

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southwest Gas Corporation
GAS (Corp ID 905)
Status of Advice Letter 1189G
As of November 29, 2021

Subject: To update procurement charges applicable to Schedule No. GCP Gas Procurement for Core Customers (Schedule No. GCP), the Transportation Franchise Fee (TFF) Surcharge and the Transportation Distribution Franchise

Division Assigned: Energy

Date Filed: 10-29-2021

Date to Calendar: 11-01-2021

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	11-01-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Valerie Ontiveroz

702-876-7323

valerie.ontiveroz@swgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



SOUTHWEST GAS CORPORATION

October 29, 2021

Advice Letter No. 1189-G
(U 905 G)

Public Utilities Commission of the State of California

Subject: To update procurement charges applicable to Schedule No. – GCP Gas Procurement for Core Customers (Schedule No. GCP), the Transportation Franchise Fee (TFF) Surcharge and the Transportation Distribution Shrinkage (TDS) Charge applicable to core and noncore customers in Southwest Gas’ California service areas.

Southwest Gas Corporation (Southwest Gas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its California Gas Tariff. The tariff sheets being modified as a result of this submission are listed on Attachment A.

Purpose

The purpose of this routine monthly submission is to revise the attached tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, in compliance with the Commission’s letter dated October 20, 2000, approving Southwest Gas’ Advice Letter No. 619; (2) the TFF Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq*; and (3) the TDS Charge, in accordance with Decision (D.) 14-06-028.

The November 2021 per therm Gas Procurement charge, TFF Surcharge and TDS Charge for each respective rate jurisdiction are as follows:

	Southern California	Northern California	South Lake Tahoe
Gas Procurement ^[1]	\$0.49305	\$0.63170	\$0.63170
TFF Surcharge	\$0.00678	\$0.01053	\$0.01053
TDS Charge	\$0.00251	\$0.00474	\$0.00474
% Rate Change	(2.84)%	(3.28)%	(3.38)%

^[1] Core customers only. Includes adjustment for franchises and uncollectibles.

Effective Date

Pursuant to Advice Letter No. 626, Southwest Gas is authorized to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order



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(GO) 96-B. Southwest Gas respectfully requests the rate adjustments requested herein become effective November 1, 2021.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based with specificity. The protest must be sent no later than 20 days after the date of this Advice Letter submission and shall be sent by letter via U.S. Mail, facsimile, or electronically mailed. The address for mailing or delivering a protest to the Commission is:

ATTN: Tariff Unit
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102
Email: edtariffunit@cpuc.ca.gov
Facsimile: 415-703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004, at the same address as above and mailed, emailed or faxed to:

Ms. Valerie J. Ontiveroz
Regulatory Manager/California
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Email: valerie.ontiveroz@swgas.com
Facsimile: 702-364-3446

Please also direct other communications regarding this Advice Letter to the above-named individual.

Notice

Pursuant to Energy Industry Rule 3.1(2), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since this Advice Letter is submitted in accordance with authorizations as noted herein.

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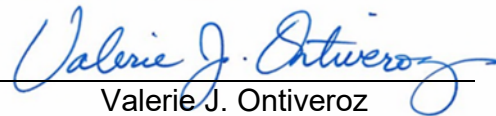
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Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By: 
Valerie J. Ontiveroz

Attachments

Distribution List

Advice Letter No. 1189-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Elizabeth Echols, Director
Public Advocates Office
elizabeth.echols@cpuc.ca.gov

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Southern California Gas Company
ROrtiz@SempraUtilities.com

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ATTACHMENT A
Advice Letter No. 1189-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
164th Revised Sheet No. 65	Statement of Rates - Rates Applicable to Southern California Service Area	163rd Revised Sheet No. 65
166th Revised Sheet No. 66	Statement of Rates - Rates Applicable to Southern California Service Area	165th Revised Sheet No. 66
161st Revised Sheet No. 68	Statement of Rates - Rates Applicable to Northern California Service Area	160th Revised Sheet No. 68
163rd Revised Sheet No. 69	Statement of Rates - Rates Applicable to Northern California Service Area	162nd Revised Sheet No. 69
163rd Revised Sheet No. 71	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	162nd Revised Sheet No. 71
100th Revised Sheet No. 72	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	99th Revised Sheet No. 72
126th Revised Sheet No. 123	Schedule No. GCP - Gas Procurement for Core Customers	125th Revised Sheet No. 123

