California Gas Tariff

155th Revised Cal. P.U.C. Sheet No. 71
Canceling 153rd and 154th Revised Cal. P.U.C. Sheet No. 71

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

		CI											
		Ci	narges [2] and	Su	btotal Gas	:	Other Su	rch	arges			Effective	
Schedule No. and Type of Charge	Margin	Ac	ljustments				CPUC	1011	PPP	G	as Cost	Sales Rate	
SLT-10-Residential Gas Service	-			-									
Basic Service Charge	\$5.75											\$5.75	ı
Cost per Therm												•	
Baseline Quantities	\$.54165	\$.36717	\$.90882	\$.00577	\$.04621	\$.24737	\$1.20817	1
Tier II	.65219		.36717	•	1.01936		.00577		.04621		.24737	1.31871	I
SLT-12-CARE Residential Gas Service													
Basic Service Charge	\$4.00											\$4.00	
Cost per Therm													
Baseline Quantities	\$.31041	\$.36717	\$.67758	\$.00577	\$.03714	\$		\$.96786	ı
Tier II	.39884		.36717		.76601		.00577		.03714		.24737	1.05629	I
SLT-15-Secondary Residential Gas Service	_												
Basic Service Charge	\$6.00											\$6.00	
Cost per Therm	\$.73040	\$.36717	\$ ^	1.09757	\$.00577	\$.04621	\$.24737	\$1.39692	I
SLT-20-Multi-Family Master-Metered Gas Service													
Basic Service Charge	\$11.00											\$11.00	
Cost per Therm													
Baseline Quantities	\$.54165	\$.36717	\$.90882	\$.00577	\$.04621	\$.24737	\$1.20817	1
Tier II	.65219		.36717	•	1 .01936		.00577		.04621		.24737	1.31871	ı
SLT-25-Multi-Family Master-Metered Gas													
Service-Submetered	<u>-</u>												
Basic Service Charge	\$11.00											\$11.00	
Cost per Therm				_							0.4=0=	* 4 0004 =	١.
Baseline Quantities	\$.54165	\$.36717		.90882	\$.00577	\$.04621	\$		\$1.20817	l !
Tier II	.65219		.36717		1.01936		.00577		.04621		.24737	1.31871 (\$10.71)	l R
Submetered Discount per Occupied Space	(\$10.71)											(Φ10.71)	'`
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service	_												
Basic Service Charge	\$ 8.80											\$ 8.80	
Cost per Therm													١.
First 100	\$.38671	\$.36717	\$.75388	\$.00577	\$		\$		\$.98925	l !
Next 500	.32052		.36717		.68769		.00577		.03714		.24737	.92306	
Next 2,400	.25435		.36717		.62152		.00577		.03714		.24737	.85689	R
Over 3,000	.14049		.36717		.50766		.00577		.03714		.24737	.74303	K
SLT-40-Core General Gas Service (non-Covered Entities)	_												
Basic Service Charge	\$11.00											\$11.00	
Transportation Service Charge	\$780.00											\$780.00	
Cost per Therm		_		_		_				_			١.
First 100	\$.56838	\$.36717	\$.93555	\$.00577	\$		\$		\$1.23490	[!
Next 500	.48565		.36717		.85282		.00577		.04621		.24737	1.15217	
Next 2,400	.40293		.36717		.77010		.00577		.04621		.24737	1.06945	
Over 3,000	.26061		.36717		.62778		.00577		.04621		.24737	.92713	R

		Issued by	Date Filed	March 31, 2021
Advice Letter No	1169	Justin Lee Brown	Effective	April 1, 2021
Decision No		Senior Vice President	Resolution N	lo

California Gas Tariff

92nd RevisedCal. P.U.C. Sheet No.72Canceling90th and 91st RevisedCal. P.U.C. Sheet No.72

