157th Revised Cal. P.U.C. Sheet No.	65
156th Revised Cal. P.U.C. Sheet No.	65

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling ___

		Charges [2 and	2] Subtotal Gas	other Surc	harges		Effective
Schedule No. and Type of Charge	Margin		ts Usage Rate	CPUC	PPP	Gas Cost	Sales Rate
GS-10-Residential Gas Service							
Basic Service Charge	\$5.75						\$5.75
Cost per Therm							
Baseline Quantities	\$.79435	\$.17443	\$.96878	\$.00577 \$.14395	\$.28435	\$1.40285
Tier II	\$1.00846	.17443	1.18289	.00577	.14395	.28435	1.61696
GS-11-Residential Air-Conditioning Gas Service							
Basic Service Charge	\$5.00						\$5.00
Cost per Therm							
Tier I	\$.79435	\$.17443	\$.96878	\$.00577 \$.14395	\$.28435	\$1.40285
Tier II	1.00846	.17443	1.18289	.00577	.14395	.28435	1.61696
Air-Conditioning	\$.45180	.17443	.62623	.00577	.14395	.28435	1.06030
GS-12-CARE Residential Gas Service							
Basic Service Charge	\$4.00						\$4.00
Cost per Therm	*						*
Baseline Quantities	\$.54372	\$.17443	\$.71815	\$.00577 \$.03714	\$.28435	\$1.04541
Tier II	\$.71501	.17443	.88944	.00577	.03714	.28435	\$1.21670
GS-15-Secondary Residential Gas Service							
Basic Service Charge	\$6.00						\$6.00
Cost per Therm	\$1.24010	\$.17443	\$1.41453	\$.00577 \$	1/1305	\$.28435	\$1.84860
· '	ψ 1.2-010	Ψ .17440	ψ1.+1+00	ψ .00011 ψ	. 14000	ψ .20400	Ψ 1.04000
GS-20-Multi-Family Master-Metered Gas Service	40= 00						
Basic Service Charge	\$25.00						\$25.00
Cost per Therm	A 7 0405	47440	A 00070	A 00577 A	4.4005	A 00405	# 4 4000F
Baseline Quantities	\$.79435	\$.17443		\$.00577 \$		\$.28435	\$1.40285
Tier II	1.00846	.17443	1.18289	.00577	.14395	.28435	1.61696
GS-25-Multi-Family Master-Metered Gas							
Service-Submetered	ΦΩΕ ΩΩ						¢05.00
Basic Service Charge	\$25.00						\$25.00
Cost per Therm Baseline Quantities	\$.79435	\$.17443	\$.96878	\$.00577 \$.14395	\$.28435	\$1.40285
Tier II	پ .79433 1.00846	17443 17443		.00577	.14395	.28435	1.61696
Submetered Discount per Occupied Space	(\$8.64)	.17443	1.10209	.00377	.14393	.20433	(\$8.64)
	,						(φο.υ4)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$8.80						\$8.80
Cost per Therm	ψ 0.00						Ψ0.00
First 100	\$.48427	\$.17443	\$.65870	\$.00577 \$.03714	\$.28435	\$.98596
Next 500	\$.33760	.17443		.00577	.03714	.28435	.83929
Next 2,400	\$.22027	.17443		.00577	.03714	.28435	.72196
Over 3,000	\$.09165	.17443		.00577	.03714	.28435	.59334
GS-40-Core General Gas Service	ψ		0000			.20.00	
(non-Covered Entities)							
Basic Service Charge	\$11.00						\$11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm	7. 55.00						Ţ. 55.55
First 100	\$.72003	\$.17443	\$.89446	\$.00577 \$.14395	\$.28435	\$1.32853
Next 500	\$.53669	.17443		.00577	.14395	.28435	1.14519
Next 2,400	\$.39003	.17443		.00577	.14395	.28435	.99853
Over 3,000	\$.22926	.17443		.00577	.14395	.28435	.83776

		Issued by	Date Filed	April 30, 2021
Advice Letter No	1175	Justin Lee Brown	Effective	May 1, 2021
Decision No		Senior Vice President	Resolution No.	

