Decision No.

STATEMENT OF RATES

RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

		Charges [2] and	Subtotal Ga	S	Other Surch	narges		Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	9	CPUC	PPP	Gas Cost	Sales Rate
GS-10-Residential Gas Service								
Basic Service Charge	\$5.75							\$5.75
Cost per Therm Baseline Quantities	\$.79435	\$.17427	\$.96862	\$.00577 \$	14395	\$.36456	\$1.48290
Tier II	\$1.00846	.17427	1.18273	Ψ	.00577	.14395	.36456	1.69701
GS-11-Residential Air-Conditioning Gas Service								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm Tier I	\$.79435	\$.17427	\$.96862	¢	.00577 \$	14205	\$.36456	\$1.48290
Tier II	1.00846	.17427	\$.90002 1.18273	φ	.00577	.14395	.36456	1.69701
Air-Conditioning	\$.45180	.17427	.62607		.00577	.14395	.36456	1.14035
GS-12-CARE Residential Gas Service								
Basic Service Charge	\$4.00							\$4.00
Cost per Therm Baseline Quantities	\$.52771	\$.17427	\$.70198	¢	.00577 \$.03714	\$.36456	\$1.10945
Tier II	\$.69900	.17427	.87327	Ψ	.00577	.03714	.36456	\$1.28074
GS-15-Secondary Residential Gas Service			-					
Basic Service Charge	\$6.00							\$6.00
Cost per Therm	\$1.24010	\$.17427	\$1.41437	\$.00577 \$.14395	\$.36456	\$1.92865
GS-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge Cost per Therm	\$25.00							\$25.00
Baseline Quantities	\$.79435	\$.17427	\$.96862	\$.00577 \$.14395	\$.36456	\$1.48290
Tier II	1.00846	.17427	1.18273	Ŧ	.00577	.14395	.36456	1.69701
GS-25-Multi-Family Master-Metered Gas								
Service-Submetered								
Basic Service Charge Cost per Therm	\$25.00							\$25.00
Baseline Quantities	\$.79435	\$.17427	\$.96862	\$.00577 \$.14395	\$.36456	\$1.48290
Tier II	1.00846	.17427	1.18273		.00577	.14395	.36456	1.69701
Submetered Discount per Occupied Space	(\$8.64)							(\$8.64)
GS-35-Agriculture Employee Housing & Nonprofit								
Group Living Facility Gas Service Basic Service Charge	\$8.80							\$8.80
Cost per Therm	ψ0.00							ψ0.00
First 100	\$.46826	\$.17427	\$.64253	\$.00577 \$		\$.36456	\$1.05000
Next 500	\$.32159 \$.20426	.17427 .17427	.49586 .37853		.00577 .00577	.03714 .03714	.36456 .36456	.90333 .78600
Next 2,400 Over 3.000	\$.20420 \$.07564	.17427	.24991		.00577	.03714	.36456	.65738
GS-40-Core General Gas Service	• • • • • • •							
non-Covered Entities)								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge Cost per Therm	\$780.00							\$780.00
First 100	\$.72003	\$.17427	\$.89430	\$.00577 \$.14395	\$.36456	\$1.40858
Next 500	\$.53669	.17427	.71096		.00577	.14395	.36456	1.22524
Next 2,400	\$.39003 \$.22026	.17427	.56430		.00577	.14395	.36456	1.07858
Over 3,000	\$.22926	.17427	.40353		.00577	.14395	.36456	.91781
		Issued b	v	Dat	e Filed	Jul	y 30, 202	21
		my L. Timp			ective	Aug		

Vice President

Resolution No.

Decision No.

