

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

| Schedule No. and Type of Charge | Margin | Charges [2] | | Subtotal Gas Usage Rate | Other Surcharges | | Gas Cost | Effective Sales Rate | |
|---|------------|-----------------|------------|-------------------------|------------------|-----------|------------|----------------------|--|
| | | and Adjustments | | | CPUC | PPP | | | |
| GS-10-Residential Gas Service | | | | | | | | | |
| Basic Service Charge | \$ 5.75 | | | | | | | \$ 5.75 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.79435 | \$.17427 | \$.96862 | \$.00577 | \$.14395 | \$.35640 | \$ 1.47474 | R | |
| Tier II | \$ 1.00846 | .17427 | 1.18273 | .00577 | .14395 | .35640 | 1.68885 | R | |
| GS-11-Residential Air-Conditioning Gas Service | | | | | | | | | |
| Basic Service Charge | \$ 5.00 | | | | | | | \$ 5.00 | |
| Cost per Therm | | | | | | | | | |
| Tier I | \$.79435 | \$.17427 | \$.96862 | \$.00577 | \$.14395 | \$.35640 | \$ 1.47474 | R | |
| Tier II | 1.00846 | .17427 | 1.18273 | .00577 | .14395 | .35640 | 1.68885 | R | |
| Air-Conditioning | \$.45180 | .17427 | .62607 | .00577 | .14395 | .35640 | 1.13219 | R | |
| GS-12-CARE Residential Gas Service | | | | | | | | | |
| Basic Service Charge | \$ 4.00 | | | | | | | \$ 4.00 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.52935 | \$.17427 | \$.70362 | \$.00577 | \$.03714 | \$.35640 | \$ 1.10293 | R | |
| Tier II | \$.70063 | .17427 | .87490 | .00577 | .03714 | .35640 | \$ 1.27421 | R | |
| GS-15-Secondary Residential Gas Service | | | | | | | | | |
| Basic Service Charge | \$ 6.00 | | | | | | | \$ 6.00 | |
| Cost per Therm | \$ 1.24010 | \$.17427 | \$ 1.41437 | \$.00577 | \$.14395 | \$.35640 | \$ 1.92049 | R | |
| GS-20-Multi-Family Master-Metered Gas Service | | | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | | \$ 25.00 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.79435 | \$.17427 | \$.96862 | \$.00577 | \$.14395 | \$.35640 | \$ 1.47474 | R | |
| Tier II | 1.00846 | .17427 | 1.18273 | .00577 | .14395 | .35640 | 1.68885 | R | |
| GS-25-Multi-Family Master-Metered Gas Service-Submetered | | | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | | \$ 25.00 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.79435 | \$.17427 | \$.96862 | \$.00577 | \$.14395 | \$.35640 | \$ 1.47474 | R | |
| Tier II | 1.00846 | .17427 | 1.18273 | .00577 | .14395 | .35640 | 1.68885 | R | |
| Submetered Discount per Occupied Space | (\$8.64) | | | | | | (\$8.64) | | |
| GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service | | | | | | | | | |
| Basic Service Charge | \$ 8.80 | | | | | | | \$ 8.80 | |
| Cost per Therm | | | | | | | | | |
| First 100 | \$.46989 | \$.17427 | \$.64416 | \$.00577 | \$.03714 | \$.35640 | \$ 1.04347 | R | |
| Next 500 | \$.32322 | .17427 | .49749 | .00577 | .03714 | .35640 | .89680 | R | |
| Next 2,400 | \$.20589 | .17427 | .38016 | .00577 | .03714 | .35640 | .77947 | R | |
| Over 3,000 | \$.07727 | .17427 | .25154 | .00577 | .03714 | .35640 | .65085 | R | |
| GS-40-Core General Gas Service (non-Covered Entities) | | | | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | | | \$ 11.00 | |
| Transportation Service Charge | \$ 780.00 | | | | | | | \$ 780.00 | |
| Cost per Therm | | | | | | | | | |
| First 100 | \$.72003 | \$.17427 | \$.89430 | \$.00577 | \$.14395 | \$.35640 | \$ 1.40042 | R | |
| Next 500 | \$.53669 | .17427 | .71096 | .00577 | .14395 | .35640 | 1.21708 | R | |
| Next 2,400 | \$.39003 | .17427 | .56430 | .00577 | .14395 | .35640 | 1.07042 | R | |
| Over 3,000 | \$.22926 | .17427 | .40353 | .00577 | .14395 | .35640 | .90965 | R | |

