STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

		Charges [2] and	Subtotal Gas		Other Su				Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate		CPUC		PPP	Gas Cos	t Sales Rate	<u>*</u>
SLT-10-Residential Gas Service									<u> </u>	
Basic Service Charge Cost per Therm	\$5.75								\$5.75	
Baseline Quantities	\$.54165	\$.36884	\$.91049	\$.00577	\$.04621	\$.5388	9 \$1.50136	
Tier II	.65219	.36884	1.02103		.00577		.04621	.5388	9 1.61190	
SLT-12-CARE Residential Gas Service	_									
Basic Service Charge Cost per Therm	\$4.00								\$4.00	
Baseline Quantities	\$.25177	\$.36884	\$.62061	\$.00577	\$.03714	\$.5388	9 \$1.20241	
Tier II	.34021	.36884	.70905	•	.00577	*	.03714	.5388		
SLT-15-Secondary Residential Gas Service										
Basic Service Charge	\$6.00	• • • • • • • •	* / * * * * * * *	•		•		• -•••	\$6.00	
Cost per Therm	\$.73040	\$.36884	\$1.09924	\$.00577	\$.04621	\$.5388	9 \$1.69011	
SLT-20-Multi-Family Master-Metered Gas Service										
Basic Service Charge	\$11.00								\$11.00	
Cost per Therm	,								•	
Baseline Quantities	\$.54165	\$.36884 .36884	\$.91049 1 .02103	\$.00577	\$.04621	\$.5388 .5388		
Tier II	.65219	.30884	1.02103		.00577		.04621	.5388	9 1.61190	
SLT-25-Multi-Family Master-Metered Gas Service-Submetered										
Basic Service Charge	\$11.00								\$11.00	
Cost per Therm										
Baseline Quantities Tier II	\$.54165 .65219	\$.36884 .36884	\$.91049 1.02103	\$.00577 .00577	\$.04621	\$.5388 .5388		
Submetered Discount per Occupied Space	(\$10.71)	.50004	1.02105		.00377		.04021	.0000	(\$10.71)	
SLT-35-Agriculture Employee Housing &	(, ,								(, ,	
Nonprofit Group Living Facility Gas Service										
Basic Service Charge	\$ 8.80								\$ 8.80	
Cost per Therm First 100	\$.27316	\$.36884	\$.64200	\$.00577	\$.03714	\$.5388	9 \$1.22380	
Next 500	.20697	.36884	.57581	•	.00577		.03714	.5388		
Next 2,400	.14080	.36884	.50964		.00577		.03714	.5388		
Over 3,000	.02694	.36884	.39578		.00577		.03714	.5388	.97758	
SLT-40-Core General Gas Service non-Covered Entities)										
Basic Service Charge	\$11.00								\$11.00	
Transportation Service Charge	\$780.00								\$780.00	
Cost per Therm First 100	\$.56838	\$.36884	\$.93722	\$.00577	\$.04621	\$.5388	9 \$1.52809	
Next 500	.48565	.36884	.85449	φ	.00577	φ	.04621		9 1.44536	
Next 2,400	.40293	.36884	.77177		.00577		.04621	.5388	9 1.36264	
Over 3,000	.26061	.36884	.62945		.00577		.04621	.5388	9 1.22032	
										- 1

Advice Letter No	. 1182
Decision No.	

Issued by Amy L. Timperley Vice President Date Filed July 30, 2021 Effective August 1, 2021 Resolution No.

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas		Gas Cost	Effective Sales Rate
SLT-40-Core General Gas Service						
(Covered Entities)						
Basic Service Charge	\$11.00					\$11.00
Transportation Service Charge	\$780.00					\$780.00
Cost per Therm						
First 100	\$.56838	\$.27964	\$.84802	\$.00577 \$.04621		\$1.43889
Next 500	.48565	.27964	.76529	.00577 .04621	.53889	1.35616
Next 2,400	.40293	.27964	.68257	.00577 .04621	.53889	1.27344
Over 3,000	.26061	.27964	.54025	.00577 .04621	.53889	1.13112
SLT-50-Core Natural Gas Service for Motor Vehicles						
Basic Service Charge	\$11.00					\$11.00
Cost per Therm	\$.44229	\$.36884	\$.81113	\$.00577 \$.04621	\$.53889	\$1.40200
SLT-60-Core Internal Combustion Engine Gas Service						
Basic Service Charge	\$ 11.00					\$ 11.00
Cost per Therm	\$.32853	\$.36884	\$.69737	\$.00577 \$.04621	\$.53889	\$ 1.28824
SLT-66-Core Small Electric Power Generation Gas Service						
Basic Service Charge	\$ 11.00					\$ 11.00
Cost per Therm	\$.32853	\$.36884	\$.69737	\$.00577	\$.53889	\$ 1.24203
SLT-70-Noncore General Gas Transportation Service						
Basic Service Charge	\$ 100.00					\$ 100.00
Transportation Service Charge	\$ 780.00					\$ 780.00
Cost per Therm	\$.32236	\$.12620	\$.44856	\$.00577 \$.04621		\$.50054
TFF-Transportation Franchise Fee Surcharge Provision						
TFF Surcharge per Therm						\$.00823
TDS-Transportation Distribution System						
Shrinkage Charge	-					• • • • • • • •
TDS Charge per Therm						\$.00404
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision						
MHPS Surcharge per Space per Month						\$.21000

Advice Letter No. <u>1182</u> Decision No. _____ Issued by Amy L. Timperley Vice President

22nd Revised Cal. P.U.C. Sheet No. 73 Canceling 21st Revised Cal. P.U.C. Sheet No. 73

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	Covered Entities), SLT-50, SLT-60,	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges				
Storage	\$.03542	\$.03542	
Reservation	.19759		.19759	
IRRAM Surcharge		.00000	.00000	\$.00000
Balancing Account Adjustments				
FCAM*	.03283		.03283	.02320
GHGBA**				
Non-Covered Entities [a]	.08994			.08994
Covered Entities [a]			.00074	
NERBA	(.00053)	(.00053)	(.00053)
NGLAPBA	.00994		.00994	.00994
МНРСВА	.00102		.00102	.00102
CDMIBA		.00263	.00263	.00263
Total Charges and Adjustments	\$.36884	\$.27964	\$.12620

* The FCAM surcharge includes an amount of \$.02320 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No.	1176
Decision No.	21-03-052

Issued by Amy L. Timperley Vice President

Date Filed	May 26, 2021
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Resolution No.	•

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