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		and Adjustments			CPUC	PPP			
GS-10-Residential Gas Service									
Basic Service Charge	\$ 5.75							\$ 5.75	
Cost per Therm									
Baseline Quantities	\$.79435	\$.17427	\$.96862	\$.00577	\$.14395	\$.49305	\$ 1.61139		R
Tier II	\$ 1.00846	.17427	1.18273	.00577	.14395	.49305	1.82550		R
GS-11-Residential Air-Conditioning Gas Service									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Tier I	\$.79435	\$.17427	\$.96862	\$.00577	\$.14395	\$.49305	\$ 1.61139		R
Tier II	1.00846	.17427	1.18273	.00577	.14395	.49305	1.82550		R
Air-Conditioning	\$.45180	.17427	.62607	.00577	.14395	.49305	1.26884		R
GS-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.50202	\$.17427	\$.67629	\$.00577	\$.03714	\$.49305	\$ 1.21225		R
Tier II	\$.67330	.17427	.84757	.00577	.03714	.49305	1.38353		R
GS-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ 1.24010	\$.17427	\$ 1.41437	\$.00577	\$.14395	\$.49305	\$ 2.05714		R
GS-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.79435	\$.17427	\$.96862	\$.00577	\$.14395	\$.49305	\$ 1.61139		R
Tier II	1.00846	.17427	1.18273	.00577	.14395	.49305	1.82550		R
GS-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.79435	\$.17427	\$.96862	\$.00577	\$.14395	\$.49305	\$ 1.61139		R
Tier II	1.00846	.17427	1.18273	.00577	.14395	.49305	1.82550		R
Submetered Discount per Occupied Space	(\$8.64)						(\$8.64)		
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.44256	\$.17427	\$.61683	\$.00577	\$.03714	\$.49305	\$ 1.15279		R
Next 500	\$.29589	.17427	.47016	.00577	.03714	.49305	1.00612		R
Next 2,400	\$.17856	.17427	.35283	.00577	.03714	.49305	.88879		R
Over 3,000	\$.04994	.17427	.22421	.00577	.03714	.49305	.76017		R
GS-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$.72003	\$.17427	\$.89430	\$.00577	\$.14395	\$.49305	\$ 1.53707		R
Next 500	\$.53669	.17427	.71096	.00577	.14395	.49305	1.35373		R
Next 2,400	\$.39003	.17427	.56430	.00577	.14395	.49305	1.20707		R
Over 3,000	\$.22926	.17427	.40353	.00577	.14395	.49305	1.04630		R

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
GS-40-Core General Gas Service (Covered Entities)									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$.72003	\$.08507	\$.80510	\$.00577	\$.14395	\$.49305	\$ 1.44787		R
Next 500	\$.53669	.08507	.62176	.00577	.14395	.49305	1.26453		R
Next 2,400	\$.39003	.08507	.47510	.00577	.14395	.49305	1.11787		R
Over 3,000	\$.22926	.08507	.31433	.00577	.14395	.49305	.95710		R
GS-50-Core Natural Gas Service for Motor Vehicles									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$.15850	\$.17427	\$.33277	\$.00577	\$.14395	\$.49305	\$.97554		R
GS-60-Core Internal Combustion Engine Gas Service									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$.23872	\$.17427	\$.41299	\$.00577	\$.14395	\$.49305	\$ 1.05576		R
GS-66-Core Small Electric Power Generation Gas Service									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$.34950	\$.17427	\$.52377	\$.00577		\$.49305	\$ 1.02259		R
GS-70-Noncore General Gas Transportation Service									
Basic Service Charge	\$100.00							\$100.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$.17085	\$.10581	\$.27666	\$.00577	\$.14395		\$.42638		
GS-VIC City of Victorville Gas Service									
Basic Service Charge	\$11.00							\$ 11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$.15111	\$.15907	\$.31018	\$.00577		\$.49305	\$.80900		R
TFF-Transportation Franchise Fee Surcharge Provision									
TFF Surcharge per Therm								\$.00678	R
TDS – Transportation Distribution System Shrinkage Charge									
TDS Charge per Therm								\$.00251	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision									
MHPS Surcharge per Space per Month								\$.21000	

