

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southwest Gas Corporation
GAS (Corp ID 905)
Status of Advice Letter 1185G
As of October 4, 2021

Subject: Second Quarter 2021 Imbalance Charge Tracking Report Pursuant to Decision (D.) 20-05-003

Division Assigned: Energy

Date Filed: 08-31-2021

Date to Calendar: 09-06-2021

Authorizing Documents: D2005003

Disposition:	Accepted
Effective Date:	08-31-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Valerie Ontiveroz

702-876-7323

valerie.ontiveroz@swgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



SOUTHWEST GAS CORPORATION

August 31, 2021

Advice Letter No. 1185-G

(U 905 G)

Public Utilities Commission of the State of California

Subject: Second Quarter 2021 Imbalance Charge Tracking Report Pursuant to Decision (D.) 20-05-003

The purpose of this Advice Letter is for Southwest Gas Corporation (Southwest Gas) to submit its Quarterly Imbalance Charge Report pursuant to Ordering Paragraph (OP) 8 in D.20-05-003. There are no tariff sheets being modified as a result of this submission.

Background

On May 7, 2020, the Commission issued D.20-05-003¹ authorizing Southwest Gas to revise its California Gas Tariff to: 1) make permanent the temporary modifications to the GCIM in Preliminary Statement 17 that the Commission previously approved in October 2016 (2016 Modification); 2) implementation of the Biomethane Gas Program (BGP) within the GCIM; and 3) modification of Southwest Gas' transportation customer balancing requirements and Operational Flow Orders (OFOs) provisions in Rule No. 21 – Transportation of Customer-Secured Natural Gas (Rule No. 21).

Specifically, D.20-05-003 authorized Southwest Gas to modify its Rule No. 21 to more closely align the balancing requirements of its transportation customers with the balancing requirements that Southwest Gas is subject to as a wholesale customer of Southern California Gas Company (SoCalGas) and implement daily balancing requirements and OFOs under certain conditions. Prior to the adoption of D.20-05-003, Southwest Gas' transportation customers only balanced with Southwest Gas on a monthly basis. However, Rule No. 21, as modified by D.20-05-003, requires transportation customers to balance with Southwest Gas on both a monthly and daily basis and will permit Southwest Gas to institute OFOs.

Pursuant to OP 8:

Southwest Gas Corporation shall provide the Commission's Energy Division with quarterly reports on its Biomethane Gas Program (BGP)

¹ D.20-05-003 issued in Application 19-02-002, *Application of Southwest Gas Corporation (U 905 G) for Authority to Revise its California Gas Tariff to Modify the Gas Cost Incentive Mechanism, implement a Biomethane Gas Program, and Modify Transportation Customer Balancing Requirements and Operational Flow Orders*, filed February 1, 2019.



activities relating to the approval of the BGP Modification and Rule 21 Modification herein authorized. Prior to submitting the preliminary quarterly report, Southwest Gas Corporation shall request input and approval from the Commission's Energy Division in developing the reporting template.²

Pursuant to OP 8, Energy Division approved of Southwest Gas' reporting template. Additionally, given that D.20-05-003 does not include reporting due dates, Energy Division approved of the following reporting schedule:

<u>Quarter</u>	<u>Gas Flow Dates</u>	<u>Accounting Period</u>	<u>Report Due Date</u>
1	January – March	February – April	May 31
2	April – June	May – July	August 31
3	July – September	August – October	November 30
4	October - December	November – January	February 28

Energy Division also directed Southwest Gas to submit the reports through a Tier 1 Advice Letter to provide parties more notice and transparency.

Imbalance Charge Tracking Report

Southwest Gas submits its second quarter 2021 Imbalance Charge Tracking Report for the April through June 2021 gas flow dates (Attachment A). The reports are submitted in both public and confidential versions. The confidential report is being submitted to the Energy Division under separate cover along with the *Declaration of John Olenick Regarding the Confidentiality of Certain Data*.

This submission will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Effective Date

Pursuant to Energy Division direction, Southwest Gas believes this Advice Letter should be classified as Tier 1 (effective pending Energy Division disposition) pursuant to General Order (GO) 96-B and per the direction of Energy Division Staff. Southwest Gas respectfully requests that this Advice Letter be accepted effective August 31, 2021, which is the date submitted.

