

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southwest Gas Corporation
GAS (Corp ID 905)
Status of Advice Letter 1193G
As of December 20, 2021

Subject: 3rd Quarter 2021 Imbalance Charge Tracking Report pursuant to D.20-05-003

Division Assigned: Energy

Date Filed: 11-24-2021

Date to Calendar: 12-01-2021

Authorizing Documents: D2005003

Disposition:	Accepted
Effective Date:	11-24-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Valerie J Ontiveroz

702-876-7323

VALERIE.ONTIVEROZ@SWGAS.COM

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



SOUTHWEST GAS CORPORATION

November 24, 2021

Advice Letter No. 1193-G

(U 905 G)

Public Utilities Commission of the State of California

Subject: Third Quarter 2021 Imbalance Charge Tracking Report Pursuant to Decision (D.) 20-05-003

The purpose of this Advice Letter is for Southwest Gas Corporation (Southwest Gas) to submit its Quarterly Imbalance Charge Report pursuant to Ordering Paragraph (OP) 8 in D.20-05-003.¹ There are no tariff sheets being modified because of this submission.

Background

On May 7, 2020, the Commission issued D.20-05-003 authorizing Southwest Gas to revise its California Gas Tariff to: 1) make permanent the temporary modifications to the Gas Cost Incentive Mechanism (GCIM) in Preliminary Statement 17 that the Commission previously approved in October 2016 (2016 Modification); 2) implementation of the Biomethane Gas Program (BGP) within the GCIM; and 3) modification of Southwest Gas' transportation customer balancing requirements and Operational Flow Orders (OFOs) provisions in Rule No. 21 – Transportation of Customer-Secured Natural Gas (Rule No. 21).

Specifically, D.20-05-003 authorized Southwest Gas to modify its Rule No. 21 to more closely align the balancing requirements of its transportation customers with the balancing requirements that Southwest Gas is subject to as a wholesale customer of Southern California Gas Company (SoCalGas) and implement daily balancing requirements and OFOs under certain conditions. Prior to the adoption of D.20-05-003, Southwest Gas' transportation customers only balanced with Southwest Gas monthly. However, Rule No. 21, as modified by D.20-05-003, requires transportation customers to balance with Southwest Gas on both a monthly and daily basis and will permit Southwest Gas to institute OFOs.

¹ D.20-05-003 issued in Application 19-02-002, *Application of Southwest Gas Corporation (U 905 G) for Authority to Revise its California Gas Tariff to Modify the Gas Cost Incentive Mechanism, implement a Biomethane Gas Program, and Modify Transportation Customer Balancing Requirements and Operational Flow Orders*, filed February 1, 2019.



Pursuant to OP 8:

Southwest Gas Corporation shall provide the Commission's Energy Division with quarterly reports on its Biomethane Gas Program (BGP) activities relating to the approval of the BGP Modification and Rule 21 Modification herein authorized. Prior to submitting the preliminary quarterly report, Southwest Gas Corporation shall request input and approval from the Commission's Energy Division in developing the reporting template.²

Pursuant to OP 8, Energy Division approved of Southwest Gas' reporting template. Additionally, given that D.20-05-003 does not include reporting due dates, Energy Division approved of the following reporting schedule:

<u>Quarter</u>	<u>Gas Flow Dates</u>	<u>Accounting Period</u>	<u>Report Due Date</u>
1	January – March	February – April	May 31
2	April – June	May – July	August 31
3	July – September	August – October	November 30
4	October - December	November – January	February 28

Energy Division also directed Southwest Gas to submit the reports through a Tier 1 Advice Letter to provide parties more notice and transparency.

Imbalance Charge Tracking Report

Southwest Gas submits its third quarter 2021 Imbalance Charge Tracking Report for the July through September 2021 gas flow dates (Attachment A). The reports are submitted in both public and confidential versions. The confidential report is being submitted to the Energy Division under separate cover along with the *Declaration of John R. Olenick Regarding the Confidentiality of Certain Data*.

