California Gas Tariff

| 156th Revised | Cal. P.U.C. Sheet No. | 68 |
|---------------|-----------------------|----|
| 154th Revised | Cal. P.U.C. Sheet No. | 68 |

# STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Canceling

| Schedule No. and Type of Charge                       | Margin              | Charges [3]<br>and<br>Adjustments | Subtotal Gas<br>Usage Rate | Other Su            | ı <u>rcharges</u><br>PPP | Gas Cost            | Effective<br>Sales Rate |      |
|---|---------------------|-----------------------------------|----------------------------|---------------------|--------------------------|---------------------|-------------------------|------|
| GN-10-Residential Gas Service                         |                     |                                   |                            |                     |                          |                     |                         | l    |
| Basic Service Charge                                  | \$5.75              |                                   |                            |                     |                          |                     | \$5.75                  |      |
| Cost per Therm  | Ψ σ σ               |                                   |                            |                     |                          |                     | ψοσ                     | l    |
| Baseline Quantities                                   | \$ .70997           | \$ .25899                         | \$ .96896                  | \$ .00577           | \$ .04621                | \$ .46146           | \$1.48240               | П    |
| Tier II   | .83520              | .25899                            | 1.09419                    | .00577              | .04621                   | .46146              | 1.60763                 | ı    |
| GN-12-CARE Residential Gas Service                    |                     |                                   |                            |                     |                          |                     |                         |      |
| Basic Service Charge                                  | \$4.00              |                                   |                            |                     |                          |                     | \$4.00                  | l    |
| Cost per Therm  | <b>4</b>            | Φ 05000                           | Φ 00000                    | A 00577             | <b>A</b> 00744           | <b>.</b>            | <b>*</b> 4 40705        | ١.   |
| Baseline Quantities<br>Tier II                        | \$ .42389<br>.52407 | \$ .25899<br>.25899               | \$ .68288<br>.78306        | \$ .00577<br>.00577 | \$ .03714<br>.03714      | \$ .46146<br>.46146 | \$1.18725<br>1.28743    | <br> |
| Hei II  | .32407              | .23099                            | .76300                     | .00377              | .037 14                  | .40140              | 1.20743                 |      |
| GN-15-Secondary Residential Gas Service               |                     |                                   |                            |                     |                          |                     |                         | l    |
| Basic Service Charge                                  | \$6.00              | Ф 05000                           | £4.44000                   | ф OOE77             | ¢ 04004                  | Ф 4C44C             | \$6.00                  | ١.   |
| Cost per Therm  | \$ .88193           | \$ .25899                         | \$1.14092                  | \$ .00577           | \$ .04621                | \$ .46146           | \$1.65436               | ı    |
| GN-20-Multi-Family Master-Metered Gas Service         | _                   |                                   |                            |                     |                          |                     |                         |      |
| Basic Service Charge                                  | \$25.00             |                                   |                            |                     |                          |                     | \$25.00                 | l    |
| Cost per Therm  | ф <b>7</b> 0007     | Ф 05000                           | Ф 00000                    | ф OOE77             | ¢ 04004                  | Ф 4C44C             | £4.40040                | ١.   |
| Baseline Quantities<br>Tier II                        | \$ .70997<br>.83520 | \$ .25899<br>.25899               | \$ .96896<br>1.09419       | \$ .00577<br>.00577 | \$ .04621<br>.04621      | \$ .46146<br>.46146 | \$1.48240<br>1.60763    | ľ    |
| TIGI II   | .00020              | .20000                            | 1.05415                    | .00011              | .04021                   | .40140              | 1.00703                 |      |
| GN-25-Multi-Family Master-Metered Gas                 |                     |                                   |                            |                     |                          |                     |                         | l    |
| Service-Submetered                                    |                     |                                   |                            |                     |                          |                     | ¢25.00                  | l    |
| Basic Service Charge<br>Cost per Therm                | \$25.00             |                                   |                            |                     |                          |                     | \$25.00                 | l    |
| Baseline Quantities                                   | \$ .70997           | \$ .25899                         | \$ .96896                  | \$ .00577           | \$ .04621                | \$ .46146           | \$1.48240               | 11   |
| Tier II   | .83520              | .25899                            | 1.09419                    | .00577              | .04621                   | .46146              | 1.60763                 | ı    |
| Submetered Discount per Occupied Space                | (\$ 9.33)           |                                   |                            |                     |                          |                     | (\$ 9.33)               | ı    |
| GN-35-Agriculture Employee Housing &                  |                     |                                   |                            |                     |                          |                     |                         | l    |
| Nonprofit Group Living Facility Gas Service           | _                   |                                   |                            |                     |                          |                     |                         | l    |
| Basic Service Charge                                  | \$ 8.80             |                                   |                            |                     |                          |                     | \$ 8.80                 | l    |
| Cost per Therm  | ф <u>0077</u> г     | Ф 05000                           | ф гос <b>7</b> 4           | ф OOE77             | ф 00 <b>7</b> 44         | Ф 4C44C             | ¢4.40444                | ١.   |
| First 100<br>Next 500                                 | \$ .33775<br>.21350 | \$ .25899<br>.25899               | \$ .59674<br>.47249        | \$ .00577<br>.00577 | \$ .03714<br>.03714      | \$ .46146<br>.46146 | \$1.10111<br>.97686     |      |
| Next 2.400  | .10797              | .25899                            | .36696                     | .00577              | .03714                   | .46146              | .87133                  | i    |
| Over 3,000  | ( .04949)           | .25899                            | .20950                     | .00577              | .03714                   | .46146              | .71387                  | ı    |
| GN-40-Core General Gas Service (non-Covered Entities) |                     |                                   |                            |                     |                          |                     |                         |      |
| Basic Service Charge                                  | \$11.00             |                                   |                            |                     |                          |                     | \$11.00                 |      |
| Transportation Service Charge                         | \$780.00            |                                   |                            |                     |                          |                     | \$780.00                | ı    |
| Cost per Therm  |                     |                                   |                            |                     |                          |                     |                         | ı    |
| First 100   | \$ .60230           | \$ .25899                         |                            | \$ .00577           | \$ .04621                | \$ .46146           | \$1.37473               | !    |
| Next 3 400  | .44699              | .25899                            | .70598                     | .00577              | .04621                   | .46146              | 1.21942                 | . !  |
| Next 2,400<br>Over 3,000                              | .31507<br>.11825    | .25899<br>.25899                  | .57406<br>.37724           | .00577<br>.00577    | .04621<br>.04621         | .46146<br>.46146    | 1.08750<br>.89068       | <br> |
| 3,000   | .11023              | .20000                            | .01124                     | .00311              | .04021                   | .+0140              | .03000                  |      |
|   |                     |                                   |                            |                     |                          |                     |                         |      |

