California Gas Tariff

160th Revised Cal. P.U.C. Sheet No. 65 159th Revised Cal. P.U.C. Sheet No. 65

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling \_

		Charras [0]				
		Charges [2] and	Subtotal Gas			Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC PPP	Gas Cost	Sales Rate
GS-10-Residential Gas Service						
Basic Service Charge	\$5.75					\$5.75
Cost per Therm	<b>A</b>	<b>4</b>	•	<b>A A</b>		
Baseline Quantities	\$ .79435	\$ .17443	\$ .96878	\$ .00577 \$ .14395	\$ .33970	\$1.45820
Tier II	\$1.00846	.17443	1.18289	.00577 .14395	.33970	1.67231
GS-11-Residential Air-Conditioning Gas Service						
Basic Service Charge	\$5.00					\$5.00
Cost per Therm	<b>^</b>	<b>4</b>		<b>A A</b>		
Tier I	\$ .79435	\$ .17443	\$ .96878	\$ .00577 \$ .14395	\$ .33970	\$1.45820
Tier II	1.00846	.17443	1.18289	.00577 .14395	.33970	1.67231
Air-Conditioning	\$ .45180	.17443	.62623	.00577 .14395	.33970	1.11565
GS-12-CARE Residential Gas Service						
Basic Service Charge	\$4.00					\$4.00
Cost per Therm						
Baseline Quantities	\$ .53265	\$ .17443	\$ .70708	\$ .00577 \$ .03714	\$ .33970	\$1.08969
Tier II	\$ .70394	.17443	.87837	.00577 .03714	.33970	\$1.26098
GS-15-Secondary Residential Gas Service						
Basic Service Charge	\$6.00					\$6.00
Cost per Therm	\$1.24010	\$ .17443	\$1.41453	\$ .00577 \$ .14395	\$ .33970	\$1.90395 I
GS-20-Multi-Family Master-Metered Gas Service						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm						
Baseline Quantities	\$ .79435	\$ .17443	\$ .96878	\$ .00577 \$ .14395	\$ .33970	\$1.45820 I
Tier II	1.00846	.17443	1.18289	.00577 .14395	.33970	1.67231 l
GS-25-Multi-Family Master-Metered Gas						
Service-Submetered						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm						
Baseline Quantities	\$ .79435	\$ .17443	\$ .96878	\$ .00577 \$ .14395	\$ .33970	\$1.45820
Tier II	1.00846	.17443	1.18289	.00577 .14395	.33970	1.67231
Submetered Discount per Occupied Space	(\$8.64)					(\$8.64)
GS-35-Agriculture Employee Housing & Nonprofit						
Group Living Facility Gas Service	<b>#</b> 0 00					<b>#</b> 0 00
Basic Service Charge Cost per Therm	\$8.80					\$8.80
First 100	\$ .47320	\$ .17443	\$ .64763	\$ .00577 \$ .03714	\$ .33970	\$1.03024
Next 500	\$ .32653	.17443	.50096	.00577	.33970	.88357
Next 300 Next 2,400	\$ .20920	.17443	.38363	.00577 .03714	.33970	.76624
Over 3,000	\$ .08058	.17443	.25501	.00577 .03714	.33970	.63762
GS-40-Core General Gas Service	ψ .00000	.17440	.20001	.00017 .00114	.00070	.00702
(non-Covered Entities)						
Basic Service Charge	\$11.00					\$11.00
Transportation Service Charge	\$780.00					\$780.00
Cost per Therm						
First 100	\$ .72003	\$ .17443	\$ .89446	\$ .00577 \$ .14395	\$ .33970	\$1.38388 I
Next 500	\$ .53669	.17443	.71112	.00577 .14395	.33970	1.20054 I
Next 2,400	\$ .39003	.17443	.56446	.00577 .14395	.33970	1.05388 I
Over 3,000	\$ .22926	.17443	.40369	.00577 .14395	.33970	.89311 l

		Issued by	Date Filed	June 30, 2021	
Advice Letter No	1181	Amy L. Timperley	Effective	July 1, 2021	
Decision No.		Vice President	Resolution No	0	

## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff 162nd Revised Cal. P.U.C. Sheet No. 66 161st Revised Cal. P.U.C. Sheet No. 66