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| Schedule No. and Type of Charge | Margin | Charges [2] and Adjustments | | Subtotal Gas Usage Rate | Other Surcharges | | Gas Cost | Effective Sales Rate | |
|---|-----------|-----------------------------------|-----------|----------------------------|------------------|-----------|------------|-------------------------|---|
| | | | | | CPUC | PPP | | | |
| GS-40-Core General Gas Service (Covered Entities) | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | \$11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | \$780.00 | |
| Cost per Therm | | | | | | | | | |
| First 100 | \$.72003 | \$.08507 | \$.80510 | \$.00577 | \$.14395 | \$.35640 | \$ 1.31122 | | R |
| Next 500 | \$.53669 | .08507 | .62176 | .00577 | .14395 | .35640 | 1.12788 | | R |
| Next 2,400 | \$.39003 | .08507 | .47510 | .00577 | .14395 | .35640 | .98122 | | R |
| Over 3,000 | \$.22926 | .08507 | .31433 | .00577 | .14395 | .35640 | .82045 | | R |
| GS-50-Core Natural Gas Service for Motor Vehicles | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | \$25.00 | |
| Cost per Therm | \$.15850 | \$.17427 | \$.33277 | \$.00577 | \$.14395 | \$.35640 | \$.83889 | | R |
| GS-60-Core Internal Combustion Engine Gas Service | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | \$25.00 | |
| Cost per Therm | \$.23872 | \$.17427 | \$.41299 | \$.00577 | \$.14395 | \$.35640 | \$.91911 | | R |
| GS-66-Core Small Electric Power Generation Gas Service | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | \$25.00 | |
| Cost per Therm | \$.34950 | \$.17427 | \$.52377 | \$.00577 | | \$.35640 | \$.88594 | | R |
| GS-70-Noncore General Gas Transportation Service | | | | | | | | | |
| Basic Service Charge | \$100.00 | | | | | | | \$100.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | \$780.00 | |
| Cost per Therm | \$.17085 | \$.10581 | \$.27666 | \$.00577 | \$.14395 | | \$.42638 | | |
| GS-VIC City of Victorville Gas Service | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | \$ 11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | \$780.00 | |
| Cost per Therm | \$.15111 | \$.15907 | \$.31018 | \$.00577 | | \$.35640 | \$.67235 | | R |
| TFF-Transportation Franchise Fee Surcharge Provision | | | | | | | | | |
| TFF Surcharge per Therm | | | | | | | | \$.00496 | R |
| TDS – Transportation Distribution System Shrinkage Charge | | | | | | | | | |
| TDS Charge per Therm | | | | | | | | \$.00182 | R |
| MHPS-Master-Metered Mobile Home Park Safety Inspection Provision | | | | | | | | | |
| MHPS Surcharge per Space per Month | | | | | | | | \$.21000 | |

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[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

| Charges and Adjustments Description | GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35, | GS-40 (non- Covered Entities), GS-50, GS-60, GS-66 | GS-40, (Covered Entities) | GS-70 | GS-VIC |
|--|--|--|---------------------------------|-----------------|-----------------|
| Upstream Intrastate Charges | | | | | |
| Storage | \$.02620 | | \$.02620 | | \$.02620 |
| Variable | .06128 | | .06128 | \$.06128 | .06128 |
| Upstream Interstate Reservation Charges | .05297 | | .05297 | | .05297 |
| IRRAM Surcharge | .00000 | | .00000 | .00000 | .00000 |
| Balancing Account Adjustments | | | | | |
| FCAM* | (.06358) | | (.06358) | (.05287) | (.06358) |
| ITCAM | (.01166) | | (.01166) | (.01166) | (.01166) |
| GHGBA** | | | | | |
| Non-Covered Entities [a] | .08994 | | | .08994 | .08994 |
| Covered Entities [a] | | | .00074 | | |
| NERBA | (.00056) | | (.00056) | (.00056) | |
| NGLAPBA | .00991 | | .00991 | .00991 | |
| MHPCBA | .00585 | | .00585 | .00585 | |
| CDMIBA | .00392 | | .00392 | .00392 | .00392 |
| Total Charges and Adjustments | \$.17427 | | \$.08507 | \$.10581 | \$.15907 |

* The FCAM surcharge includes an amount of (\$.05287) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

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