California Gas Tariff

163rd Revised Cal. P.U.C. Sheet No.	65
162nd Revised Cal PUC Sheet No	65

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling __

		Ch	arges [2]								
			and	Subtotal Gas		Other Surc		_		Effective	
Schedule No. and Type of Charge	Margin	Ad	ustments	Usage Rate	<u> </u>	CPUC	PPP	G	as Cost	Sales Rate	
GS-10-Residential Gas Service											
Basic Service Charge	\$5.75									\$5.75	
Cost per Therm											
Baseline Quantities	\$.79435	\$.17427	\$.96862	\$.14395	\$.54258	\$1.66092	1
Tier II	\$1.00846		.17427	1.18273		.00577	.14395		.54258	1.87503	
GS-11-Residential Air-Conditioning Gas Service											
Basic Service Charge	\$5.00									\$5.00	
Cost per Therm									- 40-0	* 4	١.
Tier I	\$.79435	\$.17427	\$.96862	\$.00577 \$		\$.54258	\$1.66092	
Tier II Air-Conditioning	1.00846 \$.45180		.17427 .17427	1.18273		.00577	.14395 .14395		.54258	1.87503 1.31837	
Ĭ	\$.43160		.17427	.62607		.00577	. 14395		.54258	1.31037	ı
GS-12-CARE Residential Gas Service										.	
Basic Service Charge	\$4.00									\$4.00	
Cost per Therm Baseline Quantities	\$.49211	Ф	.17427	\$.66638	\$.00577 \$.03714	Φ	.54258	\$1.25187	ı
Tier II	\$.66340	φ	.17427	ъ .00036 .83767	Φ	.00577 \$.03714	Φ	.54258	\$ 1.42316	ľ
	ψ .000+0		.11721	.00101		.00377	.007 14		.04200	ψ 1.42010	ļ '
GS-15-Secondary Residential Gas Service	# C OO									# C 00	
Basic Service Charge Cost per Therm	\$6.00 \$1.24010	Ф	.17427	\$1.41437	Φ	.00577 \$	14205	Ф	.54258	\$6.00 \$2.10667	ı
· '	φ 1.24010	φ	.1/42/	φ 1.4 143 <i>1</i>	Φ	.00377 ф	. 14393	Φ	.54256	φ2.1000 <i>1</i>	ļ !
GS-20-Multi-Family Master-Metered Gas Service	# 05.00									405.00	
Basic Service Charge	\$25.00									\$25.00	
Cost per Therm Baseline Quantities	\$.79435	Ф	.17427	\$.96862	Ф	.00577 \$.14395	Φ	.54258	\$1.66092	ı
Tier II	1.00846	Ψ	.17427	1.18273	Ψ	.00577	.14395	Ψ	.54258	1.87503	١i
									.0.200		
GS-25-Multi-Family Master-Metered Gas Service-Submetered											
Basic Service Charge	\$25.00									\$25.00	
Cost per Therm	Ψ20.00									Ψ20.00	
Baseline Quantities	\$.79435	\$.17427	\$.96862	\$.00577 \$.14395	\$.54258	\$1.66092	ı
Tier II	1.00846		.17427	1.18273		.00577	.14395		.54258	1.87503	1
Submetered Discount per Occupied Space	(\$8.64)									(\$8.64)	
GS-35-Agriculture Employee Housing & Nonprofit											
Group Living Facility Gas Service											
Basic Service Charge	\$8.80									\$8.80	
Cost per Therm		_						_			١.
First 100	\$.43265	\$.17427	\$.60692	\$.00577 \$		\$.54258	\$1.19241	
Next 500 Next 2,400	\$.28598 \$.16865		.17427 .17427	.46025 .34292		.00577 .00577	.03714 .03714		.54258 .54258	1.04574 .92841	
Over 3,000	\$.04004		.17427	.21431		.00577	.03714		.54258	.79980	Ιi
	ψ .0-00-		.11721	.21401		.00077	.007 14		.01200	., 0000	l '
GS-40-Core General Gas Service (non-Covered Entities)											
Basic Service Charge	\$11.00									\$11.00	
Transportation Service Charge	\$780.00									\$780.00	
Cost per Therm	,									,	
First 100	\$.72003	\$.17427	\$.89430	\$.00577 \$.14395	\$.54258	\$1.58660	1
Next 500	\$.53669		.17427	.71096		.00577	.14395		.54258	1.40326	1
Next 2,400	\$.39003		.17427	.56430		.00577	.14395		.54258	1.25660	
Over 3,000	\$.22926		.17427	.40353		.00577	.14395		.54258	1.09583	I

