

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Adjustments			CPUC	PPP			
GN-10-Residential Gas Service									
Basic Service Charge	\$5.75							\$5.75	
Cost per Therm									
Baseline Quantities	\$.70997	\$.25999	\$.96996	\$.00577	\$.04621	\$.63170	\$1.65364	R	
Tier II	.83520	.25999	1.09519	.00577	.04621	.63170	1.77887	R	
GN-12-CARE Residential Gas Service									
Basic Service Charge	\$4.00							\$4.00	
Cost per Therm									
Baseline Quantities	\$.38964	\$.25999	\$.64963	\$.00577	\$.03714	\$.63170	\$1.32424	R	
Tier II	.48982	.25999	.74981	.00577	.03714	.63170	1.42442	R	
GN-15-Secondary Residential Gas Service									
Basic Service Charge	\$6.00							\$6.00	
Cost per Therm	\$.88193	\$.25999	\$1.14192	\$.00577	\$.04621	\$.63170	\$1.82560	R	
GN-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$.70997	\$.25999	\$.96996	\$.00577	\$.04621	\$.63170	\$1.65364	R	
Tier II	.83520	.25999	1.09519	.00577	.04621	.63170	1.77887	R	
GN-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$.70997	\$.25999	\$.96996	\$.00577	\$.04621	\$.63170	\$1.65364	R	
Tier II	.83520	.25999	1.09519	.00577	.04621	.63170	1.77887	R	
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)	R	
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.30350	\$.25999	\$.56349	\$.00577	\$.03714	\$.63170	\$1.23810	R	
Next 500	.17925	.25999	.43924	.00577	.03714	.63170	1.11385	R	
Next 2,400	.07372	.25999	.33371	.00577	.03714	.63170	1.00832	R	
Over 3,000	(.08374)	.25999	.17625	.00577	.03714	.63170	.85086	R	
GN-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$.60230	\$.25999	\$.86229	\$.00577	\$.04621	\$.63170	\$1.54597	R	
Next 500	.44699	.25999	.70698	.00577	.04621	.63170	1.39066	R	
Next 2,400	.31507	.25999	.57506	.00577	.04621	.63170	1.25874	R	
Over 3,000	.11825	.25999	.37824	.00577	.04621	.63170	1.06192	R	

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	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate	
GN-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$.60230	\$.17079	\$.77309	\$.00577	\$.04621	\$.63170	\$1.45677	R
Next 500	.44699	.17079	.61778	.00577	.04621	.63170	1.30146	R
Next 2,400	.31507	.17079	.48586	.00577	.04621	.63170	1.16954	R
Over 3,000	.11825	.17079	.28904	.00577	.04621	.63170	.97272	R
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.02696	\$.25999	\$.28695	\$.00577	\$.04621	\$.63170	\$.97063	R
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.27228	\$.25999	\$.53227	\$.00577	\$.04621	\$.63170	\$ 1.21595	R
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.27228	\$.25999	\$.53227	\$.00577		\$.63170	\$ 1.16974	R
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.11337	\$.01735	\$.13072	\$.00577	\$.04621		\$.18270	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.01053	R
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00474	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

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[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non-Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$.03542		\$.03542	
Reservation	.19759		.19759	
IRRAM Surcharge	.00000		.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.07612)		(.07612)	(.08575)
GHGBA**				
Non-Covered Entities [a]	.08994			.08994
Covered Entities [a]			.00074	
NERBA	(.00047)		(.00047)	(.00047)
NGLAPBA	.01022		.01022	.01022
MHPCBA	.00066		.00066	.00066
CDMIBA	.00275		.00275	.00275
Total Charges and Adjustments	\$.25999		\$.17079	\$.01735

* The FCAM surcharge includes an amount of (\$.08575) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

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