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

		Charges [2]					
		and	Subtotal Gas	Other Surcharges		Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC PPP	Gas Cost	Sales Rate	-
SLT-40-Core General Gas Service							
(Covered Entities)							
Basic Service Charge	\$11.00					\$11.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm	********					*******	
First 100	\$.56838	\$.27795	\$.84633	\$.00577 \$.0462	1 \$.24737	\$1.14568	h
Next 500	.48565	.27795	.76360	.00577 .0462		1.06295	h
Next 2,400	.40293	.27795	.68088	.00577 .0462	1 .24737	.98023	h
Over 3,000	.26061	.27795	.53856	.00577 .0462		.83791	R
SLT-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$11.00					\$11.00	
Cost per Therm	\$.44229	\$.36717	\$.80946	\$.00577 \$.0462	1 \$ 24737	\$1.10881	lı
·	•	Ψ .00	Ψ .000 .0	ψ ψ <u></u>		V	
SLT-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 11.00					\$ 11.00	
Cost per Therm	\$.32853	\$.36717	\$.69570	\$.00577 \$.0462	1 \$.24737	\$.99505	I_R
	Ų .02000	Ψ 1.00. 1.	Ψ .000.0	ψ .000 ψ .0.0 <u>-</u>		ψ .00000	``
SLT-66-Core Small Electric Power Generation							
Gas Service							
Basic Service Charge	\$ 11.00	Ф 00747	ф coг70	Φ 00577	ф 04 7 07	\$ 11.00	_
Cost per Therm	\$.32853	\$.36717	\$.69570	\$.00577	\$.24737	\$.94884	R
SLT-70-Noncore General Gas Transportation							
Service							
Basic Service Charge	\$ 100.00					\$ 100.00	
Transportation Service Charge	\$ 780.00					\$ 780.00	
Cost per Therm	\$.32236	\$.12609	\$.44845	\$.00577 \$.0462	i	\$.50043	
TFF-Transportation Franchise Fee Surcharge							
Provision							
TFF Surcharge per Therm	•					\$.00496	1
TDO To a second the Distribution Contains							
TDS-Transportation Distribution System							
Shrinkage Charge TDS Charge per Therm	-					\$.00186	h
TD3 Charge per Themi						φ .00100	Ι'
MHPS-Master-Metered Mobile Home Park							
Safety Inspection Provision							
MHPS Surcharge per Space per Month						\$.21000	

	Issued by	Date Filed _	March 31, 2021
Advice Letter No. 1169	Justin Lee Brown	Effective	April 1, 2021
Decision No	Senior Vice President	Resolution N	lo

California Gas Tariff

21st Revised	Cal. P.U.C. Sheet No.	73
20th Revised	Cal. P.U.C. Sheet No.	73

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Canceling _

Charges and Adjustments Description	SLT-10, SLT-40 (non- SLT-12, Covered SLT-15, Entities), SLT-20, SLT-50, SLT-25, SLT-60, SLT-35. SLT-66	SLT-40, (Covered Entities)	SLT-70
	SL1-35, SL1-00	Littles	<u> </u>
Upstream Interstate Charges	\$.03519	\$.03519	
Storage	* ***		
Reservation	.19632	.19632	
IRRAM Surcharge	.00000	.00000	\$.00000
Balancing Account Adjustments			
FCAM*	.03263	.03263	.02306
GHGBA**			
Non-Covered Entities [a]	.08996		.08996
Covered Entities [a]		.00074	
NERBA	(.00042)	(.00042)	(.00042)
NGLAPBA	.00987	.00987	.00987
MHPCBA	.00101	.00101	.00101
CDMIBA	.00261	.00261	.00261
Total Charges and Adjustments	\$.36717	\$.27795	\$.12609

^{*} The FCAM surcharge includes an amount of \$.02306 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

		Issued by	Date Filed	March 30, 2021
Advice Letter N	o. <u>1168</u>	Justin Lee Brown	Effective	April 1, 2021
Decision No	21-03-052	Senior Vice President	Resolution No.	•

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[[]a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.