

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southwest Gas Corporation
GAS (Corp ID 905)
Status of Advice Letter 1178G
As of June 28, 2021

Subject: 1st Quarter 2021 Imbalance Charge Tracking Report pursuant to D.20-05-003

Division Assigned: Energy

Date Filed: 05-28-2021

Date to Calendar: 06-02-2021

Authorizing Documents: D2005003

Disposition:	Accepted
Effective Date:	05-28-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Valerie Ontiveroz

702-876-7323

valerie.ontiveroz@swgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



SOUTHWEST GAS CORPORATION

May 28, 2021

Advice Letter No. 1178-G

(U 905 G)

Public Utilities Commission of the State of California

Subject: First Quarter 2021 Imbalance Charge Tracking Report Pursuant to Decision (D.) 20-05-003

The purpose of this Advice Letter is for Southwest Gas Corporation (Southwest Gas) to submit its Quarterly Imbalance Charge Report pursuant to Ordering Paragraph (OP) 8 in D.20-05-003. There are no tariff sheets being modified as a result of this submission.

Background

On May 7, 2020, the Commission issued D.20-05-003¹ authorizing Southwest Gas to revise its California gas tariff to: 1) make permanent the temporary modifications to the GCIM in Preliminary Statement 17 that the Commission previously approved in October 2016 (2016 Modification); 2) implementation of the Biomethane Gas Program (BGP) within the GCIM; and 3) modification of Southwest Gas' transportation customer balancing requirements and Operational Flow Orders (OFOs) provisions in Rule No. 21 – Transportation of Customer-Secured Natural Gas (Rule No. 21).

Specifically, D.20-05-003 authorized Southwest Gas to modify its Rule No. 21 to more closely align the balancing requirements of its transportation customers with the balancing requirements that Southwest Gas is subject to as a wholesale customer of Southern California Gas Company (SoCalGas) and implement daily balancing requirements and OFOs under certain conditions. Prior to the adoption of D.20-05-003, Southwest Gas' transportation customers only balanced with Southwest Gas on a monthly basis. However, Rule No. 21, as modified by D.20-05-003, requires transportation customers to balance with Southwest Gas on both a monthly and daily basis and will permit Southwest Gas to institute OFOs.

Pursuant to OP 8:

Southwest Gas Corporation shall provide the Commission's Energy Division with quarterly reports on its Biomethane Gas Program (BGP)

¹ D.20-05-003 issued in Application 19-02-002, *Application of Southwest Gas Corporation (U 905 G) for Authority to Revise its California Gas Tariff to Modify the Gas Cost Incentive Mechanism, implement a Biomethane Gas Program, and Modify Transportation Customer Balancing Requirements and Operational Flow Orders*, filed February 1, 2019.



activities relating to the approval of the BGP Modification and Rule 21 Modification herein authorized. Prior to submitting the preliminary quarterly report, Southwest Gas Corporation shall request input and approval from the Commission's Energy Division in developing the reporting template.²

Pursuant to OP 8, Southwest Gas met with Energy Division Staff in November 2020 to review its proposed quarterly report template for imbalance charge tracking. Additionally, given that OP 8 does not include reporting due dates, Southwest Gas proposed the following schedule:

<u>Quarter</u>	<u>Gas Flow Dates</u>	<u>Accounting Period</u>	<u>Report Due Date</u>
1	January – March	February – April	May 31
2	April – June	May – July	August 31
3	July – September	August – October	November 30
4	October - December	November – January	February 28

Energy Division approved of both the reporting template to be used and the above schedule for report submission dates, with the first report to be due in calendar year 2021. Energy Division also directed Southwest Gas to submit the reports through a Tier 1 Advice Letter to provide parties more notice and transparency.

Imbalance Charge Tracking Report

Southwest Gas submits its first quarter 2021 Imbalance Charge Tracking Report for the January through March 2021 gas flow dates (Attachment A). The reports are submitted in both confidential and public versions. The confidential report is being submitted to the Energy Division under separate cover along with the *Declaration of John Olenick Regarding the Confidentiality of Certain Data*.

