

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
<b>GN-10-Residential Gas Service</b>									
Basic Service Charge	\$ 5.75							\$ 5.75	I
Cost per Therm									
Baseline Quantities	\$ .70997	\$ .25899	\$ .96896	\$ .00577	\$ .04621	\$ .24737	\$ 1.26831		R
Tier II	.83520	.25899	1.09419	.00577	.04621	.24737	1.39354		R
<b>GN-12-CARE Residential Gas Service</b>									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$ .46670	\$ .25899	\$ .72569	\$ .00577	\$ .03714	\$ .24737	\$ 1.01597		R
Tier II	.56689	.25899	.82588	.00577	.03714	.24737	1.11616		R
<b>GN-15-Secondary Residential Gas Service</b>									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ .88193	\$ .25899	\$ 1.14092	\$ .00577	\$ .04621	\$ .24737	\$ 1.44027		R
<b>GN-20-Multi-Family Master-Metered Gas Service</b>									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$ .70997	\$ .25899	\$ .96896	\$ .00577	\$ .04621	\$ .24737	\$ 1.26831		R
Tier II	.83520	.25899	1.09419	.00577	.04621	.24737	1.39354		R
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$ .70997	\$ .25899	\$ .96896	\$ .00577	\$ .04621	\$ .24737	\$ 1.26831		R
Tier II	.83520	.25899	1.09419	.00577	.04621	.24737	1.39354		R
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)		I
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$ .43548	\$ .25899	\$ .69447	\$ .00577	\$ .03714	\$ .24737	\$ .92984		R
Next 500	.31123	.25899	.57022	.00577	.03714	.24737	.80559		R
Next 2,400	.20570	.25899	.46469	.00577	.03714	.24737	.70005		R
Over 3,000	.04824	.25899	.30723	.00577	.03714	.24737	.54260		R
<b>GN-40-Core General Gas Service (non-Covered Entities)</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$ .60230	\$ .25899	\$ .86129	\$ .00577	\$ .04621	\$ .24737	\$ 1.16064		R
Next 500	.44699	.25899	.70598	.00577	.04621	.24737	1.00533		R
Next 2,400	.31507	.25899	.57406	.00577	.04621	.24737	.87341		R
Over 3,000	.11825	.25899	.37724	.00577	.04621	.24737	.67659		R

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate	
<b>GN-40-Core General Gas Service (Covered Entities)</b>								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$ .60230	\$ .16977	\$ .77207	\$ .00577	\$ .04621	\$ .24737	\$ 1.07142	R
Next 500	.44699	.16977	.61676	.00577	.04621	.24737	.91611	R
Next 2,400	.31507	.16977	.48484	.00577	.04621	.24737	.78419	R
Over 3,000	.11825	.16977	.28802	.00577	.04621	.24737	.58737	R
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ .02696	\$ .25899	\$ .28595	\$ .00577	\$ .04621	\$ .24737	\$ .58530	R
<b>GN-60-Core Internal Combustion Engine Gas Service</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ .27228	\$ .25899	\$ .53127	\$ .00577	\$ .04621	\$ .24737	\$ .83062	R
<b>GN-66-Core Small Electric Power Generation Gas Service</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ .27228	\$ .25899	\$ .53127	\$ .00577		\$ .24737	\$ .78441	R
<b>GN-70-Noncore General Gas Transportation Service</b>								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$ .11337	\$ .01791	\$ .13128	\$ .00577	\$ .04621		\$ .18326	R
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>								
TFF Surcharge per Therm							\$ .00496	I
<b>TDS – Transportation Distribution System Shrinkage Charge</b>								
TDS Charge per Therm							\$ .00186	I
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>								
MHPS Surcharge per Space per Month							\$ .21000	

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non-Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$ .03519		\$ .03519	
Reservation	.19632		.19632	
IRRAM Surcharge	.00000		.00000	\$ .00000
Balancing Account Adjustments				
FCAM*	(.07563)		(.07563)	(.08520)
GHGBA**				
Non-Covered Entities [a]	.08996			.08996
Covered Entities [a]			.00074	
NERBA	(.00038)		(.00038)	(.00038)
NGLAPBA	.01015		.01015	.01015
MHPCBA	.00065		.00065	.00065
CDMIBA	.00273		.00273	.00273
<b>Total Charges and Adjustments</b>	<b>\$ .25899</b>		<b>\$ .16977</b>	<b>\$ .01791</b>

\* The FCAM surcharge includes an amount of (\$.08520) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.