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
GN-10-Residential Gas Service									
Basic Service Charge	\$ 5.75							\$ 5.75	
Cost per Therm									
Baseline Quantities	\$.70997	\$.25999	\$.96996	\$.00577	\$.04621	\$.63170	\$ 1.65364		R
Tier II	.83520	.25999	1.09519	.00577	.04621	.63170	1.77887		R
GN-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.38964	\$.25999	\$.64963	\$.00577	\$.03714	\$.63170	\$ 1.32424		R
Tier II	.48982	.25999	.74981	.00577	.03714	.63170	1.42442		R
GN-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$.88193	\$.25999	\$ 1.14192	\$.00577	\$.04621	\$.63170	\$ 1.82560		R
GN-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.70997	\$.25999	\$.96996	\$.00577	\$.04621	\$.63170	\$ 1.65364		R
Tier II	.83520	.25999	1.09519	.00577	.04621	.63170	1.77887		R
GN-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.70997	\$.25999	\$.96996	\$.00577	\$.04621	\$.63170	\$ 1.65364		R
Tier II	.83520	.25999	1.09519	.00577	.04621	.63170	1.77887		R
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)		R
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.30350	\$.25999	\$.56349	\$.00577	\$.03714	\$.63170	\$ 1.23810		R
Next 500	.17925	.25999	.43924	.00577	.03714	.63170	1.11385		R
Next 2,400	.07372	.25999	.33371	.00577	.03714	.63170	1.00832		R
Over 3,000	(.08374)	.25999	.17625	.00577	.03714	.63170	.85086		R
GN-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$.60230	\$.25999	\$.86229	\$.00577	\$.04621	\$.63170	\$ 1.54597		R
Next 500	.44699	.25999	.70698	.00577	.04621	.63170	1.39066		R
Next 2,400	.31507	.25999	.57506	.00577	.04621	.63170	1.25874		R
Over 3,000	.11825	.25999	.37824	.00577	.04621	.63170	1.06192		R

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate	
GN-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$.60230	\$.17079	\$.77309	\$.00577	\$.04621	\$.63170	\$ 1.45677	R
Next 500	.44699	.17079	.61778	.00577	.04621	.63170	1.30146	R
Next 2,400	.31507	.17079	.48586	.00577	.04621	.63170	1.16954	R
Over 3,000	.11825	.17079	.28904	.00577	.04621	.63170	.97272	R
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.02696	\$.25999	\$.28695	\$.00577	\$.04621	\$.63170	\$.97063	R
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.27228	\$.25999	\$.53227	\$.00577	\$.04621	\$.63170	\$ 1.21595	R
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.27228	\$.25999	\$.53227	\$.00577		\$.63170	\$ 1.16974	R
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.11337	\$.01735	\$.13072	\$.00577	\$.04621		\$.18270	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.01053	R
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00474	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Adjustments			CPUC	PPP			
SLT-10-Residential Gas Service									
Basic Service Charge	\$ 5.75							\$ 5.75	
Cost per Therm									
Baseline Quantities	\$.54165	\$.36884	\$.91049	\$.00577	\$.04621	\$.63170	\$ 1.59417		R
Tier II	.65219	.36884	1.02103	.00577	.04621	.63170	1.70471		R
SLT-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.23321	\$.36884	\$.60205	\$.00577	\$.03714	\$.63170	\$ 1.27666		R
Tier II	.32164	.36884	.69048	.00577	.03714	.63170	1.36509		R
SLT-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$.73040	\$.36884	\$ 1.09924	\$.00577	\$.04621	\$.63170	\$ 1.78292		R
SLT-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$.54165	\$.36884	\$.91049	\$.00577	\$.04621	\$.63170	\$ 1.59417		R
Tier II	.65219	.36884	1.02103	.00577	.04621	.63170	1.70471		R
SLT-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$.54165	\$.36884	\$.91049	\$.00577	\$.04621	\$.63170	\$ 1.59417		R
Tier II	.65219	.36884	1.02103	.00577	.04621	.63170	1.70471		R
Submetered Discount per Occupied Space	(\$10.71)						(\$10.71)		R
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.25460	\$.36884	\$.62344	\$.00577	\$.03714	\$.63170	\$ 1.29805		R
Next 500	.18841	.36884	.55725	.00577	.03714	.63170	1.23186		R
Next 2,400	.12224	.36884	.49108	.00577	.03714	.63170	1.16569		R
Over 3,000	.00838	.36884	.37722	.00577	.03714	.63170	1.05183		R
SLT-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$.56838	\$.36884	\$.93722	\$.00577	\$.04621	\$.63170	\$ 1.62090		R
Next 500	.48565	.36884	.85449	.00577	.04621	.63170	1.53817		R
Next 2,400	.40293	.36884	.77177	.00577	.04621	.63170	1.45545		R
Over 3,000	.26061	.36884	.62945	.00577	.04621	.63170	1.31313		R