This submission will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Effective Date

Pursuant to Energy Division direction, Southwest Gas believes this Advice Letter should be classified as Tier 1 (effective pending Energy Division disposition) pursuant to General Order (GO) 96-B. Southwest Gas respectfully requests that this Advice Letter be accepted effective May 28, 2021, which is the date submitted.

² D.20-05-003 at pg. 23.



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Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based with specificity. The protest must be sent no later than 20 days after the date of this Advice Letter submission, and shall be sent by letter via U.S. Mail, email or facsimile. The address for mailing or delivering a protest to the Commission is:

ATTN: Tariff Unit
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102
Email: edtariffunit@cpuc.ca.gov
Facsimile: 415-703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004, at the same address as above and mailed, emailed or faxed to:

Ms. Valerie J. Ontiveroz
Regulatory Manager/California
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Email: valerie.ontiveroz@swgas.com
Facsimile: 702-364-3446

Please also direct any other communications regarding this Advice Letter to the above-named individual.

Notice

Southwest Gas believes it is exempt from the notice requirements set forth in General Rule 4.2 of GO 96-B, since this Advice Letter is being submitted pursuant to OP 8 in D.20-05-003 and will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule that are currently in effect.

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Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter to the utilities and interested parties shown on the attached distribution list and the service list in A.19-02-002.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By: 
Valerie J. Ontiveroz

Attachments

Distribution List

Advice Letter No. 1178-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Elizabeth Echols, Director
Public Advocates Office
elizabeth.echols@cpuc.ca.gov

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
ROrtiz@SempraUtilities.com

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Southwest Gas Corporation (U 905 G)
Advice Letter No. 1178-G

Imbalance Charge Tracking pursuant to D.20-05-003
January 2021 through March 2021 flow dates

