a.m. Pacific Clock Time on the 25th calendar day in the month of notification and must be completed by 3:00 p.m. Pacific Clock Time of the 30th day of the month in which the customer's imbalance statement is rendered. During the month of February, the trading period begins at 7:00 a.m. Pacific Clock Time on the 23rd calendar day of the month and ends at 3:00 p.m. Pacific Clock Time on the 28th calendar day of the month. If the end of the trading period falls on a weekend or holiday, the prior business day shall be the last day for trading to occur.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

G. BILLING AND PAYMENT (Continued)

5. Periodically, quantity adjustments may be made by the Company's Supplier(s), the customer's agent or the Aggregator. Should resulting adjustments to customer bills be necessary, such adjustments will be applied during the month in which the quantities were delivered to the customer for the purposes of determining the applicability of the provisions of Schedule Nos. GN-T, GS-70/GN-70/SLT-70, and GS-VIC, ~~and GS-LUZ~~ of this California Gas Tariff.

H. ESTABLISHING TRANSPORTATION SERVICE

1. Requests for transportation hereunder shall be made by, and shall be deemed to be complete upon, the customer providing the following information to the Company:
- a. Point(s) of Delivery — Point(s) of delivery by the Company to the customer.
 - b. Gas Quantities — The Maximum Daily Quantity (MDQ) applicable to each receipt point(s) and the maximum quantity per day applicable to each point(s) of delivery, and the estimated total quantities to be received and transported over the delivery period stated individually in terms for each receipt point and each point of delivery.
 - c. Term of Service —
 - (i) Date service requested to commence; and
 - (ii) Date service requested to terminate.
 - d. Performance — A letter from the customer certifying that the customer has or will have title to the gas to be delivered to the Company for transportation and has entered into or will enter into those arrangements necessary to assure all upstream transportation will be in place prior to the commencement of service under a Service Agreement. The customer's agent or Aggregator, if any, must be named.
2. Upon receipt of all of the information specified above, the Company shall prepare and tender to the customer for execution a Service Agreement in the form contained in this California Gas Tariff. If the customer fails to execute the Service Agreement within 30 days of the date tendered, the customer's request shall be deemed null and void. A 30-day prior written notice by core aggregation customers or the respective Aggregator is required for cancellation of a service agreement for Core Aggregation Transportation service.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

I. CUSTOMER'S CREDITWORTHINESS

The Company shall not be required to perform or to continue transportation service under Schedules Nos. GS-70/GN-70/SLT-70, GN-T, and GS-VIC, ~~and GS-LUZ~~ on behalf of any customer who is or has become insolvent or who, at the Company's request, fails within a reasonable period to demonstrate creditworthiness; provided, however, such customer may receive transportation service under Schedule Nos. GS-70/ GN-70/SLT-70, GN-T, and GS-VIC, ~~and GS-LUZ~~ if the customer prepays for such service or furnishes good and sufficient security, as determined by the Company in its reasonable discretion, an amount equal to the cost of performing the service requested by the customer for a six-month period. For purposes of providing transportation service, the insolvency of a customer shall be evidenced by the filing by such customer or any parent entity thereof (hereinafter collectively referred to as the customer) of a voluntary petition in bankruptcy or the entry of a decree or order by a court having jurisdiction in the premises adjudging the customer as bankrupt or insolvent, or approving as properly filed a petition seeking reorganization, arrangement, adjustment or composition of or in respect of the customer under the Federal Bankruptcy Act or any other applicable federal or state law, or appointing a receiver, liquidator, assignee, trustee, sequestrator (or other similar official) of the customer or of any substantial part of its property, or the ordering of the winding-up or liquidation of its affairs, with said order or decree continuing unstayed and in effect for a period of 60 consecutive days.

J. FACILITY ADDITIONS

Any facilities which must be installed by the Company to serve the customer will be constructed in accordance with the Rules included in this California Gas Tariff. Should telemetering facilities be required now, or in the future, by the Company to perform transportation service, such facilities will be installed at the customer's expense.

RULE NO. 21

TRANSPORTATION OF CUSTOMER-SECURED NATURAL GAS
(Continued)

N. OTHER PROCEDURES

The Company reserves the right to impose, at any time, any reasonable operating conditions upon the transportation of the customer's gas which the Company, in its sole good faith judgment, deems necessary to maintain the safe and efficient operation of its distribution system, or to make the operating terms and conditions of service hereunder compatible with those of the supplier. Additionally, the customer and the Company shall comply with any operational conditions or constraints imposed by the upstream pipeline service provider.

O. RULES AND REGULATIONS

Except as qualified in this rule, all other Rules and Regulations of the Company's California Gas Tariff are applicable to Schedule Nos. GN-T, GS-70/GN-70/SLT-70, and GS-VIC, ~~and GS-LUZ~~ and are hereby made a part hereof.