This submission will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Effective Date

Pursuant to Energy Division direction, Southwest Gas believes this Advice Letter should be classified as Tier 1 (effective pending Energy Division disposition) pursuant to General Order (GO) 96-B and per the direction of Energy Division Staff. Southwest Gas respectfully requests that this Advice Letter be accepted effective November 24, 2021, which is the date submitted.

² D.20-05-003 at pg. 23.



Advice Letter No. 1193-G
Page 3
November 24, 2021

Protest

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based with specificity. The protest must be sent no later than 20 days after the date of this Advice Letter submission, and shall be sent by letter via U.S. Mail, email or facsimile. The address for mailing or delivering a protest to the Commission is:

ATTN: Tariff Unit
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102
Email: edtariffunit@cpuc.ca.gov
Facsimile: 415-703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004, at the same address as above and mailed, emailed or faxed to:

Ms. Valerie J. Ontiveroz
Regulatory Manager/California
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Email: valerie.ontiveroz@swgas.com
Facsimile: 702-364-3446

Please also direct any other communications regarding this Advice Letter to the above-named individual.

Notice

Southwest Gas believes it is exempt from the notice requirements set forth in General Rule 4.2 of GO 96-B, since this Advice Letter is being submitted pursuant to OP 8 in D.20-05-003 and will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule that are currently in effect.

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Advice Letter No. 1193-G
Page 4
November 24, 2021

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter to the utilities and interested parties shown on the attached distribution list and the service list in A.19-02-002.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By: 
Valerie J. Ontiveroz

Attachments

Distribution List

Advice Letter No. 1193-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Amy Yip-Kikugawa, Acting Director
Public Advocates Office
amy.yip-kikugawa@cpuc.ca.gov

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
ROrtiz@SempraUtilities.com

San Diego Gas & Electric Company
SDG&ETariffs@SempraUtilities.com

Robert M. Pocta
Public Advocates Office
California Public Utilities Commission
robert.pocta@cpuc.ca.gov

Nathaniel Skinner
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Pearlie Sabino
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pearlie.sabino@cpuc.ca.gov

Southwest Gas Corporation (U 905 G)
Advice Letter No. 1193-G

Imbalance Charge Tracking Pursuant to D.20-05-003
July 2021 through September 2021 Flow Dates