STATEMENT OF RATES

RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

tt 2,400 \$.39003 .08507 .47510 .00577 .14	395 \$.36456 395 .36456 395 .36456 395 .36456	1.13604 .98938
Service Charge \$11.00 ortation Service Charge \$780.00 er Therm \$.72003 \$.08507 \$.80510 \$.00577 \$.14 t 100 \$.72003 \$.08507 .62176 .00577 \$.14 t 500 \$.53669 .08507 .62176 .00577 .14 t 2,400 \$.39003 .08507 .47510 .00577 .14 er 3,000 \$.22926 .08507 .31433 .00577 .14 ore Natural Gas Service for Motor \$.22926 .08507 .31433 .00577 .14 ervice Charge \$25.00 er Therm \$.15850 \$.17427 \$.33277 \$.00577 \$.144	395.36456395.36456	\$780.00 \$ 1.31938 1.13604 .98938
ortation Service Charge \$780.00 er Therm \$.72003 \$.08507 \$.80510 \$.00577 \$.14 t 100 \$.53669 .08507 .62176 .00577 .14 t 2,400 \$.39003 .08507 .47510 .00577 .14 er 3,000 \$.22926 .08507 .31433 .00577 .14 ore Natural Gas Service for Motor \$.22926 .08507 .31433 .00577 .14 ervice Charge \$25.00 er Therm \$.15850 \$.17427 \$.33277 \$.00577 \$.14	395.36456395.36456	\$780.00 \$ 1.31938 1.13604 .98938
er Therm \$.72003 \$.08507 \$.80510 \$.00577 \$.14 tt 100 \$.53669 .08507 .62176 .00577 .14 tt 2,400 \$.39003 .08507 .47510 .00577 .14 er 3,000 \$.22926 .08507 .31433 .00577 .14 ore Natural Gas Service for Motor \$.22926 .08507 .31433 .00577 .14 s	395.36456395.36456	\$ 1.31938 1.13604 .98938
t 100 \$.72003 \$.08507 \$.80510 \$.00577 \$.14 t 500 \$.53669 .08507 .62176 .00577 .14 t 2,400 \$.39003 .08507 .47510 .00577 .14 er 3,000 \$.22926 .08507 .31433 .00577 .14 bre Natural Gas Service for Motor \$.22926 .08507 .31433 .00577 .14 er Natural Gas Service for Motor \$.22926 .08507 .31433 .00577 .14 er Natural Gas Service for Motor \$.22926 .08507 .31433 .00577 .14 er Therm \$.15850 .17427 \$.33277 \$.00577 .14	395.36456395.36456	1.13604 .98938
at 500 \$.53669 .08507 .62176 .00577 .14 at 2,400 \$.39003 .08507 .47510 .00577 .14 ber 3,000 \$.22926 .08507 .31433 .00577 .14 bore Natural Gas Service for Motor \$.22926 .08507 .31433 .00577 .14 service Charge \$ 25.00 \$.15850 \$.17427 \$.33277 \$.00577 .14	395.36456395.36456	1.13604 .98938
dt 2,400 \$.39003 .08507 .47510 .00577 .14 er 3,000 \$.22926 .08507 .31433 .00577 .14 ore Natural Gas Service for Motor \$.22926 .08507 .31433 .00577 .14 ervice Charge \$25.00 \$.17427 \$.33277 \$.00577 .14	.36456	.98938
er 3,000 \$.22926 .08507 .31433 .00577 .14 ore Natural Gas Service for Motor s ervice Charge \$25.00 er Therm \$.15850 \$.17427 \$.33277 \$.00577 \$.143		
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ervice Charge \$25.00 er Therm \$.15850 \$.17427 \$.33277 \$.00577 \$.14		
er Therm \$.15850 \$.17427 \$.33277 \$.00577 \$.14		¢25.00
are Internal Compution Engine Gas	395 \$.36456	\$25.00 \$84705
		
ervice Charge \$25.00		\$25.00
er Therm \$.23872 \$.17427 \$.41299 \$.00577 \$.14	395 \$.36456	\$.92727
ore Small Electric Power Generation		
		фо <u>г</u> оо
ervice Charge \$25.00 er Therm \$.34950 \$.17427 \$.52377 \$.00577	\$.36456	\$25.00 \$.89410
oncore General Gas Transportation		
ervice Charge \$100.00		\$100.00
ortation Service Charge \$780.00		\$780.00
er Therm \$.17085 \$.10581 \$.27666 \$.00577 \$.14	395	\$.42638
tity of Victorville Gas Service		
c Service Charge \$11.00		\$ 11.00
ortation Service Charge \$780.00 er Therm \$.15111 \$.15907 \$.31018 \$.00577	\$.36456	\$780.00 \$.68051
	φ.30430	ι συου. φ
sportation Franchise Fee Surcharge		
rcharge per Therm		\$.00498
ansportation Distribution System		
harge per Therm		\$.00186
aster-Metered Mobile Home Park		
Surcharge per Space per Month		\$.21000
ansportation Distribution System <u>e Charge</u> harge per Therm aster-Metered Mobile Home Park spection Provision		

Vice President

Resolution No.

70th Revised Cal. P.U.C. Sheet No. 67 Canceling 69th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	
Upstream Intrastate Charges					
Storage	\$.02620	\$.02620		\$.02620	R
Variable	.06128	.06128	\$.06128	.06128	R
Upstream Interstate Reservation Charges	.05297	.05297		.05297	R
IRRAM Surcharge	.00000	.00000	.00000	.00000	Т
Balancing Account Adjustments					
FCAM*	(.06358)	(.06358)	(.05287)	(.06358)	1
ITCAM	(.01166)	(.01166)	(.01166)	(.01166)	1
GHGBA**					
Non-Covered Entities [a]	.08994		.08994	.08994	R
Covered Entities [a]		.00074			
NERBA	(.00056)	(.00056)	(.00056)		R
NGLAPBA	.00991	.00991	.00991		R
МНРСВА	.00585	.00585	.00585		1
CDMIBA	.00392	.00392	.00392	.00392	1
Total Charges and Adjustments	\$.17427	\$.08507	\$.10581	\$.15907	R

The FCAM surcharge includes an amount of (\$.05287) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No.	1176
Decision No.	21-03-052

Issued by Amy L. Timperley Vice President

Date Filed	May 26, 2021
Effective	August 1, 2021
Resolution No.	-

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