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based with specificity. The protest must be sent no later than 20 days after the date of this Advice Letter submission, and shall be sent by letter via U.S. Mail, email or facsimile. The address for mailing or delivering a protest to the Commission is:

² D.20-05-003 at pg. 23.



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ATTN: Tariff Unit
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102
Email: edtariffunit@cpuc.ca.gov
Facsimile: 415-703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004, at the same address as above and mailed, emailed or faxed to:

Ms. Valerie J. Ontiveroz
Regulatory Manager/California
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Email: valerie.ontiveroz@swgas.com
Facsimile: 702-364-3446

Please also direct any other communications regarding this Advice Letter to the above-named individual.

Notice

Southwest Gas believes it is exempt from the notice requirements set forth in General Rule 4.2 of GO 96-B, since this Advice Letter is being submitted pursuant to OP 8 in D.20-05-003 and will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule that are currently in effect.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter to the utilities and interested parties shown on the attached distribution list and the service list in A.19-02-002.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By: 
Valerie J. Ontiveroz

Attachments

Distribution List

Advice Letter No. 1185-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Elizabeth Echols, Director
Public Advocates Office
elizabeth.echols@cpuc.ca.gov

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
ROrtiz@SempraUtilities.com

San Diego Gas & Electric Company
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Southwest Gas Corporation (U 905 G)
Advice Letter No. 1185-G

Imbalance Charge Tracking pursuant to D.20-05-003
April 2021 through June 2021 flow dates