SOUTHERN CALIFORNIA

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	7/1/2021	0	1,083	(1,083)	-	-	(1,083)	\$ -	\$ 0.7434	\$ -	\$ (805.11)	No
Non-Special Contract	SOCAL	7/1/2021	3,210	1,993	1,217	803	414	-	\$ 0.4037	\$ -	\$ 167.14	\$ -	No
Non-Special Contract	SOCAL	7/1/2021	2,600	1,574	1,026	650	376	-	\$ 0.4037	\$ -	\$ 151.80	\$ -	No
Non-Special Contract	SOCAL	7/2/2021	0	1,082	(1,082)	-	-	(1,082)	\$ -	\$ 0.7434	\$ -	\$ (804.39)	No
Non-Special Contract	SOCAL	7/2/2021	200	123	77	50	27	-	\$ 0.4037	\$ -	\$ 10.90	\$ -	No
Non-Special Contract	SOCAL	7/2/2021	1,500	980	520	375	145	-	\$ 0.4037	\$ -	\$ 58.54	\$ -	No
Non-Special Contract	SOCAL	7/3/2021	0	1,085	(1,085)	-	-	(1,085)	\$ -	\$ 0.7434	\$ -	\$ (806.62)	No
Non-Special Contract	SOCAL	7/3/2021	1,500	481	1,019	150	869	-	\$ 0.4037	\$ -	\$ 350.84	\$ -	No
Non-Special Contract	SOCAL	7/3/2021	1,480	1,239	241	148	93	-	\$ 0.4037	\$ -	\$ 37.55	\$ -	No
Non-Special Contract	SOCAL	7/4/2021	1,000	1,404	(404)	250	-	(154)	\$ -	\$ 0.7434	\$ -	\$ (114.49)	No
Non-Special Contract	SOCAL	7/4/2021	0	1,087	(1,087)	-	-	(1,087)	\$ -	\$ 0.7434	\$ -	\$ (808.11)	No
Non-Special Contract	SOCAL	7/4/2021	0	441	(441)	-	-	(441)	\$ -	\$ 0.7434	\$ -	\$ (327.85)	No
Non-Special Contract	SOCAL	7/4/2021	1,500	123	1,377	150	1,227	-	\$ 0.4037	\$ -	\$ 495.38	\$ -	No
Non-Special Contract	SOCAL	7/4/2021	1,480	1,291	189	148	41	-	\$ 0.4037	\$ -	\$ 16.55	\$ -	No
Non-Special Contract	SOCAL	7/5/2021	1,000	1,322	(322)	250	-	(72)	\$ -	\$ 0.7434	\$ -	\$ (53.53)	No
Non-Special Contract	SOCAL	7/5/2021	0	1,076	(1,076)	-	-	(1,076)	\$ -	\$ 0.7434	\$ -	\$ (799.93)	No
Non-Special Contract	SOCAL	7/5/2021	1,500	155	1,345	375	970	-	\$ 0.4037	\$ -	\$ 391.62	\$ -	No
Non-Special Contract	SOCAL	7/6/2021	0	1,087	(1,087)	-	-	(1,087)	\$ -	\$ 0.7434	\$ -	\$ (808.11)	No
Non-Special Contract	SOCAL	7/7/2021	0	1,088	(1,088)	-	-	(1,088)	\$ -	\$ 0.7434	\$ -	\$ (808.85)	No
Non-Special Contract	SOCAL	7/7/2021	1,500	780	720	375	345	-	\$ 0.4037	\$ -	\$ 139.29	\$ -	No
Non-Special Contract	SOCAL	7/8/2021	0	1,090	(1,090)	-	-	(1,090)	\$ -	\$ 0.7434	\$ -	\$ (810.34)	No
Non-Special Contract	SOCAL	7/8/2021	3,200	2,035	1,165	800	365	-	\$ 0.4037	\$ -	\$ 147.36	\$ -	No
Non-Special Contract	SOCAL	7/8/2021	1,500	833	667	375	292	-	\$ 0.4037	\$ -	\$ 117.89	\$ -	No