Southern California

Residential Gas Rate and Bill Impacts of Rate Change Sought in AL 1168
 AL Effective Date: 4/1/2021

	Present Rates			Proposed Rates in AL 1168			Changes			Decisions / Resolutions authorizing rate change
	Volumes Mth [2]	Average Rate \$/therm	3/1/2021 Revenues \$000's	Volumes Mth	Proposed Rate \$/therm	4/1/2021 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
CARE Residential Customers										
Basic Service Charge	\$ 4.00		4.00	\$ 4.00		\$ 4.00				
Usage Rate [1]	50	0.67685	33.76	50	0.72165	35.99				[3]
PPP and CPUC	50	0.04291	2.14	50	0.04291	2.14				
Gas Cost	50	0.37329	18.62	50	0.37329	18.62				
Average Monthly Residential Gas Bill \$ (1)			\$ 58.52			\$ 60.75	\$ 2.23			
Average Monthly Residential Bill Increase or Decrease (\$)								\$ 0.04480		
Average Monthly Residential Bill Increase or Decrease (%)									0.08%	
Non-CARE Residential Customers										
Basic Service Charge	\$ 5.00		5.00	\$ 5.75		\$ 5.75				
Usage Rate [1]	50	0.93938	46.85	50	0.96878	48.32				[3]
PPP and CPUC	50	0.14972	7.47	50	0.14972	7.47				
Gas Cost	50	0.37329	18.62	50	0.37329	18.62				
Average Monthly Residential Gas Bill \$ (1)			\$ 77.94			\$ 80.15	\$ 2.22			
Average Monthly Residential Bill Increase or Decrease (\$)								\$ 0.02940		
Average Monthly Residential Bill Increase or Decrease (%)									0.04%	

Notes

[1] The usage rate includes baseline quantities, delivery and adjustment charges as of April 1, 2021.

[2] The average residential bill was calculated based on the average of winter season baseline quantities.

[3] Decisions/Resolutions authorizing rate changes are listed below:

General Rate Case D.21-03-052

Northern California

Residential Gas Rate and Bill Impacts of Rate Change Sought in AL 1168
 AL Effective Date: 4/1/2021

	Present Rates			Proposed Rates in AL 1168			Changes			Decisions / Resolutions authorizing rate change
	Volumes Mth [2]	Average Rate \$/therm	3/1/2021 Revenues \$000's	Volumes Mth	Proposed Rate \$/therm	4/1/2021 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
CARE Residential Customers										
Basic Service Charge	\$ 4.00		4.00	\$ 4.00		\$ 4.00				
Usage Rate [1]	80	0.78757	62.97	80	0.72569	58.02				[3]
PPP and CPUC	80	0.04291	3.43	80	0.04291	3.43				
Gas Cost	80	0.31601	25.26	80	0.31601	25.26				
Average Monthly Residential Gas Bill \$ ①			\$ 95.66			\$ 90.71	\$ (4.95)			
Average Monthly Residential Bill Increase or Decrease (\$)								\$ (0.06188)		
Average Monthly Residential Bill Increase or Decrease (%)									-0.06%	
Non-CARE Residential Customers										
Basic Service Charge	\$ 5.00		5.00	\$ 5.75		\$ 5.75				
Usage Rate [1]	80	1.06347	85.02	80	0.96896	77.47				[3]
PPP and CPUC	80	0.05198	4.16	80	0.05198	4.16				
Gas Cost	80	0.31601	25.26	80	0.31601	25.26				
Average Monthly Residential Gas Bill \$ ①			\$ 119.45			\$ 112.64	\$ (6.81)			
Average Monthly Residential Bill Increase or Decrease (\$)								\$ (0.09451)		
Average Monthly Residential Bill Increase or Decrease (%)									-0.08%	

Notes

[1] The usage rate includes baseline quantities, delivery and adjustment charges as of April 1, 2021.

[2] The average residential bill was calculated based on the average of winter season baseline quantities.

[3] Decisions/Resolutions authorizing rate changes are listed below:

General Rate Case D.21-03-052

South Lake Tahoe

Residential Gas Rate and Bill Impacts of Rate Change Sought in AL 1168
 AL Effective Date: 4/1/2021

	Present Rates			Proposed Rates in AL 1168			Changes			Decisions / Resolutions authorizing rate change
	Volumes Mth [2]	Average Rate \$/therm	3/1/2021 Revenues \$000's	Volumes Mth	Proposed Rate \$/therm	4/1/2021 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
CARE Residential Customers										
Basic Service Charge	\$ 4.00		4.00	\$ 4.00		\$ 4.00				
Usage Rate [1]	85	0.5159	43.80	85	0.67758	57.53				[3]
PPP and CPUC	85	0.04291	3.64	85	0.04291	3.64				
Gas Cost	85	0.31601	26.83	85	0.31601	26.83				
Average Monthly Residential Gas Bill \$ (1)			\$ 78.27			\$ 92.00	\$ 13.73			
Average Monthly Residential Bill Increase or Decrease (\$)								\$ 0.16168		
Average Monthly Residential Bill Increase or Decrease (%)									0.21%	
Non-CARE Residential Customers										
Basic Service Charge	5		5.00	\$ 5.00		\$ 5.00				
Usage Rate [1]	85	0.72388	61.46	85	0.90882	77.16				[3]
PPP and CPUC	85	0.05198	4.41	85	0.05198	4.41				
Gas Cost	85	0.31601	26.83	85	0.31601	26.83				
Average Monthly Residential Gas Bill \$ (1)			\$ 97.70			\$ 113.40	\$ 15.70			
Average Monthly Residential Bill Increase or Decrease (\$)								\$ 0.18494		
Average Monthly Residential Bill Increase or Decrease (%)									0.19%	

Notes

- [1] The usage rate includes baseline quantities, delivery and adjustment charges as of April 1, 2021.
- [2] The average residential bill was calculated based on the average of winter season baseline quantities.
- [3] Decisions/Resolutions authorizing rate changes are listed below:
 General Rate Case D.21-03-052



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	