STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]							
INTEO ALL LIONDEL I							-1
		Charges [3]				
Schedule No. and Type of Charge	Margin	and Adjustmer	Subtotal Ga nts_Usage Rate		Surcharges PPP	Gas Cost	Effective Sales Rate
GN-10-Residential Gas Service							
Basic Service Charge Cost per Therm	\$5.75						\$5.75
Baseline Quantities Tier II	\$.70997 .83520	\$.25899 .25899		0057 \$ 0057.	,		\$1.46624 1.59147
GN-12-CARE Residential Gas Service	_						
Basic Service Charge Cost per Therm	\$4.00						\$4.00
Baseline Quantities	\$.42712	\$.25899		\$.0057			\$1.17432
Tier II	.52730	.25899	.78629	.0057	.03714	4 .44530	1.27450
GN-15-Secondary Residential Gas Service Basic Service Charge	\$6.00						\$6.00
Cost per Therm	\$6.00 \$.88193	\$.25899	\$1.14092	\$.0057	7 \$.04621	1 \$.44530	\$6.00 \$1.63820
GN-20-Multi-Family Master-Metered Gas							
Service	-						#05.00
Basic Service Charge Cost per Therm	\$25.00						\$25.00
Baseline Quantities Tier II	\$.70997	\$.25899 .25899		0057 \$ 0057.			\$1.46624
	.83520	.20099	1.09419	.0057	.04621	.44530	1.59147
GN-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm Baseline Quantities	\$.70997	\$.25899	\$.96896	\$.0057	7 \$.04621	1 \$.44530	\$1.46624
Tier II	.83520	.25899		.0057			1.59147
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm First 100	\$.34098	\$.25899	\$.59997	\$.0057	7 \$.03714	4 \$.44530	\$1.08818
Next 500	.21673	.25899	.47572	.0057	.03714	44530	.96393
Next 2,400 Over 3,000	.11120	.25899 .25899		.0057 .0057			.85840 .70094
·	(.04020)	.20000	.21210	.0007			.10004
GN-40-Core General Gas Service (non-Covered Entities)							
Basic Service Charge	\$11.00 \$780.00						\$11.00 \$780.00
Transportation Service Charge Cost per Therm	\$760.00						Φ/00.00
First 100 Next 500	\$.60230	\$.25899 .25899		\$.0057			\$1.35857
Next 2,400	.44699 .31507	.25899		.0057 .0057			1.20326 1.07134
Over 3,000	.11825	.25899	.37724	.0057	.04621	.44530	.87452
		Issued	1 by	Date Fi		oril 30, 20	121

Advice Letter No. 1175 Decision No.

Issued by Justin Lee Brown Senior Vice President

Date FiledApril 30, 2021EffectiveMay 1, 2021 Resolution No.

	156th Revised	Cal. P.U.C. Sheet No.	69
Canceling	155th Revised	Cal. P.U.C. Sheet No.	69

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin	Charges [3] and Adiustments	Subtotal Gas Usage Rate	-	Other Su CPUC	<u>rcharges</u> PPP	Gas Cost	Effective Sales Rate	
GN-40-Core General Gas Service	Margin	rajaoanonio			0,00			- Calob Hate	Ť
(Covered Entities) Basic Service Charge Transportation Service Charge	\$ 11.00 \$780.00							\$ 11.00 \$780.00	
Cost per Therm First 100 Next 500 Next 2,400 Over 3,000	\$.60230 .44699 .31507 .11825	\$.16977 .16977 .16977 .16977	\$.77207 .61676 .48484 .28802	\$.00577 .00577 .00577 .00577 .00577	\$.04621 .04621 .04621 .04621		\$1.26935 1.11404 .98212 .78530	
GN-50-Core Natural Gas Service for Motor Vehicles									
Basic Service Charge Cost per Therm	\$ 25.00 \$.02696	\$.25899	\$.28595	\$.00577	\$.04621	\$.44530	\$25.00 \$.78323	
GN-60-Core Internal Combustion Engine Gas Service									
Basic Service Charge Cost per Therm	\$ 25.00 \$.27228	\$.25899	\$.53127	\$	6 .00577	\$.04621	\$.44530	\$ 25.00 \$ 1.02855	
GN-66-Core Small Electric Power Generation Gas Service	_								
Basic Service Charge Cost per Therm	\$ 25.00 \$.27228	\$.25899	\$.53127	\$.00577		\$.44530	\$ 25.00 \$.98234	
GN-70-Noncore General Gas Transportation Service	_								
Basic Service Charge Transportation Service Charge Cost per Therm	\$ 100.00 \$ 780.00 \$.11337	\$.01791	\$.13128	9	6 .00577	\$.04621		\$ 100.00 \$ 780.00 \$.18326	
TFF-Transportation Franchise Fee Surcharge Provision									
TFF Surcharge per Therm TDS – Transportation Distribution System	_							\$.00564	
Shrinkage Charge TDS Charge per Therm	_							\$.00334	
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision	_								
MHPS Surcharge per Space per Month								\$.21000	

Advice Letter No. 1175 Decision No. Issued by Justin Lee Brown Senior Vice President Date FiledApril 30, 2021EffectiveMay 1, 2021Resolution No.

81st Revised Cal. P.U.C. Sheet No. 70 Canceling 80th Revised Cal. P.U.C. Sheet No. 70

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non- Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges	¢ 01	2540	¢ 02540	
Storage	\$.03519		\$.03519	
Reservation	.19	9632	.19632	
IRRAM Surcharge	.00	0000	.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.07	7563)	(.07563)	(.08520)
GHGBA**		,		, , , , , , , , , , , , , , , , , , ,
Non-Covered Entities [a]	.08996			.08996
Covered Entities [a]			.00074	
NERBA	(.00038)		(.00038)	(.00038)
NGLAPBA	.01015		.01015	.01015
МНРСВА	.00065		.00065	.00065
CDMIBA	.00273		.00273	.00273
Total Charges and Adjustments	\$.2	5899	\$.16977	\$.01791

* The FCAM surcharge includes an amount of (\$.08520) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No.	1168
Decision No.	21-03-052

Issued by Justin Lee Brown Senior Vice President Date Filed March 30, 2021 Effective April 1, 2021 Resolution No.