SOUTHERN CALIFORNIA

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?	
Non-Special Contract	SOCAL	1/1/2021	100	0	100	25	75	-	0.3946	-	29.60	-	No	
Non-Special Contract	SOCAL	1/1/2021	5,000	2,559	2,441	1,250	1,191	-	0.3946	-	469.96	-	No	
Non-Special Contract	SOCAL	1/1/2021	2,750	114	2,636	688	1,948	-	0.3946	-	768.66	-	No	
Non-Special Contract	SOCAL	1/2/2021	100	0	100	21	79	-	0.3946	-	31.17	-	No	
Non-Special Contract	SOCAL	1/2/2021	5,000	2,675	2,325	1,050	1,275	-	0.3946	-	503.10	-	No	
Non-Special Contract	SOCAL	1/2/2021	0	3,529	(3,529)	-	-	(3,529)	-	0.7663	-	(2,704.23)	-	No
Non-Special Contract	SOCAL	1/2/2021	3,450	2,511	939	725	214	-	0.3946	-	84.44	-	No	
Non-Special Contract	SOCAL	1/3/2021	100	0	100	25	75	-	0.3946	-	29.60	-	No	
Non-Special Contract	SOCAL	1/3/2021	5,000	2,467	2,533	1,250	1,283	-	0.3946	-	506.26	-	No	
Non-Special Contract	SOCAL	1/3/2021	3,450	2,457	993	863	130	-	0.3946	-	51.30	-	No	
Non-Special Contract	SOCAL	1/3/2021	2,750	1,912	838	688	150	-	0.3946	-	59.19	-	No	
Non-Special Contract	SOCAL	1/4/2021	100	0	100	25	75	-	0.3946	-	29.60	-	No	
Non-Special Contract	SOCAL	1/5/2021	100	0	100	25	75	-	0.3946	-	29.60	-	No	
Non-Special Contract	SOCAL	1/6/2021	100	0	100	25	75	-	0.3946	-	29.60	-	No	
Non-Special Contract	SOCAL	1/6/2021	2,750	3,649	(899)	578	-	(321)	-	0.7663	-	(245.98)	-	No
Non-Special Contract	SOCAL	1/7/2021	100	0	100	25	75	-	0.3946	-	29.59	-	No	
Non-Special Contract	SOCAL	1/7/2021	2,750	3,440	(690)	688	-	(2)	-	0.7663	-	(1.53)	-	No
Non-Special Contract	SOCAL	1/8/2021	100	0	100	25	75	-	0.3946	-	29.59	-	No	
Non-Special Contract	SOCAL	1/8/2021	3,600	1,766	1,834	900	934	-	0.3946	-	368.54	-	No	
Non-Special Contract	SOCAL	1/9/2021	100	0	100	25	75	-	0.3946	-	29.59	-	No	
Non-Special Contract	SOCAL	1/10/2021	100	0	100	25	75	-	0.3946	-	29.59	-	No	
Non-Special Contract	SOCAL	1/10/2021	2,750	1,722	1,028	688	340	-	0.3946	-	134.16	-	No	
Non-Special Contract	SOCAL	1/11/2021	100	10	90	25	65	-	0.3946	-	25.65	-	No	
Non-Special Contract	SOCAL	1/11/2021	4,500	5,999	(1,499)	945	-	(554)	-	0.7663	-	(424.52)	-	No
Non-Special Contract	SOCAL	1/11/2021	2,750	3,344	(594)	578	-	(16)	-	0.7663	-	(12.26)	-	No
Non-Special Contract	SOCAL	1/12/2021	100	0	100	25	75	-	0.3946	-	29.59	-	No	
Non-Special Contract	SOCAL	1/12/2021	4,500	5,628	(1,128)	1,125	-	(3)	-	0.7663	-	(2.30)	-	No
Non-Special Contract	SOCAL	1/13/2021	100	0	100	25	75	-	0.3946	-	29.59	-	No	
Non-Special Contract	SOCAL	1/14/2021	100	0	100	25	75	-	0.3946	-	29.59	-	No	
Non-Special Contract	SOCAL	1/14/2021	2,750	3,629	(879)	688	-	(191)	-	0.7663	-	(146.36)	-	No
Non-Special Contract	SOCAL	1/15/2021	100	62	38	25	13	-	0.3946	-	5.13	-	No	
Non-Special Contract	SOCAL	1/16/2021	340	0	340	85	255	-	0.3946	-	100.62	-	No	
Non-Special Contract	SOCAL	1/16/2021	4,500	2,799	1,701	1,125	576	-	0.3946	-	227.28	-	No	
