SLT-10-Residential Gas Service **Basic Service Charge** 

/egas, Nevada 89193-8510 mia Gas Tariff	Canceli	ng		158th Rev 156th Rev		Cal. P.U.C. Cal. P.U.C.			-
	ST	ATEM	ENT O	F RATES					
RATES APPLICA	<u>BLE TC</u>	) SOU	TH LA	<u>KE TAHO</u>	E SE	RVICE AR	<u>EA [</u> 1]		
Schedule No. and Type of Charge	Mar		harges [2] and ljustments	Subtotal Gas Usage Rate	Othe CPl	e <u>r Surcharges</u> JC PPP	Gas Cost	Effective Sales Rate	
I0-Residential Gas Service sic Service Charge st per Therm	\$5.75	5						\$5.75	
Baseline Quantities Tier II	\$.54 .65	4165 \$ 5219	.36717 .36717	\$.90882 1.01936	\$ .00 .00	577 \$ .04621 577 .04621	\$ .46146 .46146	\$1.42226 1.53280	 

Cost per Therm												
Baseline Quantities	\$.54165	\$	.36717	\$.90882	\$	.00577	\$	.04621	\$	.46146	\$1.42226	
Tier II	.65219		.36717	1.01936		.00577		.04621		.46146	1.53280	1
SLT-12-CARE Residential Gas Service												
Basic Service Charge	\$4.00										\$4.00	
Cost per Therm	•										• • •	
Baseline Quantities	\$.26759	\$	.36717	\$ .63476	\$	.00577	\$	.03714	\$	.46146	\$1.13913	1
Tier II	.35603		.36717	.72320		.00577		.03714		.46146	1.22757	1
SLT-15-Secondary Residential Gas Service												
Basic Service Charge	\$6.00										\$6.00	
Cost per Therm	\$ .73040	\$	.36717	\$1.09757	\$	.00577	\$	.04621	\$	.46146	\$1.61101	1
SLT-20-Multi-Family Master-Metered Gas Service												
Basic Service Charge	\$11.00										\$11.00	
Cost per Therm												
Baseline Quantities	\$ .54165	\$	.36717	\$ .90882	\$		\$	.04621	\$		\$1.42226	
Tier II	.65219		.36717	1.01936		.00577		.04621		.46146	1.53280	
SLT-25-Multi-Family Master-Metered Gas Service-Submetered												
Basic Service Charge	\$11.00										\$11.00	
Cost per Therm												
Baseline Quantities	\$ .54165	\$	.36717	\$ .90882	\$		\$	.04621	\$		\$1.42226	
Tier II	.65219		.36717	1.01936		.00577		.04621		.46146	1.53280	
Submetered Discount per Occupied Space	(\$10.71)										(\$10.71)	
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service	_											
Basic Service Charge	\$ 8.80										\$ 8.80	
Cost per Therm												Ι.
First 100	\$ .28898	\$	.36717	\$ .65615	\$		\$	.03714			\$1.16052	
Next 500	.22279		.36717	.58996		.00577		.03714		.46146	1.09433	
Next 2,400 Over 3,000	.15662 .04276		.36717 .36717	.52379 .40993		.00577 .00577		.03714		.46146	1.02816 .91430	1¦
·	.04276		.30717	.40993		.00577		.037 14		.40140	.91430	1'
SLT-40-Core General Gas Service												
(non-Covered Entities) Basic Service Charge	\$11.00										\$11.00	
Transportation Service Charge	\$780.00										\$780.00	
Cost per Therm	φ/00.00										φ/00.00	
First 100	\$ .56838	\$	.36717	\$.93555	\$	.00577	\$	04621	\$	46146	\$1.44899	
Next 500	.48565	Ŷ	.36717	.85282	Ŧ	.00577	Ŷ	.04621	Ŷ	.46146	1.36626	li
Next 2,400	.40293		.36717	.77010		.00577		.04621		.46146	1.28354	İ
Over 3,000	.26061		.36717	.62778		.00577		.04621		.46146	1.14122	1
												1
												1
												1

Advice Letter No.	1177
Decision No.	

Issued by Amy L. Timperley Vice President

 
 Date Filed
 May 28, 2021

 Effective
 June 1, 2021
 Effective June 1, Resolution No.

