

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<b>GN-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.75							\$ 5.75
Cost per Therm								
Baseline Quantities	\$ .70997	\$ .25899	\$ .96896	\$ .00577	\$ .04621	\$ .46146	\$ 1.48240	I
Tier II	.83520	.25899	1.09419	.00577	.04621	.46146	1.60763	I
<b>GN-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$ .42389	\$ .25899	\$ .68288	\$ .00577	\$ .03714	\$ .46146	\$ 1.18725	I
Tier II	.52407	.25899	.78306	.00577	.03714	.46146	1.28743	I
<b>GN-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ .88193	\$ .25899	\$ 1.14092	\$ .00577	\$ .04621	\$ .46146	\$ 1.65436	I
<b>GN-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ .70997	\$ .25899	\$ .96896	\$ .00577	\$ .04621	\$ .46146	\$ 1.48240	I
Tier II	.83520	.25899	1.09419	.00577	.04621	.46146	1.60763	I
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ .70997	\$ .25899	\$ .96896	\$ .00577	\$ .04621	\$ .46146	\$ 1.48240	I
Tier II	.83520	.25899	1.09419	.00577	.04621	.46146	1.60763	I
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)	I
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$ .33775	\$ .25899	\$ .59674	\$ .00577	\$ .03714	\$ .46146	\$ 1.10111	I
Next 500	.21350	.25899	.47249	.00577	.03714	.46146	.97686	I
Next 2,400	.10797	.25899	.36696	.00577	.03714	.46146	.87133	I
Over 3,000	( .04949)	.25899	.20950	.00577	.03714	.46146	.71387	I
<b>GN-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$ .60230	\$ .25899	\$ .86129	\$ .00577	\$ .04621	\$ .46146	\$ 1.37473	I
Next 500	.44699	.25899	.70598	.00577	.04621	.46146	1.21942	I
Next 2,400	.31507	.25899	.57406	.00577	.04621	.46146	1.08750	I
Over 3,000	.11825	.25899	.37724	.00577	.04621	.46146	.89068	I

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	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
<b>GN-40-Core General Gas Service (Covered Entities)</b>							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$ .60230	\$ .16977	\$ .77207	\$ .00577	\$ .04621	\$ .46146	\$ 1.28551
Next 500	.44699	.16977	.61676	.00577	.04621	.46146	1.13020
Next 2,400	.31507	.16977	.48484	.00577	.04621	.46146	.99828
Over 3,000	.11825	.16977	.28802	.00577	.04621	.46146	.80146
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .02696	\$ .25899	\$ .28595	\$ .00577	\$ .04621	\$ .46146	\$ .79939
<b>GN-60-Core Internal Combustion Engine Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .27228	\$ .25899	\$ .53127	\$ .00577	\$ .04621	\$ .46146	\$ 1.04471
<b>GN-66-Core Small Electric Power Generation Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .27228	\$ .25899	\$ .53127	\$ .00577		\$ .46146	\$ .99850
<b>GN-70-Noncore General Gas Transportation Service</b>							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$ .11337	\$ .01791	\$ .13128	\$ .00577	\$ .04621		\$ .18326
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>							
TFF Surcharge per Therm							\$ .00620
<b>TDS – Transportation Distribution System Shrinkage Charge</b>							
TDS Charge per Therm							\$ .00346
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>							
MHPS Surcharge per Space per Month							\$ .21000

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non-Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$ .03519		\$ .03519	
Reservation	.19632		.19632	
IRRAM Surcharge	.00000		.00000	\$ .00000
Balancing Account Adjustments				
FCAM*	(.07563)		(.07563)	(.08520)
GHGBA**				
Non-Covered Entities [a]	.08996			.08996
Covered Entities [a]			.00074	
NERBA	(.00038)		(.00038)	(.00038)
NGLAPBA	.01015		.01015	.01015
MHPCBA	.00065		.00065	.00065
CDMIBA	.00273		.00273	.00273
<b>Total Charges and Adjustments</b>	<b>\$ .25899</b>		<b>\$ .16977</b>	<b>\$ .01791</b>

\* The FCAM surcharge includes an amount of (\$.08520) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.