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SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff 165th Revised Cal. P.U.C. Sheet No. 66
164th Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling

Schedule No. and Type of Charge	Margin	Charges [2] and	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate	
Scriedule No. and Type of Charge	iviargiii	Aujustinents	Usage Nate	CFUC FFF	Gas Cost	Sales Nate	1
GS-40-Core General Gas Service (Covered Entities)							
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00					\$11.00 \$780.00	
Cost per Therm First 100	\$.72003	\$.08507	\$.80510	\$.00577 \$.14395	\$.54258	\$ 1.49740	L
Next 500	\$.72003	.08507	.62176	.00577 .14395	.54258	1.31406	li.
Next 2.400	\$.39003	.08507	.47510	.00577 .14395	.54258	1.16740	li
Over 3,000	\$.22926	.08507	.31433	.00577 .14395	.54258	1.00663	i
GS-50-Core Natural Gas Service for Motor Vehicles	_						
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$.15850	\$.17427	\$.33277	\$.00577 \$.14395	\$.54258	\$1.02507	I
GS-60-Core Internal Combustion Engine Gas Service	_						
Basic Service Charge	\$25.00					\$25.00	١.
Cost per Therm	\$.23872	\$.17427	\$.41299	\$.00577 \$.14395	\$.54258	\$1.10529	
GS-66-Core Small Electric Power Generation Gas Service	_						
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$.34950	\$.17427	\$.52377	\$.00577	\$.54258	\$1.07212	1
GS-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00					\$100.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm	\$.17085	\$.10581	\$.27666	\$.00577 \$.14395		\$.42638	
GS-VIC City of Victorville Gas Service Basic Service Charge						0.44.00	
	\$11.00					\$ 11.00	
Transportation Service Charge Cost per Therm	\$780.00 \$.15111	\$.15907	\$.31018	\$.00577	\$.54258	\$780.00 \$.85853	ı
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm	_					\$.00738	I
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm	_					\$.00277	I
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision	_						
MHPS Surcharge per Space per Month						\$.21000	

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California Gas Tariff

70th Revised	Cal. P.U.C. Sheet No	67
69th Revised	Cal. P.U.C. Sheet No.	67

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Canceling

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	
Upstream Intrastate Charges					
Storage	\$.02620	\$.02620		\$.02620	
Variable	.06128	.06128	\$.06128	.06128	
Upstream Interstate Reservation Charges	.05297	.05297		.05297	
IRRAM Surcharge	.00000	.00000	.00000	.00000	-
Balancing Account Adjustments					
FCAM*	(.06358)	(.06358)	(.05287)	(.06358)	
ITCAM	(.01166)	(.01166)	(.01166)	(.01166)	
GHGBA**					
Non-Covered Entities [a]	.08994		.08994	.08994	F
Covered Entities [a]		.00074			
NERBA	(.00056)	(.00056)	(.00056)		F
NGLAPBA	.00991	.00991	.00991		F
MHPCBA	.00585	.00585	.00585		
CDMIBA	.00392	.00392	.00392	.00392	
Total Charges and Adjustments	\$.17427	\$.08507	\$.10581	\$.15907	

The FCAM surcharge includes an amount of (\$.05287) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

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		issued by	Date Flied
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Decision No	21-03-052	Vice President	Resolution

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Resolution	No	_ T

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[[]a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.