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SOUTH LA         Charges [2] and         Adjustments         8       \$ .27795         5       .27795         3       \$ .36717         3       \$ .36717         3       \$ .36717         3       \$ .36717	] Subtotal G	as <u>Ot</u> te C \$	<u>her Surcha</u> PUC F 00577 \$ . 00577 .	04621 \$ 04621 \$ 04621 04621 04621 04621 \$	Gas Cost .46146 .46146 .46146 .46146 .46146	Effective Sales Rate \$11.00 \$780.00 \$1.35977 1.27704 1.19432 1.05200 \$11.00 \$1.32290 \$11.00 \$1.32290 \$11.00 \$1.20914 \$11.00
and Adjustments 8 \$ .27795 5 .27795 3 .27795 1 .27795 9 \$ .36717 3 \$ .36717	Subtotal Ga <u>s</u> Usage Rat \$ .84633 .76360 .68088 .53856 \$ .80946 \$ .69570	te <u>C</u> \$ .	00577 \$ . 00577 \$ . 00577 . 00577 .	04621 \$ 04621 \$ 04621 04621 04621 \$	<ul> <li>.46146</li> <li>.46146</li> <li>.46146</li> <li>.46146</li> <li>.46146</li> <li>.46146</li> </ul>	Sales Rate \$11.00 \$780.00 \$1.35977 1.27704 1.19432 1.05200 \$11.00 \$1.32290 \$11.00 \$1.32290 \$11.00 \$1.20914
and Adjustments 8 \$ .27795 5 .27795 3 .27795 1 .27795 9 \$ .36717 3 \$ .36717	Subtotal Ga <u>s</u> Usage Rat \$ .84633 .76360 .68088 .53856 \$ .80946 \$ .69570	te <u>C</u> \$ .	00577 \$ . 00577 \$ . 00577 . 00577 .	04621 \$ 04621 \$ 04621 04621 04621 \$	<ul> <li>.46146</li> <li>.46146</li> <li>.46146</li> <li>.46146</li> <li>.46146</li> <li>.46146</li> </ul>	Sales Rate \$11.00 \$780.00 \$1.35977 1.27704 1.19432 1.05200 \$11.00 \$1.32290 \$11.00 \$1.32290 \$11.00 \$1.20914
8 \$ .27795 5 .27795 3 .27795 1 .27795 9 \$ .36717 3 \$ .36717	<ul> <li>\$ .84633</li> <li>.76360</li> <li>.68088</li> <li>.53856</li> <li>\$ .80946</li> <li>\$ .69570</li> </ul>	\$ . \$ . \$ .	00577 \$ . 00577 . 00577 . 00577 .	04621 \$ 04621 04621 04621 04621 \$	<ul> <li>.46146</li> <li>.46146</li> <li>.46146</li> <li>.46146</li> <li>.46146</li> <li>.46146</li> </ul>	\$11.00 \$780.00 \$1.35977 1.27704 1.19432 1.05200 \$11.00 \$1.32290 \$11.00 \$1.20914
5 .27795 3 .27795 1 .27795 9 \$ .36717 3 \$ .36717	.76360 .68088 .53856 \$ .80946 \$ .69570	, , , , , ,	00577 . 00577 . 00577 .	04621 04621 04621 04621	.46146 .46146 .46146 .46146	\$780.00 \$1.35977 1.27704 1.19432 1.05200 \$11.00 \$1.32290 \$11.00 \$1.20914
5 .27795 3 .27795 1 .27795 9 \$ .36717 3 \$ .36717	.76360 .68088 .53856 \$ .80946 \$ .69570	, , , , , ,	00577 . 00577 . 00577 .	04621 04621 04621 04621	.46146 .46146 .46146 .46146	\$780.00 \$1.35977 1.27704 1.19432 1.05200 \$11.00 \$1.32290 \$11.00 \$1.20914
5 .27795 3 .27795 1 .27795 9 \$ .36717 3 \$ .36717	.76360 .68088 .53856 \$ .80946 \$ .69570	, , , , , ,	00577 . 00577 . 00577 .	04621 04621 04621 04621	.46146 .46146 .46146 .46146	1.27704 1.19432 1.05200 \$11.00 \$1.32290 \$11.00 \$1.20914
5 .27795 3 .27795 1 .27795 9 \$ .36717 3 \$ .36717	.76360 .68088 .53856 \$ .80946 \$ .69570	, , , , , ,	00577 . 00577 . 00577 .	04621 04621 04621 04621	.46146 .46146 .46146 .46146	1.27704 1.19432 1.05200 \$11.00 \$1.32290 \$11.00 \$1.20914
1 .27795 9 \$ .36717 3 \$ .36717	.53856 \$ .80946 \$ .69570	\$. \$.	00577 . 00577 \$ .	04621 04621 \$	.46146 6 .46146	1.05200 \$11.00 \$1.32290 \$ 11.00 \$ 1.20914
9 \$ .36717 3 \$ .36717	\$ .80946 \$ .69570	\$. \$.	00577 \$ .	04621 \$	5 .46146	\$11.00 \$1.32290 \$11.00 \$1.20914
3 \$ .36717	\$ .69570	\$.(				\$1.32290 \$11.00 \$1.20914
3 \$ .36717	\$ .69570	\$.(				\$1.32290 \$11.00 \$1.20914
3 \$ .36717	\$ .69570	\$.(				\$ 11.00 \$ 1.20914
	·	·	00577 \$ .	04621 \$	6 .46146	\$ 1.20914
	·	·	00577 \$ .	04621 \$	6 .46146	\$ 1.20914
3 \$ .36717	\$ .69570	\$				\$ 11 00
3 \$ .36717	\$ .69570	\$				\$ 11 00
		ψ.	00577	\$	.46146	\$ 1.16293
) ) 6  \$ .12609	\$.44845	\$.(	00577 \$ .	04621		\$ 100.00 \$ 780.00 \$ .50043
						\$ .00620
						\$ .00346
						\$.21000

Advice Letter No. <u>1177</u> Decision No. \_\_\_\_\_ Issued by Amy L. Timperley Vice President Date FiledMay 28, 2021EffectiveJune 1, 2021Resolution No.

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## Canceling \_\_\_\_\_\_20th Revised Cal. P.U.C. Sheet No. \_\_\_\_73

## STATEMENT OF RATES

## RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.75%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges				
Storage	\$.0	3519	\$ .03519	
Reservation	.19	9632	.19632	
IRRAM Surcharge	.00	0000	.00000	\$ .00000
Balancing Account Adjustments				
FCAM*	.0.	3263	.03263	.02306
GHGBA**				
Non-Covered Entities [a]	.0	8996		.08996
Covered Entities [a]			.00074	
NERBA	0. )	0042)	(.00042)	(.00042)
NGLAPBA	.0	0987	.00987	.00987
MHPCBA	.0	0101	.00101	.00101
CDMIBA	.0	0261	.00261	.00261
Total Charges and Adjustments	\$.3	6717	\$.27795	\$ .12609

\* The FCAM surcharge includes an amount of \$.02306 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No.	1168
Decision No.	21-03-052

Issued by Justin Lee Brown Senior Vice President Date Filed <u>March 30, 2021</u> Effective <u>April 1, 2021</u> Resolution No.