Non-Special Contract	SOCAL	1/17/2021	4,500	1,921	2,579	1,125	1,454	-	0.3946	-	573.73	-	No	
Non-Special Contract	SOCAL	1/17/2021	2,750	1,777	973	688	285	-	0.3946	-	112.46	-	No	
Non-Special Contract	SOCAL	1/18/2021	0	944	(944)	-	-	(944)	-	0.7663	-	(723.38)	-	No
Non-Special Contract	SOCAL	1/18/2021	4,500	2,206	2,294	1,125	1,169	-	0.3946	-	461.28	-	No	
Non-Special Contract	SOCAL	1/19/2021	4,500	5,776	(1,276)	1,125	-	(151)	-	0.7663	-	(115.71)	-	No
Non-Special Contract	SOCAL	1/19/2021	2,750	3,724	(974)	688	-	(286)	-	0.7663	-	(219.16)	-	No
Non-Special Contract	SOCAL	1/20/2021	3,450	6,600	(3,150)	863	-	(2,287)	-	0.7663	-	(1,752.51)	-	No
Non-Special Contract	SOCAL	1/22/2021	200	0	200	50	150	-	0.3946	-	59.19	-	No	
Non-Special Contract	SOCAL	1/22/2021	2,750	3,664	(914)	578	-	(336)	-	0.7663	-	(257.47)	-	No
Non-Special Contract	SOCAL	1/23/2021	0	103	(103)	-	-	(103)	-	0.7663	-	(78.93)	-	No
Non-Special Contract	SOCAL	1/24/2021	3,570	4,692	(1,122)	893	-	(229)	-	0.7663	-	(175.48)	-	No
Non-Special Contract	SOCAL	1/24/2021	2,750	2,058	692	688	4	-	0.3946	-	1.58	-	No	
Non-Special Contract	SOCAL	1/25/2021	4,500	8,917	(4,417)	1,125	-	(3,292)	-	0.7663	-	(2,522.63)	-	No
Non-Special Contract	SOCAL	1/25/2021	1,080	1,361	(281)	270	-	(11)	-	0.7663	-	(8.43)	-	No
Non-Special Contract	SOCAL	1/25/2021	2,500	3,268	(768)	625	-	(143)	-	0.7664	-	(109.59)	-	No
Non-Special Contract	SOCAL	1/26/2021	4,500	7,483	(2,983)	945	-	(2,038)	-	0.7663	-	(1,561.70)	-	No
Non-Special Contract	SOCAL	1/26/2021	2,500	3,055	(555)	525	-	(30)	-	0.7663	-	(22.99)	-	No
Non-Special Contract	SOCAL	1/26/2021	2,750	3,674	(924)	578	-	(346)	-	0.7663	-	(265.14)	-	No
Non-Special Contract	SOCAL	1/27/2021	4,500	7,180	(2,680)	945	-	(1,735)	-	0.7663	-	(1,329.51)	-	No
Non-Special Contract	SOCAL	1/28/2021	1,600	534	1,066	400	666	-	0.3946	-	262.80	-	No	
Non-Special Contract	SOCAL	1/28/2021	4,500	6,317	(1,817)	945	-	(872)	-	0.7663	-	(668.20)	-	No
Non-Special Contract	SOCAL	1/28/2021	2,750	4,129	(1,379)	578	-	(801)	-	0.7663	-	(613.80)	-	No
Non-Special Contract	SOCAL	1/29/2021	340	0	340	85	255	-	0.3946	-	100.62	-	No	
Non-Special Contract	SOCAL	1/29/2021	4,500	6,604	(2,104)	945	-	(1,159)	-	0.7663	-	(888.13)	-	No
Non-Special Contract	SOCAL	1/29/2021	6,910	1,243	5,667	1,728	3,939	-	0.3946	-	1,554.29	-	No	
Non-Special Contract	SOCAL	1/29/2021	2,500	3,040	(540)	525	-	(15)	-	0.7663	-	(11.49)	-	No
Non-Special Contract	SOCAL	1/30/2021	4,500	5,885	(1,385)	810	-	(575)	-	0.7663	-	(440.62)	-	No
Non-Special Contract	SOCAL	1/30/2021	6,910	0	6,910	1,728	5,182	-	0.3946	-	2,044.77	-	No	
Non-Special Contract	SOCAL	1/31/2021	6,910	4,472	2,438	1,728	710	-	0.3946	-	280.16	-	No	
Non-Special Contract	SOCAL	1/31/2021	2,750	1,748	1,002	688	314	-	0.3946	-	123.90	-	No	
Non-Special Contract	SOCAL	2/1/2021	6,320	5,983	337	316	21	-	0.3747	-	7.87	-	No	
Non-Special Contract	SOCAL	2/1/2021	3,380	2,755	625	169	456	-	0.3747	-	170.86	-	No	