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP			
SLT-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$11.00						\$11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$.56838	\$.27964	\$.84802	\$.00577	\$.04621	\$.63170	\$ 1.53170	R
Next 500	.48565	.27964	.76529	.00577	.04621	.63170	1.44897	R
Next 2,400	.40293	.27964	.68257	.00577	.04621	.63170	1.36625	R
Over 3,000	.26061	.27964	.54025	.00577	.04621	.63170	1.22393	R
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$11.00						\$11.00	
Cost per Therm	\$.44229	\$.36884	\$.81113	\$.00577	\$.04621	\$.63170	\$ 1.49481	R
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	\$.32853	\$.36884	\$.69737	\$.00577	\$.04621	\$.63170	\$ 1.38105	R
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	\$.32853	\$.36884	\$.69737	\$.00577		\$.63170	\$ 1.33484	R
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.32236	\$.12620	\$.44856	\$.00577	\$.04621		\$.50054	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.01053	R
TDS-Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00474	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges

Southern California

Cost of Gas	\$.48532	R
F&U	\$.00773	R
Total Gas Cost	<u>\$.49305</u>	R

Northern California and South Lake Tahoe

Cost of Gas	\$.61862	R
F&U	\$.01308	R
Total Gas Cost	<u>\$.63170</u>	R

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF NOVEMBER 2021**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.51597	1
2	Monthly Account No. 191 Surcharge [2]	(0.03065)	2
3	Subtotal	<u>\$ 0.48532</u>	3
4	Franchise & Uncollectibles @ 1.5930% [3]	<u>0.00773</u>	4
5	Total November Core Procurement Charge per Therm	<u><u>\$ 0.49305</u></u>	5
<u>Northern California and South Lake Tahoe</u>			
6	Estimated Cost of Gas [4]	\$ 0.50997	6
7	Monthly Account No. 191 Surcharge [5]	0.10865	7
8	Subtotal	<u>\$ 0.61862</u>	8
9	Franchise & Uncollectibles @ 2.1140% [3]	<u>0.01308</u>	9
10	Total November Core Procurement Charge per Therm	<u><u>\$ 0.63170</u></u>	10

[1] Schedule I, Sheet 2, Line 18, Column (c), converted to Therm.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).

[4] Schedule I, Sheet 3, Line 12, Column (c), converted to Therm.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF NOVEMBER 2021**

Line No.	Description (a)	Dth (b)	Average Cost Per Dth (c)=(d)/(b)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	947,299			1
2	Purchases for Storage Injection @ City Gate [1]	0			2
3	Carry-over from Previous Month (Dth)	0			3
4	Total Demand and Storage Injections	<u>947,299</u>			4
<u>Gas Purchases into Kern River Mainline</u>					
5	Term Purchases	450,000	\$ 3.6183	\$ 1,628,250	5
6	First of Month Purchases [2]	150,000	\$ 5.9530	\$ 892,950	6
7	Spot Purchases [2]	160,500	\$ 5.8030	\$ 931,382	7
8	In Kind Fuel	(10,647)	\$ 0.0000	\$ 0	8
9	Variable Transmission	749,853	\$ 0.0039	\$ 2,924	9
10	Kern River Opal Basin Total Purchases			<u>\$ 3,455,506</u>	10
<u>City Gate Gas Purchases</u>					
11	Term Purchases	0	\$ 0.0000	\$ 0	11
12	First of Month Purchases [2]	0	\$ 0.0000	\$ 0	12
13	Spot Purchases [2]	197,446	\$ 7.2540	\$ 1,432,270	13
14	Total City Gate Gas Purchases	197,446		<u>\$ 1,432,270</u>	14
<u>Storage Withdrawals</u>					
15	Projected Volume	0	\$ 0.0000	\$ 0	15
16	O&M Withdrawal Variable Charge	0	\$ 0.0000	\$ 0	16
17	Total Average Cost of Gas			<u>\$ 0</u>	17
18	Total Cost of Gas at City Gate [3]	<u>947,299</u>	<u>\$ 5.1597</u>	<u>\$ 4,887,776</u>	18

[1] Does not include gas scheduled directly to storage.

[2] Based on October 14, 2021, first of the month forwards.