|                  |      | Issued by        | Date Filed _ | May 28, 2021 |   |
|------------------|------|------------------|--------------|--------------|---|
| Advice Letter No | 1177 | Amy L. Timperley | Effective    | June 1, 2021 | T |
| Decision No.     | ·    | Vice President   | Resolution I | No           | T |

## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff Canceling 158th Revised 156th Revised

Cal. P.U.C. Sheet No. \_ Cal. P.U.C. Sheet No. \_

o. <u>69</u>

# STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

| Margin          |   | and   |                      |   | ;   |  | ırch   |   | (  | Sas Cost                   |                 |              |  |
|-----------------|---|---|----------------------|---|---|--|--|---|--|----------------------------|-----------------|--------------|--|
| Margin          | 7 taje  | Journalia   |                      | sage rate   |   | 01 00  |  |   |  | <u> </u>                   | Odio            | o rtate      | _  |
|                 |   |   |                      |   |   |  |  |   |  |                            |                 |              |  |
| \$11.00         |   |   |                      |   |   |  |  |   |  |                            | \$ 11.          | .00          |  |
| \$780.00        |   |   |                      |   |   |  |  |   |  |                            | \$780           | .00          |  |
|                 |   |   |                      |   |   |  |  |   |  |                            |                 |              |  |
|                 |   |   | \$                   |   | \$  |  | \$   |   | \$   |                            |                 |              | ١  |
|                 |   |   |                      |   |   |  |  |   |  |                            |                 |              | -  |
|                 |   |   |                      |   |   |  |  |   |  |                            |                 |              | I  |
| .11825          | ·   | 16977   |                      | .28802  |   | .00577   |  | .04621  |  | .46146                     | .80             | 0146         | ı  |
|                 |   |   |                      |   |   |  |  |   |  |                            |                 |              |  |
| _               |   |   |                      |   |   |  |  |   |  |                            |                 |              |  |
|                 |   |   |                      |   |   |  |  |   |  |                            |                 |              |  |
| \$ .02696       | \$ .2   | 25899   | \$                   | .28595  | \$  | .00577   | \$   | .04621  | \$   | .46146                     | \$ .79          | 9939         | I  |
|                 |   |   |                      |   |   |  |  |   |  |                            |                 |              |  |
|                 |   |   |                      |   |   |  |  |   |  |                            |                 |              |  |
| \$ 25.00        |   |   |                      |   |   |  |  |   |  |                            | \$ 25.          | .00          |  |
| \$ .27228       | \$ .2   | 25899   | \$                   | .53127  | \$  | .00577   | \$   | .04621  | \$   | .46146                     | \$ 1.0          | 4471         | 1  |
|                 |   |   |                      |   |   |  |  |   |  |                            |                 |              |  |
|                 |   |   |                      |   |   |  |  |   |  |                            |                 |              |  |
| <u>\$ 25.00</u> |   |   |                      |   |   |  |  |   |  |                            | \$ 25           | nn           |  |
|                 | ¢ :   | 25800   | Ф                    | 53127   | Ф   | 00577  |  |   | Ф  | 16116                      |                 |              | ı  |
| ψ .27220        | ψ.2   | 20099   | Ψ                    | .00121  | Ψ   | .00311   |  |   | Ψ  | .40140                     | ψ .50           | 3030         |  |
|                 |   |   |                      |   |   |  |  |   |  |                            |                 |              |  |
| _               |   |   |                      |   |   |  |  |   |  |                            |                 |              |  |