Southwest Gas Corporation (U 905 G)
Advice Letter No. 1178-G

Imbalance Charge Tracking pursuant to D.20-05-003
January 2021 through March 2021 flow dates

SOUTHERN CALIFORNIA

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?	
Non-Special Contract	SOCAL	2/2/2021	3,380	2,468	912	845	67	-	0.3747	-	25.10	-	No	
Non-Special Contract	SOCAL	2/3/2021	7,210	1,510	5,700	1,803	3,897	-	0.3747	-	1,460.20	-	No	
Non-Special Contract	SOCAL	2/4/2021	7,210	113	7,097	1,803	5,294	-	0.3747	-	1,983.66	-	No	
Non-Special Contract	SOCAL	2/5/2021	6,320	4,451	1,869	1,580	289	-	0.3747	-	108.29	-	No	
Non-Special Contract	SOCAL	2/5/2021	200	0	200	50	150	-	0.3747	-	56.21	-	No	
Non-Special Contract	SOCAL	2/5/2021	3,380	2,506	874	845	29	-	0.3747	-	10.87	-	No	
Non-Special Contract	SOCAL	2/6/2021	6,320	4,159	2,161	1,580	581	-	0.3747	-	217.70	-	No	
Non-Special Contract	SOCAL	2/6/2021	3,380	2,443	937	845	92	-	0.3747	-	34.47	-	No	
Non-Special Contract	SOCAL	2/7/2021	6,320	3,698	2,622	1,580	1,042	-	0.3747	-	390.44	-	No	
Non-Special Contract	SOCAL	2/7/2021	3,380	2,342	1,038	845	193	-	0.3747	-	72.32	-	No	
Non-Special Contract	SOCAL	2/8/2021	6,320	4,391	1,929	1,580	349	-	0.3747	-	130.77	-	No	
Non-Special Contract	SOCAL	2/8/2021	3,790	7,172	(3,382)	948	-	(2,434)	-	0.7072	-	-	(1,721.34)	No
Non-Special Contract	SOCAL	2/8/2021	3,380	2,123	1,257	845	412	-	0.3747	-	154.38	-	No	
Non-Special Contract	SOCAL	2/9/2021	6,320	4,266	2,054	1,580	474	-	0.3747	-	177.61	-	No	
Non-Special Contract	SOCAL	2/9/2021	3,790	7,401	(3,611)	948	-	(2,663)	-	0.7072	-	-	(1,883.27)	No
Non-Special Contract	SOCAL	2/9/2021	3,380	2,108	1,272	845	427	-	0.3747	-	160.00	-	No	
Non-Special Contract	SOCAL	2/10/2021	1,600	1,332	268	80	188	-	0.3747	-	70.44	-	No	
Non-Special Contract	SOCAL	2/10/2021	6,320	4,912	1,408	316	1,092	-	0.3747	-	409.17	-	No	
Non-Special Contract	SOCAL	2/10/2021	3,380	2,105	1,275	169	1,106	-	0.3747	-	414.42	-	No	
Non-Special Contract	SOCAL	2/11/2021	2,780	2,014	766	695	71	-	0.3747	-	26.60	-	No	
Non-Special Contract	SOCAL	2/12/2021	200	0	200	50	150	-	0.3747	-	56.21	-	No	
Non-Special Contract	SOCAL	2/13/2021	4,520	3,383	1,137	1,130	7	-	0.3747	-	2.62	-	No	
Non-Special Contract	SOCAL	2/14/2021	3,910	2,488	1,422	978	444	-	0.3747	-	166.37	-	No	
Non-Special Contract	SOCAL	2/14/2021	3,570	4,692	(1,122)	893	-	(229)	-	0.7072	-	-	(161.95)	No
Non-Special Contract	SOCAL	2/14/2021	1,800	2,366	(566)	450	-	(116)	-	0.7072	-	-	(82.03)	No
Non-Special Contract	SOCAL	2/15/2021	4,520	2,570	1,950	1,130	820	-	0.3747	-	307.25	-	No	
Non-Special Contract	SOCAL	2/16/2021	1,800	1,609	191	90	101	-	0.3747	-	37.84	-	No	
Non-Special Contract	SOCAL	2/17/2021	1,800	1,640	160	90	70	-	0.3747	-	26.23	-	No	
Non-Special Contract	SOCAL	2/17/2021	6,910	1,456	5,454	346	5,108	-	0.3747	-	1,913.97	-	No	
Non-Special Contract	SOCAL	2/18/2021	1,800	1,650	150	90	60	-	0.3747	-	22.48	-	No	
Non-Special Contract	SOCAL	2/19/2021	200	3,302	(3,102)	50	-	(3,052)	-	0.7072	-	-	(2,158.37)	No
Non-Special Contract	SOCAL	2/20/2021	0	3,302	(3,302)	-	-	(3,302)	-	0.7072	-	-	(2,335.17)	No