Non-Special Contract	SOCAL	7/9/2021	0	1,087	(1,087)	-	-	(1,087)	\$ -	\$ 0.7434	\$ -	\$ (808.11)	No
Non-Special Contract	SOCAL	7/9/2021	200	41	159	50	109	-	\$ 0.4037	\$ -	\$ 44.01	\$ -	No
Non-Special Contract	SOCAL	7/9/2021	1,500	780	720	375	345	-	\$ 0.4037	\$ -	\$ 139.29	\$ -	No
Non-Special Contract	SOCAL	7/10/2021	0	1,089	(1,089)	-	-	(1,089)	\$ -	\$ 0.7434	\$ -	\$ (809.60)	No
Non-Special Contract	SOCAL	7/10/2021	1,000	462	538	250	288	-	\$ 0.4037	\$ -	\$ 116.27	\$ -	No
Non-Special Contract	SOCAL	7/11/2021	0	1,087	(1,087)	-	-	(1,087)	\$ -	\$ 0.7434	\$ -	\$ (808.11)	No
Non-Special Contract	SOCAL	7/11/2021	1,000	186	814	250	564	-	\$ 0.4037	\$ -	\$ 227.70	\$ -	No
Non-Special Contract	SOCAL	7/12/2021	0	1,089	(1,089)	-	-	(1,089)	\$ -	\$ 0.7434	\$ -	\$ (809.60)	No
Non-Special Contract	SOCAL	7/13/2021	0	976	(976)	-	-	(976)	\$ -	\$ 0.7434	\$ -	\$ (725.59)	No
Non-Special Contract	SOCAL	7/14/2021	6,410	4,254	2,156	1,603	553	-	\$ 0.4037	\$ -	\$ 223.26	\$ -	No
Non-Special Contract	SOCAL	7/14/2021	1,000	1,375	(375)	250	-	(125)	\$ -	\$ 0.7434	\$ -	\$ (92.93)	No
Non-Special Contract	SOCAL	7/15/2021	0	10	(10)	-	-	(10)	\$ -	\$ 0.7434	\$ -	\$ (7.43)	No
Non-Special Contract	SOCAL	7/15/2021	3,200	174	3,026	800	2,226	-	\$ 0.4037	\$ -	\$ 898.70	\$ -	No
Non-Special Contract	SOCAL	7/15/2021	1,000	1,436	(436)	250	-	(186)	\$ -	\$ 0.7434	\$ -	\$ (138.28)	No
Non-Special Contract	SOCAL	7/16/2021	1,540	0	1,540	385	1,155	-	\$ 0.4037	\$ -	\$ 466.31	\$ -	No
Non-Special Contract	SOCAL	7/16/2021	200	0	200	50	150	-	\$ 0.4037	\$ -	\$ 60.56	\$ -	No
Non-Special Contract	SOCAL	7/17/2021	1,540	0	1,540	385	1,155	-	\$ 0.4037	\$ -	\$ 466.31	\$ -	No
Non-Special Contract	SOCAL	7/18/2021	1,540	10	1,530	385	1,145	-	\$ 0.4037	\$ -	\$ 462.27	\$ -	No
Non-Special Contract	SOCAL	7/18/2021	1,000	236	764	250	514	-	\$ 0.4037	\$ -	\$ 207.52	\$ -	No
Non-Special Contract	SOCAL	7/19/2021	1,540	851	689	385	304	-	\$ 0.4037	\$ -	\$ 122.73	\$ -	No
Non-Special Contract	SOCAL	7/19/2021	1,000	1,671	(671)	210	-	(461)	\$ -	\$ 0.7434	\$ -	\$ (342.72)	No
Non-Special Contract	SOCAL	7/20/2021	1,540	381	1,159	385	774	-	\$ 0.4037	\$ -	\$ 312.49	\$ -	No
Non-Special Contract	SOCAL	7/20/2021	1,000	1,813	(813)	250	-	(563)	\$ -	\$ 0.7434	\$ -	\$ (418.55)	No
Non-Special Contract	SOCAL	7/21/2021	1,540	852	688	385	303	-	\$ 0.4037	\$ -	\$ 122.33	\$ -	No
