STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> 1/2/

				Gas Cost										
Schedule Number	Description		Delivery Energy Rate Energy A		eferred gy Account justment	Renewable Energy Program Rate		Infrastructure Expansion Rate <u>7</u> /		Currently Effective Tariff Rate				
SG-RS	Single-Family Residential Gas Service						<u> </u>							
	Basic Service Charge per Mor Commodity Charge per Therm All Usage		10.80 .36548	\$.43574	(\$.00972)	\$.00085	\$.00034	\$ \$	10.80 .79269	I
SG-RM	Multi-Family Residential Gas Service													
	Basic Service Charge per Mor Commodity Charge per Therm All Usage		9.00 .42425	\$.43574	(\$.00972)	\$.00085	\$.00034	\$ \$	9.00 .85146	I
SG-RAC	Air Conditioning Residential G Service	Bas												
	Basic Service Charge per Mor Commodity Charge per Therm All Usage		10.80 .09881	\$.43574	(\$.00972)	\$.00085	\$.00034	\$ \$	10.80 .52602	1
SG-G1	General Gas Service - 1	·		·			,	·		ţ		·		
	Basic Service Charge per Mor Commodity Charge per Therm All Usage		25.80 .35991	\$.43574	(\$.00972)	\$.00085	\$.00034	\$ \$	25.80 .78712	I
SG-G2	General Gas Service - 2													
	Basic Service Charge per Mor Commodity Charge per Therm All Usage		.10598	\$.43574	(\$.00972)	\$.00085	\$.00034	\$ \$.53319	I
SG-G3	General Gas Service - 3					()	,							
	Basic Service Charge per Mor Commodity Charge per Therm	n:	350.00	•		(*		•		•			350.00	
SG-G4	All Usage General Gas Service - 4	\$.10453	\$.43574	(\$.00972)	\$.00085	\$.00034	\$.53174	
	Basic Service Charge per Mor Commodity Charge per Therm		,000.00									\$1	,000.00	
	All Usage Demand Charge ^{5/}	s \$.02140 .05200	\$.43574	(\$.00972)	\$.00085	\$.00034	\$ \$.44861 .05200	I
Issued:	May 8, 2021													
May 8, 2021				le	sued by									
Effective: July 1, 2021			٩my	Timper Presid	rley									
Advice Letter No.: 524														
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STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> 1/2/

					Ga	is Cos	;t							
Schedule Number			Delivery Charge <u>3/</u>		Base Tariff Energy Rate <u>4</u> /		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Infrastructure Expansion Rate <u>7</u> /		Currently Effective Tariff Rate	
SG-G5	General Gas Service - 5	_												
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$1 \$,000.00	\$.43574	(\$.00972)	\$.00085	\$.00034	\$1 \$,000.00 .43470	
	Demand Charge <u>5</u> /	\$.00615									\$.00615	
SG-G6	General Gas Service - 6	_												
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$1 \$,000.00	\$.43574	(\$.00972)	\$.00085	\$.00034	\$1 \$.43969	
	Demand Charge <u>5</u> /	\$.03774			, .	,					\$.03774	
SG-G7	General Gas Service - 7 Basic Service Charge per Month	\$1	,000.00									\$1	,000.00	
	Commodity Charge per Therm: All Usage Demand Charge <u>5</u> /	\$ \$.02060 .03552	\$.43574	(\$.00972)	\$.00085	\$.00034	\$ \$.44781 .03552	
SG-AC	Air Conditioning Gas Service Basic Service Charge per	- Ф	.03352									φ	.03332	
	Month Commodity Charge per Therm: All Usage	\$ \$	25.80 .11558	\$.43574	(\$.00972)	\$.00085	\$.00034	\$ \$	25.80 .54279	
SG-WP	Water Pumping Gas Service Basic Service Charge per Month	-	250.00									\$ 2	250.00	
SG-EG	Commodity Charge per Therm: All Usage Small Electric Generation Gas Service	\$.05993	\$.43574	(\$.00972)	\$.00085	\$.00034	\$.48714	
	Basic Service Charge per Month	-		Ot	honvico /	\nnlice	able Rate So	shodul	0					
	Commodity Charge per Therm: All Usage	\$.00692	\$.43574	(\$.00972)	\$.00085	\$.00034	\$.43413	
Issued:	/lay 28, 2021													
Effective: July 1, 2021				Amy	sued by Timpe Presid	rley								
Advice	Letter No.: 524													