|                 |   |   |                      |   |   |  |  |   |  |                            |                 |              |  |
|                 |   |   |                      |   |   |  |  |   |  |                            |                 |              |  |
| \$ .11337       | \$ .0   | 01791   | \$                   | .13128  | \$  | .00577   | \$   | .04621  |  |                            | \$ .18          | 8326         |  |
|                 |   |   |                      |   |   |  |  |   |  |                            |                 |              |  |
|                 |   |   |                      |   |   |  |  |   |  |                            |                 |              |  |
|                 |   |   |                      |   |   |  |  |   |  |                            | \$ .00          | 0620         | 1  |
|                 |   |   |                      |   |   |  |  |   |  |                            |                 |              |  |
|                 |   |   |                      |   |   |  |  |   |  |                            |                 |              |  |
| _               |   |   |                      |   |   |  |  |   |  |                            | \$ 00           | 1346         |  |
|                 |   |   |                      |   |   |  |  |   |  |                            | ψ .00           | 0040         |  |
|                 |   |   |                      |   |   |  |  |   |  |                            |                 |              |  |
| _               |   |   |                      |   |   |  |  |   |  |                            | Φ 0             | 4000         |  |
|                 |   |   |                      |   |   |  |  |   |  |                            | \$ .2           | 1000         |  |
|                 |   |   |                      |   |   |  |  |   |  |                            |                 |              |  |
|                 | \$780.00<br>\$ .60230<br>.44699<br>.31507<br>.11825<br>-<br>\$ 25.00<br>\$ .02696<br>-<br>\$ 25.00<br>\$ .27228<br>-<br>\$ 25.00<br>\$ .27228 | Margin Adju  \$11.00 \$780.00  \$.60230 \$44699 .31507 .11825  \$25.00 \$.02696 \$2  \$25.00 \$.27228 \$2  \$25.00 \$.27228 \$2 | Margin   Adjustments | and Su<br>Margin Adjustments U:  \$11.00 \$780.00  \$ .60230 \$ .16977 \$ .44699 .16977 .11825 .16977 .11825 .16977 .11825 .25.00 \$ .02696 \$ .25899 \$  \$25.00 \$ .27228 \$ .25899 \$  \$100.00 \$ .27228 \$ .25899 \$ | and Subtotal Gas Usage Rate  \$11.00 \$780.00  \$ .60230 \$ .16977 \$ .77207 .44699 .16977 .48484 .11825 .16977 .28802  \$ 25.00 \$ .02696 \$ .25899 \$ .28595  \$ 25.00 \$ .27228 \$ .25899 \$ .53127  \$ 100.00 \$ 780.00 | and Adjustments Subtotal Gas Usage Rate  \$11.00 \$780.00  \$ .60230 \$ .16977 \$ .77207 \$ .44699 .16977 .48484 .11825 .16977 .28802  \$ 25.00 \$ .02696 \$ .25899 \$ .28595 \$  \$ 25.00 \$ .27228 \$ .25899 \$ .53127 \$  \$ 100.00 \$ 780.00 | and Adjustments Subtotal Gas Usage Rate CPUC  \$11.00 \$780.00  \$ .60230 \$ .16977 \$ .77207 \$ .00577     .44699    .16977    .61676    .00577     .31507    .16977    .48484    .00577     .11825    .16977    .28802    .00577 | and Adjustments Subtotal Gas Other Surch CPUC  \$11.00 \$780.00  \$ .60230 \$ .16977 \$ .77207 \$ .00577 \$ .44699 .16977 .31507 .16977 .48484 .00577 .11825 .16977 .28802 .00577 | Margin         Adjustments         Subtotal Gas Usage Rate         Other Surcharges CPUC         PPP           \$11.00 \$780.00         \$11.00 \$780.00         \$11.00 \$780.00         \$16977 \$ .77207 \$ .00577 \$ .04621         .00577 \$ .04621           .44699 .16977 .16977 .16977 .1825 .16977 .28802 .00577 .04621         .00577 .04621         .00577 .04621           \$25.00 \$ .02696 \$ .25899 \$ .28595 \$ .00577 \$ .04621         \$ .00577 \$ .04621           \$25.00 \$ .27228 \$ .25899 \$ .53127 \$ .00577 \$ .04621           \$25.00 \$ .27228 \$ .25899 \$ .53127 \$ .00577           \$ 100.00 \$ 780.00 | and Adjustments Usage Rate | ## Subtotal Gas | Subtotal Gas | Subtotal Gas   CPUC   PPP   Gas Cost   Effective   Sales Rate   CPUC   PPP   Gas Cost   Sales Rate   Sales Rate Rate   Sales Rate Rate   Sales Rate Rate   Sales Rate Rate Rate Rate Rate Rate Rate Rate |