[3] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF NOVEMBER 2021**

Line No.	Description (a)	Dth (b)	Average Cost Per Dth (c)=(d)/(b)	Amount (d)	Line No.
1	Total City Gate Demand (Net)	516,651			1
<u>Gas Purchases into Mainline</u>					
2	Projected Purchases Into NWPL [1]	0	\$ 0.000	\$ 0	2
3	Projected Purchases Into Tuscarora [1]	385,191	\$ 4.7345	\$ 1,823,683	3
4	Projected Purchases Into Paiute [1]	0	\$ 0.000	\$ 0	4
5	Projected Purchases Into Ruby [1]	138,000	\$ 5.8080	\$ 801,504	5
6	Total Projected Gas Purchases into Mainline			<u>\$ 2,625,187</u>	6
<u>Transportation Costs</u>					
7	NWPL Volumetric Charge [2]	0	\$ 0.000	\$ 0	7
8	Paiute Volumetric Charge [3]	516,651	\$ 0.0011	\$ 568	8
9	Tuscarora Volumetric Charge [4]	385,191	\$ 0.0040	\$ 1,541	9
10	Ruby Volumetric Charge [5]	138,000	\$ 0.0541	\$ 7,466	10
11	Total Transportation Variable Cost			<u>\$ 9,575</u>	11
12	Total Cost at the City Gate [6]	<u>516,651</u>	<u>\$ 5.0997</u>	<u>\$ 2,634,762</u>	12

- [1] Based on October 14, 2021, first of the month forwards.
[2] NWPL less in-kind fuel at 0.86%.
[3] Paiute less in-kind fuel at 1.25%.
[4] Tuscarora less in-kind fuel at 0.00%.
[5] Ruby less in-kind fuel at 0.00%.
[6] Assumes no volume is dispatched from LNG.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF NOVEMBER 2021**

Line No.	Description (a)	Estimated October Activity (b)	November Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for September 2021		\$ (2,947,780)	1
	Storage Activities			
2	August Imbalance Traded Into Storage		(58,616)	2
3	September Imbalance Traded Out of Storage		11,237	3
4	Adjusted Ending Balance		<u>\$ (2,995,159)</u>	4
5	September Rate per Therm	\$ (0.02684)		5
6	October Rate per Therm	(0.02742)		6
7	Average Rate per Therm	<u>\$ (0.02713)</u>		7
8	Estimated October Sales	3,807,756		8
9	Estimated October Acct. No. 191 Activity (Line 7 x Line 8)		\$ 103,304	9
10	Estimated October Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (2,891,855)</u>	10
11	Estimated Twelve Months Sales		<u>94,357,730</u>	11
12	November Surcharge per Therm (Line 10 / Line 11)		<u><u>\$ (0.03065)</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF NOVEMBER 2021**

Line No.	Description (a)	Estimated October Activity (b)	November Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for September 2021		\$ 5,493,945	1
2	September Rate per Therm	\$ 0.11883		2
3	October Rate per Therm	0.11343		3
4	Average Rate per Therm	<u>\$ 0.11613</u>		4
5	Estimated October Sales	1,844,335		5
6	Estimated October Acct. No. 191 Activity (Line 4 x Line 5)		<u>\$ (214,183)</u>	6
7	Estimated October Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 5,279,762</u>	7
8	Estimated Twelve Months Sales		<u>48,594,038</u>	8
9	November Surcharge per Therm (Line 7 / Line 8)		<u><u>\$ 0.10865</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF NOVEMBER 2021**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.51597	1
2	Franchise Tax @ 1.3140% [2]	\$ 0.00678	2
<u>Northern California and South Lake Tahoe</u>			
3	Estimated Cost of Gas [1]	\$ 0.50997	3
4	Franchise Tax @ 2.0650% [2]	\$ 0.01053	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).

SOUTHWEST GAS CORPORATION
CALCULATION OF TDS - TRANSPORTATION DISTRIBUTION SYSTEM SHRINKAGE CHARGE
FOR THE MONTH OF NOVEMBER 2021

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Total November Core Procurement Charge per Therm [1]	\$ 0.49305	1
2	Shrinkage Rate @ 0.5100% [2]	\$ 0.00251	2
<u>Northern California and South Lake Tahoe</u>			
3	Total November Core Procurement Charge per Therm [1]	\$ 0.63170	3
4	Shrinkage Rate @ 0.7500% [2]	\$ 0.00474	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	