Las Vegas, Nevada 89193-8510 California Gas Tariff 159th Revised Cal. P.U.C. Sheet No. 66 157th Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling

		C	harges [2]							
Schedule No. and Type of Charge	Margin		and djustments	ıbtotal Gas sage Rate	Other Surc	<u>harges</u> PPP	(Gas Cost	Effective Sales Rate	
GS-40-Core General Gas Service			1	 						
(Covered Entities)										
Basic Service Charge	 \$11.00								\$11.00	
Transportation Service Charge	\$780.00								\$780.00	
Cost per Therm										
First 100	\$.72003		.08521	\$.80524	\$.00577 \$		\$.28435	\$ 1.23931	1
Next 500	\$.53669		.08521	.62190	.00577	.14395		.28435	1.05597	
Next 2,400	\$.39003		.08521	.47524	.00577	.14395		.28435	.90931	1!
Over 3,000	\$.22926		.08521	.31447	.00577	.14395		.28435	.74854	
GS-50-Core Natural Gas Service for Motor										
Vehicles	<u></u>									
Basic Service Charge	\$25.00								\$25.00	
Cost per Therm	\$.15850	\$.17443	\$.33293	\$.00577 \$.14395	\$.28435	\$.76700	1
GS-60-Core Internal Combustion Engine Gas										
Service										
Basic Service Charge	\$25.00								\$25.00	
Cost per Therm	\$.23872	\$.17443	\$.41315	\$.00577 \$.14395	\$.28435	\$.84722	1
GS-66-Core Small Electric Power Generation										
Gas Service										
Basic Service Charge	\$25.00								\$25.00	
Cost per Therm	\$.34950	\$.17443	\$.52393	\$.00577		\$.28435	\$.81405	1
GS-70-Noncore General Gas Transportation										
Service										
Basic Service Charge	\$100.00								\$100.00	
Transportation Service Charge	\$780.00								\$780.00	
Cost per Therm	\$.17085	\$.10594	\$.27679	\$.00577 \$.14395			\$.42651	
GS-VIC City of Victorville Gas Service										
Basic Service Charge	 \$11.00								\$ 11.00	
Transportation Service Charge	\$780.00								\$780.00	
Cost per Therm	\$.15111	\$.15910	\$.31021	\$.00577		\$.28435	\$.60033	1
TFF-Transportation Franchise Fee Surcharge										
Provision										
TFF Surcharge per Therm	_								\$.00358	lι
									*	
TDS – Transportation Distribution System										
Shrinkage Charge	_									
TDS Charge per Therm									\$.00145	R
MHPS-Master-Metered Mobile Home Park										
Safety Inspection Provision										
MHPS Surcharge per Space per Month									\$.21000	
1										

		Issued by	Date Filed	April 30, 2021
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Decision No		Senior Vice President	Resolution No.	

California Gas Tariff

69th Revised Cal. P.U.C. Sheet No. 67
Canceling 67th and 68th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	D
Upstream Intrastate Charges					
Storage	\$.02621	\$.02621		\$.02621	
Variable	.06130	.06130	\$.06130	.06130	
Upstream Interstate Reservation Charges	.05299	.05299		.05299	
IRRAM Surcharge	.00000	.00000	.00000		
Balancing Account Adjustments					
FCAM*	(.06360)	(.06360)	(.05289)	(.06360)	D
ITCAM	(.01167)	(.01167)	(.01167)	(.01167)	
GHGBA**					
Non-Covered Entities [a]	.08996		.08996	.08996	
Covered Entities [a]		.00074			D
NERBA	(.00049)	(.00049)	(.00049)		D
NGLAPBA	.00998	.00998	.00998		D
MHPCBA	.00584	.00584	.00584		D
CDMIBA	.00391	.00391	.00391	.00391	
Total Charges and Adjustments	\$.17443	\$.08521	\$.10594	\$.15910	R/D

^{*} The FCAM surcharge includes an amount of (\$.05289) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 1168-A Justin Let Decision No. 21-03-052 Senior Vice

Issued by
Justin Lee Brown
Senior Vice President

Date Filed April 14, 2021

Effective April 1, 2021

Resolution No.

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[[]a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.