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling

												1
		С	harges [2]									
			and	Sι	ıbtotal Gas	;	Other Surcha	arges			Effective	
Schedule No. and Type of Charge	Margin	A	djustments	U	sage Rate		CPUC	PPP	(	Gas Cost	Sales Rate	-
GS-40-Core General Gas Service (Covered Entities)												
Basic Service Charge	 \$11.00										\$11.00	
Transportation Service Charge	\$780.00										\$780.00	
Cost per Therm	********										********	
First 100	\$ .72003	\$	.08521	\$	.80524	\$	.00577 \$ .	14395	\$	.33970	\$ 1.29466	11
Next 500	\$ .53669		.08521		.62190			14395		.33970	1.11132	1
Next 2,400	\$ .39003		.08521		.47524			14395		.33970	.96466	11
Over 3,000	\$ .22926		.08521		.31447		.00577 .	14395		.33970	.80389	
GS-50-Core Natural Gas Service for Motor Vehicles												
Basic Service Charge	 \$25.00										\$25.00	
Cost per Therm	\$ .15850	\$	.17443	\$	.33293	\$	.00577 \$ .	14395	\$	.33970	\$ .82235	1
GS-60-Core Internal Combustion Engine Gas Service												
Basic Service Charge	 \$25.00										\$25.00	
Cost per Therm	\$ .23872	\$	.17443	\$	.41315	\$	.00577 \$ .	14395	\$	.33970	\$ .90257	Τт
	•	·		•		•	,		·		,	
GS-66-Core Small Electric Power Generation												
Gas Service											<b>#05.00</b>	
Basic Service Charge	\$25.00	ተ	17/12	φ	E0202	φ	00577		Φ	22070	\$25.00	١.
Cost per Therm	\$ .34950	ф	.17443	Ф	.52393	Ф	.00577		ф	.33970	\$ .86940	'
GS-70-Noncore General Gas Transportation												
Service	<u> </u>											
Basic Service Charge	\$100.00										\$100.00	
Transportation Service Charge	\$780.00										\$780.00	
Cost per Therm	\$ .17085	\$	.10594	\$	.27679	\$	.00577 \$ .	.14395			\$ .42651	
GS-VIC City of Victorville Gas Service												
Basic Service Charge	 \$11.00										\$ 11.00	
Transportation Service Charge	\$ 11.00										\$ 11.00	
Cost per Therm	\$ .15111	\$	.15910	\$	.31021	\$	.00577		\$	.33970	\$ .65568	1
TFF-Transportation Franchise Fee Surcharge												
Provision												
TFF Surcharge per Therm	_										\$ .00463	lт
Tri Garanarge par mann											ψ .00100	'
TDS – Transportation Distribution System												
Shrinkage Charge												
TDS Charge per Therm											\$ .00173	
MHPS-Master-Metered Mobile Home Park												
Safety Inspection Provision												1
MHPS Surcharge per Space per Month											\$ .21000	1
Min a Saronargo por opaco por Month											ψ .21000	

		Issued by	Date Filed	June 30, 2021	
Advice Letter No	1181	Amy L. Timperley	Effective	July 1, 2021	
Decision No.		Vice President	Resolution N	0	

California Gas Tariff

69th Revised Cal. P.U.C. Sheet No. 67
Canceling 67th and 68th Revised Cal. P.U.C. Sheet No. 67

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	D
Upstream Intrastate Charges					
Storage	\$ .02621	\$ .02621		\$ .02621	
Variable	.06130	.06130	\$.06130	.06130	
Upstream Interstate Reservation Charges	.05299	.05299		.05299	
IRRAM Surcharge	.00000	.00000	.00000		
Balancing Account Adjustments					
FCAM*	( .06360)	( .06360)	( .05289)	( .06360)	D
ITCAM	( .01167)	( .01167)	( .01167)	( .01167)	
GHGBA**					
Non-Covered Entities [a]	.08996		.08996	.08996	
Covered Entities [a]		.00074			D
NERBA	( .00049)	( .00049)	( .00049)		D
NGLAPBA	.00998	.00998	.00998		D
MHPCBA	.00584	.00584	.00584		D
CDMIBA	.00391	.00391	.00391	.00391	
Total Charges and Adjustments	\$ .17443	\$ .08521	\$ .10594	\$ .15910	R/D

<sup>\*</sup> The FCAM surcharge includes an amount of (\$.05289) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 1168-A Justin Let Decision No. 21-03-052 Senior Vice

Issued by
Justin Lee Brown
Senior Vice President

Date Filed April 14, 2021

Effective April 1, 2021

Resolution No.

<sup>\*\*</sup> Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

<sup>[</sup>a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.