SOUTHERN CALIFORNIA

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?	
Non-Special Contract	SOCAL	5/1/2021	3,130	430	2,700	313	2,387	-	0.3759	\$	897.23	\$	-	No
Non-Special Contract	SOCAL	5/1/2021	3,930	0	3,930	393	3,537	-	0.3758	\$	1,329.15	\$	-	No
Non-Special Contract	SOCAL	5/1/2021	810	726	84	81	3	-	0.3758	\$	1.13	\$	-	No
Non-Special Contract	SOCAL	5/1/2021	2,350	1,870	480	235	245	-	0.3758	\$	92.07	\$	-	No
Non-Special Contract	SOCAL	5/2/2021	3,130	511	2,619	313	2,306	-	0.3758	\$	866.59	\$	-	No
Non-Special Contract	SOCAL	5/2/2021	2,350	1,954	396	235	161	-	0.3758	\$	60.50	\$	-	No
Non-Special Contract	SOCAL	5/3/2021	3,130	1,186	1,944	407	1,537	-	0.3758	\$	577.60	\$	-	No
Non-Special Contract	SOCAL	5/3/2021	3,930	7,052	(3,122)	983	-	(2,139)	\$	0.6601	\$	-	(1,412.01)	No
Non-Special Contract	SOCAL	5/3/2021	2,350	1,931	419	306	113	-	0.3758	\$	42.46	\$	-	No
Non-Special Contract	SOCAL	5/4/2021	3,130	1,229	1,901	783	1,118	-	0.3758	\$	420.14	\$	-	No
Non-Special Contract	SOCAL	5/7/2021	810	700	110	105	5	-	0.3758	\$	1.88	\$	-	No
Non-Special Contract	SOCAL	5/9/2021	3,570	4,668	(1,098)	893	-	(205)	\$	0.6601	\$	-	(135.33)	No
Non-Special Contract	SOCAL	5/9/2021	810	687	123	81	42	-	0.3758	\$	15.78	\$	-	No
Non-Special Contract	SOCAL	5/10/2021	1,130	1,713	(583)	283	-	(300)	\$	0.6604	\$	-	(198.12)	No
Non-Special Contract	SOCAL	5/11/2021	830	1,724	(894)	208	-	(686)	\$	0.6604	\$	-	(453.04)	No
Non-Special Contract	SOCAL	5/12/2021	830	1,785	(955)	208	-	(747)	\$	0.6604	\$	-	(493.33)	No
Non-Special Contract	SOCAL	5/12/2021	820	585	235	205	30	-	0.3758	\$	11.27	\$	-	No
Non-Special Contract	SOCAL	5/13/2021	830	1,707	(877)	208	-	(669)	\$	0.6604	\$	-	(441.81)	No
Non-Special Contract	SOCAL	5/13/2021	3,200	2,228	972	800	172	-	0.3758	\$	64.63	\$	-	No
Non-Special Contract	SOCAL	5/13/2021	820	613	207	205	2	-	0.3758	\$	0.75	\$	-	No
Non-Special Contract	SOCAL	5/14/2021	1,130	1,511	(381)	283	-	(98)	\$	0.6604	\$	-	(64.72)	No
Non-Special Contract	SOCAL	5/14/2021	200	163	37	18	19	-	0.3758	\$	7.14	\$	-	No
Non-Special Contract	SOCAL	5/14/2021	820	592	228	74	154	-	0.3758	\$	57.87	\$	-	No
Non-Special Contract	SOCAL	5/15/2021	820	655	165	82	83	-	0.3758	\$	31.19	\$	-	No
Non-Special Contract	SOCAL	5/16/2021	1,130	707	423	113	310	-	0.3758	\$	116.50	\$	-	No
Non-Special Contract	SOCAL	5/17/2021	1,130	2,028	(898)	283	-	(615)	\$	0.6604	\$	-	(406.15)	No
Non-Special Contract	SOCAL	5/17/2021	6,410	4,045	2,365	1,603	762	-	0.3758	\$	286.34	\$	-	No
Non-Special Contract	SOCAL	5/18/2021	1,130	1,526	(396)	283	-	(113)	\$	0.6604	\$	-	(74.63)	No
Non-Special Contract	SOCAL	5/18/2021	6,410	4,516	1,894	641	1,253	-	0.3758	\$	470.85	\$	-	No
Non-Special Contract	SOCAL	5/18/2021	820	666	154	82	72	-	0.3758	\$	27.06	\$	-	No
Non-Special Contract	SOCAL	5/19/2021	1,130	1,628	(498)	283	-	(215)	\$	0.6604	\$	-	(141.99)	No
Non-Special Contract	SOCAL	5/20/2021	1,130	1,989	(859)	283	-	(576)	\$	0.6604	\$	-	(380.40)	No