Non-Special Contract	SOCAL	2/21/2021	4,520	2,982	1,538	226	1,312	-	0.3747	-	491.61	-	No	
Non-Special Contract	SOCAL	2/21/2021	3,570	3,314	256	179	77	-	0.3747	-	28.85	-	No	
Non-Special Contract	SOCAL	2/22/2021	6,910	3,324	3,586	346	3,240	-	0.3747	-	1,214.03	-	No	
Non-Special Contract	SOCAL	2/23/2021	6,910	3,307	3,603	1,728	1,875	-	0.3747	-	702.56	-	No	
Non-Special Contract	SOCAL	2/25/2021	2,520	6,152	(3,632)	630	-	(3,002)	-	0.7072	-	-	(2,123.01)	No
Non-Special Contract	SOCAL	2/25/2021	3,450	1,176	2,274	863	1,411	-	0.3747	-	528.70	-	No	
Non-Special Contract	SOCAL	2/25/2021	580	2,488	(1,908)	145	-	(1,763)	-	0.7072	-	-	(1,246.79)	No
Non-Special Contract	SOCAL	2/26/2021	2,520	4,680	(2,160)	630	-	(1,530)	-	0.7072	-	-	(1,082.01)	No
Non-Special Contract	SOCAL	2/26/2021	580	2,372	(1,792)	145	-	(1,647)	-	0.7072	-	-	(1,164.76)	No
Non-Special Contract	SOCAL	2/27/2021	2,520	4,065	(1,545)	630	-	(915)	-	0.7072	-	-	(647.09)	No
Non-Special Contract	SOCAL	2/27/2021	580	2,354	(1,774)	145	-	(1,629)	-	0.7072	-	-	(1,152.03)	No
Non-Special Contract	SOCAL	2/28/2021	580	2,598	(2,018)	1,000	-	(1,018)	-	0.7072	-	-	(719.93)	No
Non-Special Contract	SOCAL	3/1/2021	1,860	7,878	(6,018)	391	-	(5,627)	-	0.7687	-	-	(4,325.46)	No
Non-Special Contract	SOCAL	3/2/2021	1,860	7,622	(5,762)	391	-	(5,371)	-	0.7687	-	-	(4,128.69)	No
Non-Special Contract	SOCAL	3/4/2021	6,910	2,880	4,030	1,728	2,302	-	0.3954	-	910.23	-	No	
Non-Special Contract	SOCAL	3/5/2021	200	124	76	50	26	-	0.3954	-	10.28	-	No	
Non-Special Contract	SOCAL	3/6/2021	5,530	3,488	2,042	1,383	659	-	0.3954	-	260.58	-	No	
Non-Special Contract	SOCAL	3/7/2021	5,530	3,385	2,145	1,383	762	-	0.3954	-	301.30	-	No	
Non-Special Contract	SOCAL	3/10/2021	6,910	4,491	2,419	1,728	691	-	0.3954	-	273.23	-	No	
Non-Special Contract	SOCAL	3/11/2021	3,450	155	3,295	863	2,432	-	0.3954	-	961.64	-	No	
Non-Special Contract	SOCAL	3/12/2021	200	0	200	50	150	-	0.3954	-	59.31	-	No	
Non-Special Contract	SOCAL	3/14/2021	5,530	3,598	1,932	1,383	549	-	0.3954	-	217.08	-	No	
Non-Special Contract	SOCAL	3/14/2021	3,570	4,475	(905)	750	-	(155)	-	0.7687	-	-	(119.15)	No
Non-Special Contract	SOCAL	3/15/2021	5,530	7,028	(1,498)	1,161	-	(337)	-	0.7687	-	-	(259.06)	No
Non-Special Contract	SOCAL	3/15/2021	1,000	1,290	(290)	210	-	(80)	-	0.7687	-	-	(61.50)	No
Non-Special Contract	SOCAL	3/18/2021	5,530	3,896	1,634	1,383	251	-	0.3954	-	99.25	-	No	
Non-Special Contract	SOCAL	3/18/2021	3,450	247	3,203	863	2,340	-	0.3954	-	925.26	-	No	
Non-Special Contract	SOCAL	3/19/2021	5,530	2,588	2,942	1,383	1,559	-	0.3954	-	616.44	-	No	
Non-Special Contract	SOCAL	3/19/2021	200	0	200	50	150	-	0.3954	-	59.31	-	No	
Non-Special Contract	SOCAL	3/20/2021	5,530	3,938	1,592	1,383	209	-	0.3954	-	82.64	-	No	
Non-Special Contract	SOCAL	3/21/2021	5,530	3,859	1,671	1,383	288	-	0.3954	-	113.88	-	No	
Non-Special Contract	SOCAL	3/21/2021	3,570	4,919	(1,349)	893	-	(456)	-	0.7687	-	-	(350.53)	No
Non-Special Contract	SOCAL	3/24/2021	6,910	1,698	5,212	1,728	3,484	-	0.3954	-	1,377.61	-	No	