|                  |      | Issued by        | Date Filed   | May 28, 2021 |   |
|------------------|------|------------------|--------------|--------------|---|
| Advice Letter No | 1177 | Amy L. Timperley | Effective    | June 1, 2021 | T |
| Decision No.     |      | Vice President   | Resolution N | 0            | T |

### SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

|           | 81st Revised |
|-----------|--------------|
| Canceling | 80th Revised |

Cal. P.U.C. Sheet No. \_\_ Cal. P.U.C. Sheet No.

. <u>70</u> . 70

#### STATEMENT OF RATES

### RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

| Charges and Adjustments<br>Description | GN-10,<br>GN-12,<br>GN-15,<br>GN-20,<br>GN-25,<br>GN-35, | GN-40 (non-<br>Covered<br>Entities),<br>GN-50,<br>GN-60,<br>GN-66 | GN-40,<br>(Covered<br>Entities) | GN-70     |
|--|--|---|---------------------------------|-----------|
| Upstream Interstate Charges            |  |   |                                 |           |
| Storage                                | \$ .03   | 3519  | \$ .03519                       |           |
| Reservation                            | .19  | 9632  | .19632                          |           |
| IRRAM Surcharge                        | .00  | 0000  | .00000                          | \$.00000  |
| Balancing Account Adjustments          |  |   |                                 |           |
| FCAM*                                  | ( .07  | 7563)   | (.07563)                        | (.08520)  |
| GHGBA**                                |  |   |                                 |           |
| Non-Covered Entities [a]               | .0   | 8996  |                                 | .08996    |
| Covered Entities [a]                   |  |   | .00074                          |           |
| NERBA                                  | 00.)   | 0038)   | (88000.)                        | (.00038)  |
| NGLAPBA                                | .0   | 1015  | .01015                          | .01015    |
| MHPCBA                                 | .0   | 0065  | .00065                          | .00065    |
| CDMIBA                                 | .0   | 0273  | .00273                          | .00273    |
| Total Charges and Adjustments          | \$ .2  | 5899  | \$ .16977                       | \$ .01791 |

<sup>\*</sup> The FCAM surcharge includes an amount of (\$.08520) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No. 1168 Issued by Date Filed March 30, 2021

Decision No. 21-03-052 Senior Vice President Resolution No. \_\_\_\_\_

<sup>\*\*</sup> Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).