Non-Special Contract	SOCAL	5/20/2021	3,200	5,043	(1,843)	800	-	(1,043)	\$	0.6601	\$	-	(688.52)	No
Non-Special Contract	SOCAL	5/21/2021	1,130	2,153	(1,023)	283	-	(740)	\$	0.6604	\$	-	(488.70)	No
Non-Special Contract	SOCAL	5/21/2021	200	431	(231)	50	-	(181)	\$	0.6601	\$	-	(119.48)	No
Non-Special Contract	SOCAL	5/22/2021	1,130	1,561	(431)	283	-	(148)	\$	0.6604	\$	-	(97.74)	No
Non-Special Contract	SOCAL	5/23/2021	1,130	791	339	283	56	-	0.3758	\$	21.04	\$	-	No
Non-Special Contract	SOCAL	5/23/2021	3,570	1,736	1,834	893	941	-	0.3758	\$	353.61	\$	-	No
Non-Special Contract	SOCAL	5/24/2021	1,130	1,866	(736)	283	-	(453)	\$	0.6604	\$	-	(299.17)	No
Non-Special Contract	SOCAL	5/24/2021	6,410	3,331	3,079	1,603	1,476	-	0.3758	\$	554.65	\$	-	No
Non-Special Contract	SOCAL	5/25/2021	1,130	1,743	(613)	283	-	(330)	\$	0.6604	\$	-	(217.94)	No
Non-Special Contract	SOCAL	5/26/2021	1,130	1,944	(814)	283	-	(531)	\$	0.6604	\$	-	(350.68)	No
Non-Special Contract	SOCAL	5/27/2021	1,130	2,008	(878)	283	-	(595)	\$	0.6604	\$	-	(392.94)	No
Non-Special Contract	SOCAL	5/27/2021	3,200	4,393	(1,193)	800	-	(393)	\$	0.6601	\$	-	(259.43)	No
Non-Special Contract	SOCAL	5/28/2021	1,130	1,659	(529)	283	-	(246)	\$	0.6604	\$	-	(162.46)	No
Non-Special Contract	SOCAL	5/29/2021	1,130	510	620	147	473	-	0.3758	\$	177.75	\$	-	No
Non-Special Contract	SOCAL	5/29/2021	820	664	156	107	49	-	0.3758	\$	18.41	\$	-	No
Non-Special Contract	SOCAL	5/30/2021	1,130	112	1,018	113	905	-	0.3758	\$	340.10	\$	-	No
Non-Special Contract	SOCAL	5/30/2021	3,570	0	3,570	357	3,213	-	0.3758	\$	1,207.38	\$	-	No
Non-Special Contract	SOCAL	5/30/2021	820	613	207	82	125	-	0.3758	\$	46.97	\$	-	No
Non-Special Contract	SOCAL	5/31/2021	1,130	255	875	283	592	-	0.3758	\$	222.47	\$	-	No
Non-Special Contract	SOCAL	5/31/2021	6,410	500	5,910	1,603	4,307	-	0.3758	\$	1,618.48	\$	-	No
Non-Special Contract	SOCAL	5/31/2021	820	602	218	205	13	-	0.3758	\$	4.89	\$	-	No
Non-Special Contract	SOCAL	6/1/2021	1,000	1,275	(275)	250	-	(25)	\$	0.6786	\$	-	(16.97)	No
Non-Special Contract	SOCAL	6/1/2021	4,580	6,100	(1,520)	1,145	-	(375)	\$	0.6786	\$	-	(254.48)	No
Non-Special Contract	SOCAL	6/2/2021	0	31	(31)	-	-	(31)	\$	0.6775	\$	-	(21.00)	No
Non-Special Contract	SOCAL	6/2/2021	4,580	6,561	(1,981)	1,145	-	(836)	\$	0.6786	\$	-	(567.33)	No
Non-Special Contract	SOCAL	6/2/2021	1,300	1,738	(438)	325	-	(113)	\$	0.6786	\$	-	(76.68)	No
Non-Special Contract	SOCAL	6/3/2021	0	51	(51)	-	-	(51)	\$	0.6786	\$	-	(34.61)	No
Non-Special Contract	SOCAL	6/3/2021	1,300	1,710	(410)	325	-	(85)	\$	0.6787	\$	-	(57.69)	No
Non-Special Contract	SOCAL	6/4/2021	0	51	(51)	-	-	(51)	\$	0.6786	\$	-	(34.61)	No
Non-Special Contract	SOCAL	6/4/2021	3,600	1,361	2,239	360	1,879	-	0.3820	\$	717.73	\$	-	No
Non-Special Contract	SOCAL	6/4/2021	1,300	1,708	(408)	325	-	(83)	\$	0.6787	\$	-	(56.33)	No
Non-Special Contract	SOCAL	6/5/2021	0	51	(51)	-	-	(51)	\$	0.6786	\$	-	(34.61)	No