Southwest Gas Corporation (U 905 G)
Advice Letter No. 1178-G

Imbalance Charge Tracking pursuant to D.20-05-003
January 2021 through March 2021 flow dates

SOUTHERN CALIFORNIA

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	3/25/2021	3,830	4,760	(930)	804	-	(126)	\$ -	\$ 0.7687	\$ -	\$ (96.86)	No
Non-Special Contract	SOCAL	3/25/2021	3,450	134	3,316	863	2,453	-	\$ 0.3954	\$ -	\$ 969.94	\$ -	No
Non-Special Contract	SOCAL	3/26/2021	200	0	200	50	150	-	\$ 0.3954	\$ -	\$ 59.31	\$ -	No
Non-Special Contract	SOCAL	3/28/2021	3,830	2,452	1,378	958	420	-	\$ 0.3954	\$ -	\$ 166.07	\$ -	No
Non-Special Contract	SOCAL	3/28/2021	3,570	4,728	(1,158)	893	-	(265)	\$ -	\$ 0.7687	\$ -	\$ (203.71)	No
Non-Special Contract	SOCAL	3/29/2021	3,830	2,695	1,135	958	177	-	\$ 0.3954	\$ -	\$ 69.99	\$ -	No
Non-Special Contract	SOCAL	3/30/2021	830	3,063	(2,233)	174	-	(2,059)	\$ -	\$ 0.7687	\$ -	\$ (1,582.75)	No
Non-Special Contract	SOCAL	3/30/2021	550	1,871	(1,321)	116	-	(1,205)	\$ -	\$ 0.7687	\$ -	\$ (926.29)	No
Non-Special Contract	SOCAL	3/31/2021	830	3,352	(2,522)	208	-	(2,314)	\$ -	\$ 0.7687	\$ -	\$ (1,778.77)	No
Non-Special Contract	SOCAL	3/31/2021	550	1,840	(1,290)	138	-	(1,152)	\$ -	\$ 0.7687	\$ -	\$ (885.54)	No
								Total Imbalance Therms			Total Imbalance Charges \$	(18,119.29)	

Southwest Gas Corporation (U 905 G)
Advice Letter No. 1178-G

Imbalance Charge Tracking pursuant to D.20-05-003
January 2021 through March 2021 Gas Flow Dates