	as, Nevada 89193-8510 Gas Tariff No. 7		Cancel	ing			<u>8th Rev</u> 7th Rev				neet No. neet No.		<u>11</u> 11
	EFFECTIVE RATES	API			ENT 0 <u>= TO S</u>			NE\	/ADA S	SCH	EDULE	<u>=s</u> -	<u>1/2</u> /
Schedule Number	Description		elivery arge <u>3/</u>		se Tariff	Ener	t eferred gy Account justment	E	newable nergy ram Rate	Exp	structure bansion ate <u>7</u> /	E	Currently Effective ariff Rate
SG-CNG SG-L SG-OS SG-AS SG-CGS SG-RNG	Gas Service for Compression on Customer's Premises <u>6</u> / Basic Service Charge per Month Commodity Charge per Therm: All Usage Street and Outdoor Lighting Gas Service Commodity Charge per Therm: All Usage Optional Gas Service Alternative Sales Service Biogas and Renewable Natural Gas Service	- \$ - -	25.80 .15526 .48594		.43574 .43574	As : As :	.00972) .00972) specified on specified on	n Sheet n Sheet	t Nos. 52 t : Nos. 47A	hrougi throug	h 53. gh 471	\$	25.80 .58247 .91315
Effectiv	May 28, 2021			An	Issued I ny Timp ce Presi	erley							

July 1, 2021

Advice Letter No.:

524

Canceling 23rd Revised P.U.C.N. Sheet No. 11A P.U.C.N. Sheet No. 11A

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES

(Continued)

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00003 per therm, and the low pressure shrinkage rate is \$.00104 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00011 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.23377 per therm and the Imbalance Reservation Charge is \$0.04273 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- <u>3</u>/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3	SG-G4	SG-G5
Margin	.39285	.43168	.09659	.36862	.09948	.09860	.01918	.00527
Accumulated Deferred Interest Rate Adjustment	(.00072)	(.00072)	(.00072)	(.00072)	(.00072)	(.00072)	(.00072)	(.00072)
General Revenues Adjustment	(.02959)	(.00965)	.00000	(.01093)	.00428	.00371	.00000	.00000
Gas Infrastructure Replacement Rate	.00057	.00057	.00057	.00057	.00057	.00057	.00057	.00057
Conservation and Energy Efficiency	.00237	.00237	.00237	.00237	.00237	.00237	.00237	.00237
Total	.36548	.42425	.09881	.35991	.10598	.10453	.02140	.00749

Component/Schedule	SG-G6	SG-G7	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.01026	.01838	.11336	.05771	.00470	.15304	.48372
Accumulated Deferred Interest Rate Adjustment	(.00072)	(.00072)	(.00072)	(.00072)	(.00072)	(.00072)	(.00072)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00057	.00057	.00057	.00057	.00057	.00057	.00057
Conservation and Energy Efficiency	.00237	.00237	.00237	.00237	.00237	.00237	.00237
Total	.01248	.02060	.11558	.05993	.00692	.15526	.48594

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00404 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. SG-4, SG-5, SG-6, and SG-7 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- \underline{Z} / In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$0.11560 per therm as part of their Infrastructure Expansion Rate.

Issued: December 29, 2020		
Effective: January 1, 2021	Issued by Justin Lee Brown Senior Vice President	
Advice Letter No.:		

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