Southwest Gas Corporation (U 905 G)
Advice Letter No. 1185-G

Imbalance Charge Tracking pursuant to D.20-05-003
April 2021 through June 2021 flow dates

SOUTHERN CALIFORNIA

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	6/5/2021	200	0	200	26	174	-	0.3820	-	66.46	-	No
Non-Special Contract	SOCAL	6/5/2021	1,000	1,710	(710)	250	-	(460)	-	0.6787	-	(312.19)	No
Non-Special Contract	SOCAL	6/6/2021	0	51	(51)	-	-	(51)	-	0.6786	-	(34.61)	No
Non-Special Contract	SOCAL	6/6/2021	1,000	1,708	(708)	250	-	(458)	-	0.6787	-	(310.84)	No
Non-Special Contract	SOCAL	6/7/2021	0	829	(829)	-	-	(829)	-	0.6786	-	(562.58)	No
Non-Special Contract	SOCAL	6/7/2021	1,000	2,373	(1,373)	250	-	(1,123)	-	0.6787	-	(762.16)	No
Non-Special Contract	SOCAL	6/8/2021	1,200	1,054	146	120	26	-	0.3820	-	9.93	-	No
Non-Special Contract	SOCAL	6/8/2021	700	2,486	(1,786)	175	-	(1,611)	-	0.6787	-	(1,093.35)	No
Non-Special Contract	SOCAL	6/9/2021	1,200	1,024	176	120	56	-	0.3820	-	21.39	-	No
Non-Special Contract	SOCAL	6/9/2021	0	881	(881)	-	-	(881)	-	0.6786	-	(597.86)	No
Non-Special Contract	SOCAL	6/9/2021	700	2,488	(1,788)	175	-	(1,613)	-	0.6787	-	(1,094.71)	No
Non-Special Contract	SOCAL	6/10/2021	1,200	1,036	164	120	44	-	0.3820	-	16.81	-	No
Non-Special Contract	SOCAL	6/10/2021	0	1,088	(1,088)	-	-	(1,088)	-	0.6786	-	(738.34)	No
Non-Special Contract	SOCAL	6/10/2021	7,210	5,910	1,300	721	579	-	0.3820	-	221.17	-	No
Non-Special Contract	SOCAL	6/10/2021	700	2,267	(1,567)	175	-	(1,392)	-	0.6787	-	(944.72)	No
Non-Special Contract	SOCAL	6/11/2021	1,200	1,037	163	156	7	-	0.3820	-	2.67	-	No
Non-Special Contract	SOCAL	6/11/2021	0	1,089	(1,089)	-	-	(1,089)	-	0.6786	-	(739.02)	No
Non-Special Contract	SOCAL	6/11/2021	3,600	257	3,343	468	2,875	-	0.3820	-	1,098.19	-	No
Non-Special Contract	SOCAL	6/12/2021	0	1,090	(1,090)	-	-	(1,090)	-	0.6786	-	(739.70)	No
Non-Special Contract	SOCAL	6/12/2021	200	0	200	20	180	-	0.3820	-	68.76	-	No
Non-Special Contract	SOCAL	6/12/2021	2,000	545	1,455	200	1,255	-	0.3819	-	479.33	-	No
Non-Special Contract	SOCAL	6/13/2021	0	1,090	(1,090)	-	-	(1,090)	-	0.6786	-	(739.70)	No
Non-Special Contract	SOCAL	6/13/2021	2,000	247	1,753	200	1,553	-	0.3819	-	593.14	-	No
Non-Special Contract	SOCAL	6/14/2021	0	1,088	(1,088)	-	-	(1,088)	-	0.6786	-	(738.34)	No
Non-Special Contract	SOCAL	6/15/2021	0	1,089	(1,089)	-	-	(1,089)	-	0.6786	-	(739.02)	No
Non-Special Contract	SOCAL	6/16/2021	0	1,089	(1,089)	-	-	(1,089)	-	0.6786	-	(739.02)	No
Non-Special Contract	SOCAL	6/16/2021	2,000	1,377	623	500	123	-	0.3819	-	46.98	-	No
Non-Special Contract	SOCAL	6/17/2021	0	1,087	(1,087)	-	-	(1,087)	-	0.6786	-	(737.66)	No
Non-Special Contract	SOCAL	6/17/2021	4,580	738	3,842	1,145	2,697	-	0.3820	-	1,030.20	-	No
Non-Special Contract	SOCAL	6/17/2021	2,000	297	1,703	500	1,203	-	0.3819	-	459.47	-	No
Non-Special Contract	SOCAL	6/18/2021	0	1,101	(1,101)	-	-	(1,101)	-	0.6786	-	(747.16)	No
Non-Special Contract	SOCAL	6/18/2021	4,580	0	4,580	1,145	3,435	-	0.3820	-	1,312.10	-	No
Non-Special Contract	SOCAL	6/18/2021	2,000	103	1,897	500	1,397	-	0.3819	-	533.56	-	No
Non-Special Contract	SOCAL	6/18/2021	570	422	148	143	5	-	0.3800	-	1.90	-	No
Non-Special Contract	SOCAL	6/19/2021	0	1,089	(1,089)	-	-	(1,089)	-	0.6786	-	(739.02)	No