NORTHERN CALIFORNIA

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SLT	1/1/2021	1,470	1,057	413	368	45	-	\$ 0.3541	\$ -	\$ 15.93	\$ -	No
Non-Special Contract	SLT	1/2/2021	1,470	972	498	368	130	-	\$ 0.3543	\$ -	\$ 46.06	\$ -	No
Non-Special Contract	SLT	1/6/2021	1,470	1,089	381	368	13	-	\$ 0.3543	\$ -	\$ 4.61	\$ -	No
Non-Special Contract	SLT	1/10/2021	1,470	1,082	388	368	20	-	\$ 0.3543	\$ -	\$ 7.09	\$ -	No
Non-Special Contract	SLT	1/11/2021	1,470	1,040	430	368	62	-	\$ 0.3543	\$ -	\$ 21.97	\$ -	No
Non-Special Contract	SLT	1/12/2021	1,470	926	544	368	176	-	\$ 0.3543	\$ -	\$ 62.36	\$ -	No
Non-Special Contract	SLT	1/13/2021	1,470	968	502	368	134	-	\$ 0.3543	\$ -	\$ 47.48	\$ -	No
Non-Special Contract	SLT	1/14/2021	1,470	1,029	441	368	73	-	\$ 0.3543	\$ -	\$ 25.87	\$ -	No
Non-Special Contract	SLT	1/15/2021	1,470	997	473	368	105	-	\$ 0.3543	\$ -	\$ 37.20	\$ -	No
Non-Special Contract	SLT	1/19/2021	800	1,184	(384)	200	-	(184)	\$ -	\$ 0.7270	\$ -	\$ (133.76)	No
Non-Special Contract	SLT	1/20/2021	800	1,131	(331)	200	-	(131)	\$ -	\$ 0.7269	\$ -	\$ (95.22)	No
Non-Special Contract	SLT	1/21/2021	800	1,040	(240)	200	-	(40)	\$ -	\$ 0.7269	\$ -	\$ (29.08)	No
Non-Special Contract	SLT	1/22/2021	800	1,246	(446)	200	-	(246)	\$ -	\$ 0.7269	\$ -	\$ (178.82)	No
Non-Special Contract	SLT	1/23/2021	680	1,772	(1,092)	170	-	(922)	\$ -	\$ 0.7269	\$ -	\$ (670.20)	No
Non-Special Contract	SLT	1/24/2021	680	1,428	(748)	170	-	(578)	\$ -	\$ 0.7269	\$ -	\$ (420.15)	No
Non-Special Contract	SLT	1/25/2021	680	1,611	(931)	170	-	(761)	\$ -	\$ 0.7269	\$ -	\$ (553.17)	No
Non-Special Contract	SLT	1/26/2021	680	1,446	(766)	170	-	(596)	\$ -	\$ 0.7269	\$ -	\$ (433.23)	No
Non-Special Contract	SLT	1/27/2021	680	1,343	(663)	170	-	(493)	\$ -	\$ 0.7269	\$ -	\$ (358.36)	No
Non-Special Contract	SLT	1/28/2021	680	1,642	(962)	170	-	(792)	\$ -	\$ 0.7269	\$ -	\$ (575.70)	No
Non-Special Contract	SLT	1/29/2021	2,320	1,238	1,082	580	502	-	\$ 0.3543	\$ -	\$ 177.87	\$ -	No
Non-Special Contract	SLT	1/30/2021	2,320	1,125	1,195	580	615	-	\$ 0.3543	\$ -	\$ 217.91	\$ -	No
Non-Special Contract	SLT	1/31/2021	2,320	1,201	1,119	580	539	-	\$ 0.3543	\$ -	\$ 190.98	\$ -	No
Non-Special Contract	SLT	2/3/2021	1,400	1,760	(360)	350	-	(10)	\$ -	\$ 16.7548	\$ -	\$ (167.55)	No
Non-Special Contract	SLT	2/26/2021	820	1,104	(284)	205	-	(79)	\$ -	\$ 16.7548	\$ -	\$ (1,323.63)	No
Non-Special Contract	SLT	2/27/2021	820	1,194	(374)	205	-	(169)	\$ -	\$ 16.7548	\$ -	\$ (2,831.56)	No
Non-Special Contract	SLT	2/28/2021	820	1,144	(324)	205	-	(119)	\$ -	\$ 16.7548	\$ -	\$ (1,993.82)	No
Non-Special Contract	SLT	3/6/2021	880	1,154	(274)	220	-	(54)	\$ -	\$ 0.8289	\$ -	\$ (44.76)	No
Non-Special Contract	SLT	3/8/2021	880	1,211	(331)	220	-	(111)	\$ -	\$ 0.8289	\$ -	\$ (92.01)	No
Non-Special Contract	SLT	3/9/2021	880	1,283	(403)	220	-	(183)	\$ -	\$ 0.8289	\$ -	\$ (151.69)	No
Non-Special Contract	SLT	3/10/2021	880	1,751	(871)	220	-	(651)	\$ -	\$ 0.8289	\$ -	\$ (539.62)	No
Non-Special Contract	SLT	3/11/2021	880	1,616	(736)	220	-	(516)	\$ -	\$ 0.8289	\$ -	\$ (427.72)	No
Non-Special Contract	SLT	3/12/2021	880	1,194	(314)	220	-	(94)	\$ -	\$ 0.8289	\$ -	\$ (77.92)	No
Non-Special Contract	SLT	3/14/2021	1,000	1,304	(304)	250	-	(54)	\$ -	\$ 0.8289	\$ -	\$ (44.76)	No
Non-Special Contract	SLT	3/15/2021	1,000	1,439	(439)	250	-	(189)	\$ -	\$ 0.8289	\$ -	\$ (156.67)	No
Non-Special Contract	SLT	3/19/2021	1,000	1,344	(344)	250	-	(94)	\$ -	\$ 0.8289	\$ -	\$ (77.92)	No
Total Imbalance Therms								(4,652)		Total Imbalance Charges	\$	(10,521.99)	



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	