STATEMENT OF RATES							
RATES APPLICABLE	<u>TO SOU</u>	THERN C	ALIFOR	NIA SERV	ICE AI	<u>REA [</u> 1]	
Schedule No. and Type of Charge	Margin	Charges [2] and Adiustments	Subtotal Ga	-	harges PPP	Gas Cost	Effective Sales Rate
GS-10-Residential Gas Service	J						
Basic Service Charge	\$5.75						\$5.75
Cost per Therm Baseline Quantities Tier II	\$.79435 \$1.00846	\$.17443 .17443	\$.96878 1.18289	\$.00577 \$.00577	.14395 .14395	\$.29664 .29664	\$1.41514 1.62925
GS-11-Residential Air-Conditioning Gas Service Basic Service Charge	\$5.00						\$5.00
Cost per Therm Tier I	\$.79435	\$.17443	\$.96878	\$.00577 \$	14395	\$.29664	\$1.41514
Tier II Air-Conditioning	1.00846 \$.45180	.17443	1.18289	.00577	.14395	.29664	1.62925
GS-12-CARE Residential Gas Service	ֆ .45160	.17443	.02023	.00577	. 14395	.29004	1.07259
Basic Service Charge Cost per Therm	\$4.00						\$4.00
Baseline Quantities Tier II	\$.54127 \$.71255	\$.17443 .17443	\$.71570 .88698	\$.00577 \$.00577	.03714 .03714	\$.29664 .29664	\$1.05525 \$1.22653
GS-15-Secondary Residential Gas Service Basic Service Charge	\$6.00						\$6.00
Cost per Therm	\$0.00 \$1.24010	\$.17443	\$1.41453	\$.00577 \$.14395	\$.29664	\$ 0.00 \$ 1.86089
GS-20-Multi-Family Master-Metered Gas Service Basic Service Charge	\$25.00						\$25.00
Cost per Therm Baseline Quantities Tier II	\$.79435 1.00846	\$.17443 .17443	\$.96878 1.18289	\$.00577 \$.00577	.14395 .14395	\$.29664 .29664	\$1.41514 1.62925
GS-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge Cost per Therm	\$25.00						\$25.00
Baseline Quantities Tier II	\$.79435 1.00846	\$.17443 .17443	\$.96878 1.18289	\$.00577 \$.00577	.14395 .14395	\$.29664 .29664	\$1.41514 1.62925
Submetered Discount per Occupied Space GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service	(\$8.64)						(\$8.64)
Basic Service Charge Cost per Therm	\$8.80						\$8.80
First 100 Next 500 Next 2,400	\$.48181 \$.33514 \$.21781	\$.17443 .17443 .17443	\$.65624 .50957 .39224	\$.00577 \$.00577 .00577	.03714 .03714 .03714	\$.29664 .29664 .29664	\$.99579 .84912 .73179
Over 3,000 GS-40-Core General Gas Service	\$.08919	.17443	.26362	.00577	.03714	.29664	.60317
(non-Covered Entities) Basic Service Charge Transportation Service Charge	\$11.00 \$780.00						\$11.00 \$780.00
Cost per Therm First 100 Next 500 Next 2,400 Over 3,000	\$.72003 \$.53669 \$.39003 \$.22926	\$.17443 .17443 .17443 .17443	\$.89446 .71112 .56446 .40369	\$.00577 \$.00577 .00577 .00577	.14395 .14395 .14395 .14395 .14395	\$.29664 .29664 .29664 .29664	\$1.34082 1.15748 1.01082 .85005
		Issued b		Date Filed		y 28, 202	
Advice Letter No. 1177		my L. Timp		Effective		ne 1, 202	
Decision No		Vice Presid	ent	Resolution N	0		

	STATE	EMENT O	F RATES			
RATES APPLICABLE	<u>TO SOU</u>	ITHERN (CALIFOR	NIA SERVICE /	<u>AREA [</u> 1]	
		Charges [2] and	Subtotal Gas	<u> </u>		Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC PPP	Gas Cost	Sales Rate
GS-40-Core General Gas Service Covered Entities)						
Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00					\$11.00 \$780.00
First 100	\$.72003		\$.80524	\$.00577 \$.14395	\$.29664	\$ 1.25160
Next 500 Next 2,400	\$.53669 \$.39003		.62190 .47524	.00577 .14395 .00577 .14395	.29664 .29664	1.06826 .92160
Over 3,000	\$.22926		.31447	.00577 .14395	.29664	.76083
GS-50-Core Natural Gas Service for Motor Vehicles	_					
Basic Service Charge Cost per Therm	\$25.00 \$.15850	\$.17443	\$.33293	\$.00577 \$.14395	\$.29664	\$25.00 \$.77929
GS-60-Core Internal Combustion Engine Gas Service						
Basic Service Charge Cost per Therm	\$25.00 \$.23872	\$.17443	\$.41315	\$.00577 \$.14395	\$.29664	\$25.00 \$.85951
GS-66-Core Small Electric Power Generation Gas Service						
Basic Service Charge Cost per Therm	\$25.00 \$ 34050	\$.17443	\$.52393	\$.00577	\$.29664	\$25.00 \$.82634
GS-70-Noncore General Gas Transportation Service Basic Service Charge	\$100.00					\$100.00
Transportation Service Charge Cost per Therm	\$780.00	\$.10594	\$.27679	\$.00577 \$.14395		\$780.00 \$.42651
GS-VIC City of Victorville Gas Service Basic Service Charge						\$ 11.00
Transportation Service Charge Cost per Therm	\$ 11.00	\$.15910	\$.31021	\$.00577	\$.29664	\$ 11.00 \$ 11.00 \$.61262
FF-Transportation Franchise Fee Surcharge Provision						
TFF Surcharge per Therm	_					\$.00391
IDS – Transportation Distribution System Shrinkage Charge TDS Charge per Therm	_					\$.00151
MHPS-Master-Metered Mobile Home Park						φ
Safety Inspection Provision MHPS Surcharge per Space per Month	_					\$.21000
		Issued	by	Date Filed	May 28, 2	021
dvice Letter No. <u>1177</u> ecision No.		Amy L. Tim Vice Pres	perley	Effective Resolution No.	June 1, 20	021

<u>69th Revised</u> Cal. P.U.C. Sheet No. __ 67 Canceling 67th and 68th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	D
Upstream Intrastate Charges					
Storage	\$.02621	\$.02621		\$.02621	
Variable	.06130	.06130	\$.06130	.06130	
Upstream Interstate Reservation Charges	.05299	.05299		.05299	
IRRAM Surcharge	.00000	.00000	.00000		
Balancing Account Adjustments					
FCAM*	(.06360)	(.06360)	(.05289)	(.06360)	D
ITCAM	(.01167)	(.01167)	(.01167)	(.01167)	
GHGBA**					
Non-Covered Entities [a]	.08996		.08996	.08996	
Covered Entities [a]		.00074			D
NERBA	(.00049)	(.00049)	(.00049)		D
NGLAPBA	.00998	.00998	.00998		D
МНРСВА	.00584	.00584	.00584		D
CDMIBA	.00391	.00391	.00391	.00391	
Total Charges and Adjustments	\$.17443	\$.08521	\$.10594	\$.15910	R/[

The FCAM surcharge includes an amount of (\$.05289) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No.	1168-A
Decision No.	21-03-052

Issued by Justin Lee Brown Senior Vice President Date Filed Effective Resolution No.

April 14, 2021 April 1, 2021

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