Non-Special Contract	SOCAL	6/19/2021	4,580	0	4,580	1,145	3,435	-	0.3820	-	1,312.10	-	No
Non-Special Contract	SOCAL	6/19/2021	2,000	103	1,897	500	1,397	-	0.3819	-	533.56	-	No
Non-Special Contract	SOCAL	6/20/2021	0	1,088	(1,088)	-	-	(1,088)	-	0.6786	-	(738.34)	No
Non-Special Contract	SOCAL	6/20/2021	2,000	329	1,671	500	1,171	-	0.3819	-	447.24	-	No
Non-Special Contract	SOCAL	6/21/2021	0	1,089	(1,089)	-	-	(1,089)	-	0.6786	-	(739.02)	No
Non-Special Contract	SOCAL	6/21/2021	2,000	1,438	562	500	62	-	0.3819	-	23.68	-	No
Non-Special Contract	SOCAL	6/22/2021	0	1,079	(1,079)	-	-	(1,079)	-	0.6786	-	(732.23)	No
Non-Special Contract	SOCAL	6/22/2021	2,000	1,491	509	500	9	-	0.3819	-	3.44	-	No
Non-Special Contract	SOCAL	6/23/2021	0	1,092	(1,092)	-	-	(1,092)	-	0.6786	-	(741.05)	No
Non-Special Contract	SOCAL	6/23/2021	3,970	2,771	1,199	397	802	-	0.3820	-	306.35	-	No
Non-Special Contract	SOCAL	6/23/2021	2,000	1,679	321	200	121	-	0.3819	-	46.21	-	No
Non-Special Contract	SOCAL	6/23/2021	570	484	86	57	29	-	0.3820	-	11.08	-	No
Non-Special Contract	SOCAL	6/23/2021	1,500	1,339	161	150	11	-	0.3830	-	4.21	-	No
Non-Special Contract	SOCAL	6/24/2021	0	1,088	(1,088)	-	-	(1,088)	-	0.6786	-	(738.34)	No
Non-Special Contract	SOCAL	6/24/2021	3,600	144	3,456	468	2,988	-	0.3820	-	1,141.36	-	No
Non-Special Contract	SOCAL	6/24/2021	500	1,272	(772)	125	-	(647)	-	0.6787	-	(439.11)	No
Non-Special Contract	SOCAL	6/25/2021	0	1,083	(1,083)	-	-	(1,083)	-	0.6786	-	(734.95)	No
Non-Special Contract	SOCAL	6/25/2021	200	0	200	50	150	-	0.3820	-	57.30	-	No
Non-Special Contract	SOCAL	6/25/2021	500	1,226	(726)	125	-	(601)	-	0.6787	-	(407.89)	No
Non-Special Contract	SOCAL	6/26/2021	0	1,083	(1,083)	-	-	(1,083)	-	0.6786	-	(734.95)	No
Non-Special Contract	SOCAL	6/26/2021	200	0	200	50	150	-	0.3820	-	57.30	-	No
Non-Special Contract	SOCAL	6/26/2021	500	1,165	(665)	125	-	(540)	-	0.6787	-	(366.49)	No
Non-Special Contract	SOCAL	6/27/2021	0	235	(235)	-	-	(235)	-	0.6786	-	(159.48)	No
Non-Special Contract	SOCAL	6/28/2021	0	245	(245)	-	-	(245)	-	0.6786	-	(166.26)	No
Non-Special Contract	SOCAL	6/28/2021	500	1,421	(921)	105	-	(816)	-	0.6787	-	(553.80)	No
Non-Special Contract	SOCAL	6/28/2021	570	419	151	143	8	-	0.3820	-	3.06	-	No
Non-Special Contract	SOCAL	6/29/2021	0	819	(819)	-	-	(819)	-	0.6786	-	(555.79)	No
Non-Special Contract	SOCAL	6/29/2021	500	1,453	(953)	125	-	(828)	-	0.6787	-	(561.95)	No
Non-Special Contract	SOCAL	6/30/2021	0	1,074	(1,074)	-	-	(1,074)	-	0.6786	-	(728.84)	No

Southwest Gas Corporation (U 905 G)
 Advice Letter No. 1185-G

Imbalance Charge Tracking pursuant to D.20-05-003
 April 2021 through June 2021 flow dates

SOUTHERN CALIFORNIA

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	6/30/2021	500	1,473	(973)	125	-	(848)	\$ -	\$ 0.6787	\$ -	\$ (575.52)	No
							Total Imbalance Therms	7,985			Total Imbalance Charge \$	(10,646.35)	

Southwest Gas Corporation (U 905 G)
 Advice Letter No. 1185-G

Imbalance Charge Tracking pursuant to D.20-05-003
 April 2021 through June 2021 flow dates

NORTHERN CALIFORNIA

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SLT	5/21/2021	950	1,477	(527)	238	-	(289)	\$ -	\$ 0.2262	\$ -	\$ (65.36)	No
							Total Imbalance Therms	(289)			Total Imbalance Charge \$	(65.36)	



ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	