Non-Special Contract	SOCAL	7/21/2021	1,000	2,023	(1,023)	250	-	(773)	\$ -	\$ 0.7434	\$ -	\$ (574.67)	No
Non-Special Contract	SOCAL	7/22/2021	1,540	1,077	463	385	78	-	\$ 0.4037	\$ -	\$ 31.49	\$ -	No
Non-Special Contract	SOCAL	7/22/2021	3,200	103	3,097	800	2,297	-	\$ 0.4037	\$ -	\$ 927.37	\$ -	No
Non-Special Contract	SOCAL	7/22/2021	1,000	2,267	(1,267)	250	-	(1,017)	\$ -	\$ 0.7434	\$ -	\$ (756.07)	No
Non-Special Contract	SOCAL	7/23/2021	1,540	1,076	464	385	79	-	\$ 0.4037	\$ -	\$ 31.89	\$ -	No
Non-Special Contract	SOCAL	7/23/2021	200	0	200	50	150	-	\$ 0.4037	\$ -	\$ 60.56	\$ -	No
Non-Special Contract	SOCAL	7/23/2021	1,000	1,999	(999)	250	-	(749)	\$ -	\$ 0.7434	\$ -	\$ (556.83)	No
Non-Special Contract	SOCAL	7/24/2021	800	1,089	(289)	200	-	(89)	\$ -	\$ 0.7434	\$ -	\$ (66.17)	No
Non-Special Contract	SOCAL	7/24/2021	1,000	1,427	(427)	250	-	(177)	\$ -	\$ 0.7434	\$ -	\$ (131.59)	No
Non-Special Contract	SOCAL	7/25/2021	800	1,076	(276)	200	-	(76)	\$ -	\$ 0.7434	\$ -	\$ (56.50)	No
Non-Special Contract	SOCAL	7/25/2021	3,600	4,715	(1,115)	900	-	(215)	\$ -	\$ 0.7434	\$ -	\$ (159.84)	No
Non-Special Contract	SOCAL	7/25/2021	1,000	1,435	(435)	250	-	(185)	\$ -	\$ 0.7434	\$ -	\$ (137.53)	No
Non-Special Contract	SOCAL	7/26/2021	800	1,089	(289)	200	-	(89)	\$ -	\$ 0.7434	\$ -	\$ (66.17)	No
Non-Special Contract	SOCAL	7/26/2021	1,000	2,126	(1,126)	250	-	(876)	\$ -	\$ 0.7434	\$ -	\$ (651.24)	No
Non-Special Contract	SOCAL	7/27/2021	800	1,075	(275)	200	-	(75)	\$ -	\$ 0.7434	\$ -	\$ (55.76)	No
Non-Special Contract	SOCAL	7/27/2021	1,000	2,273	(1,273)	250	-	(1,023)	\$ -	\$ 0.7434	\$ -	\$ (760.53)	No
Non-Special Contract	SOCAL	7/28/2021	800	1,075	(275)	168	-	(107)	\$ -	\$ 0.7434	\$ -	\$ (79.55)	No
Non-Special Contract	SOCAL	7/28/2021	1,000	2,273	(1,273)	210	-	(1,063)	\$ -	\$ 0.7434	\$ -	\$ (790.27)	No
Non-Special Contract	SOCAL	7/29/2021	800	1,089	(289)	200	-	(89)	\$ -	\$ 0.7434	\$ -	\$ (66.17)	No
Non-Special Contract	SOCAL	7/29/2021	1,000	1,838	(838)	250	-	(588)	\$ -	\$ 0.7434	\$ -	\$ (437.14)	No
Non-Special Contract	SOCAL	7/30/2021	800	1,077	(277)	200	-	(77)	\$ -	\$ 0.7434	\$ -	\$ (57.24)	No
Non-Special Contract	SOCAL	7/30/2021	200	0	200	50	150	-	\$ 0.4037	\$ -	\$ 60.56	\$ -	No
Non-Special Contract	SOCAL	7/30/2021	1,000	1,878	(878)	250	-	(628)	\$ -	\$ 0.7434	\$ -	\$ (466.87)	No

Southwest Gas Corporation (U 905 G)
Advice Letter No. 1193-G

Imbalance Charge Tracking Pursuant to D.20-05-003
July 2021 through September 2021 Flow Dates

SOUTHERN CALIFORNIA

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?	
Non-Special Contract	SOCAL	7/31/2021	800	1,077	(277)	200	-	(77)	-	0.7434	-	(57.24)	No	
Non-Special Contract	SOCAL	7/31/2021	1,000	1,714	(714)	250	-	(464)	-	0.7434	-	(344.95)	No	
Non-Special Contract	SOCAL	8/1/2021	0	1,078	(1,078)	-	-	(1,078)	-	0.7808	-	(841.71)	No	
Non-Special Contract	SOCAL	8/1/2021	1,000	1,253	(253)	250	-	(3)	-	0.7808	-	(2.34)	No	
Non-Special Contract	SOCAL	8/2/2021	0	1,076	(1,076)	-	-	(1,076)	-	0.7808	-	(840.14)	No	
Non-Special Contract	SOCAL	8/2/2021	4,620	6,540	(1,920)	1,155	-	(765)	-	0.7808	-	(597.33)	No	
Non-Special Contract	SOCAL	8/2/2021	1,000	2,030	(1,030)	250	-	(780)	-	0.7808	-	(609.05)	No	
Non-Special Contract	SOCAL	8/3/2021	0	1,074	(1,074)	-	-	(1,074)	-	0.7808	-	(838.58)	No	
Non-Special Contract	SOCAL	8/3/2021	4,620	6,240	(1,620)	1,155	-	(465)	-	0.7808	-	(363.09)	No	
Non-Special Contract	SOCAL	8/3/2021	1,000	2,178	(1,178)	250	-	(928)	-	0.7808	-	(724.61)	No	
Non-Special Contract	SOCAL	8/4/2021	0	1,088	(1,088)	-	-	(1,088)	-	0.7808	-	(849.51)	No	
Non-Special Contract	SOCAL	8/4/2021	4,610	6,402	(1,792)	1,153	-	(639)	-	0.7808	-	(498.95)	No	
Non-Special Contract	SOCAL	8/4/2021	1,000	1,847	(847)	250	-	(597)	-	0.7808	-	(466.16)	No	
Non-Special Contract	SOCAL	8/5/2021	0	1,082	(1,082)	-	-	(1,082)	-	0.7808	-	(844.83)	No	
Non-Special Contract	SOCAL	8/5/2021	3,200	402	2,798	800	1,998	-	0.4163	-	831.72	-	No	
Non-Special Contract	SOCAL	8/5/2021	1,300	1,916	(616)	325	-	(291)	-	0.7808	-	(227.22)	No	
Non-Special Contract	SOCAL	8/6/2021	0	1,077	(1,077)	-	-	(1,077)	-	0.7808	-	(840.92)	No	
Non-Special Contract	SOCAL	8/6/2021	200	0	200	26	174	-	0.4163	-	72.43	-	No	
Non-Special Contract	SOCAL	8/7/2021	0	1,084	(1,084)	-	-	(1,084)	-	0.7808	-	(846.39)	No	
Non-Special Contract	SOCAL	8/8/2021	0	890	(890)	-	-	(890)	-	0.7808	-	(694.91)	No	
Non-Special Contract	SOCAL	8/9/2021	1,200	1,126	74	60	14	-	0.4163	-	5.83	-	No	
Non-Special Contract	SOCAL	8/9/2021	1,300	2,038	(738)	325	-	(413)	-	0.7808	-	(322.48)	No	
Non-Special Contract	SOCAL	8/10/2021	1,300	2,048	(748)	325	-	(423)	-	0.7808	-	(330.29)	No	
Non-Special Contract	SOCAL	8/11/2021	1,300	2,046	(746)	325	-	(421)	-	0.7808	-	(328.73)	No	
Non-Special Contract	SOCAL	8/12/2021	3,200	1,076	2,124	800	1,324	-	0.4163	-	551.14	-	No	
Non-Special Contract	SOCAL	8/12/2021	1,300	1,856	(556)	325	-	(231)	-	0.7808	-	(180.37)	No	
Non-Special Contract	SOCAL	8/13/2021	200	0	200	26	174	-	0.4163	-	72.43	-	No	
Non-Special Contract	SOCAL	8/13/2021	1,300	1,826	(526)	325	-	(201)	-	0.7808	-	(156.95)	No	
Non-Special Contract	SOCAL	8/16/2021	4,610	7,028	(2,418)	968	-	(1,450)	-	0.7808	-	(1,132.20)	No	
Non-Special Contract	SOCAL	8/16/2021	1,300	1,765	(465)	273	-	(192)	-	0.7808	-	(149.92)	No	
Non-Special Contract	SOCAL	8/17/2021	1,200	1,067	133	108	25	-	0.4163	-	10.41	-	No	
Non-Special Contract	SOCAL	8/17/2021	0	862	(862)	-	-	(862)	-	0.7808	-	(673.05)	No	
Non-Special Contract	SOCAL	8/17/2021	4,610	7,223	(2,613)	1,153	-	(1,460)	-	0.7808	-	(1,140.01)	No	
Non-Special Contract	SOCAL	8/17/2021	1,300	1,909	(609)	325	-	(284)	-	0.7808	-	(221.76)	No	
Non-Special Contract	SOCAL	8/17/2021	490	441	49	44	5	-	0.4163	-	2.08	-	No	
Non-Special Contract	SOCAL	8/18/2021	1,200	1,016	184	60	124	-	0.4163	-	51.62	-	No	
Non-Special Contract	SOCAL	8/18/2021	0	1,098	(1,098)	-	-	(1,098)	-	0.7808	-	(857.32)	No	
Non-Special Contract	SOCAL	8/18/2021	4,610	6,720	(2,110)	1,153	-	(957)	-	0.7808	-	(747.25)	No	
Non-Special Contract	SOCAL	8/18/2021	1,300	2,052	(752)	325	-	(427)	-	0.7808	-	(333.41)	No	
Non-Special Contract	SOCAL	8/19/2021	0	636	(636)	-	-	(636)	-	0.7808	-	(496.59)	No	
Non-Special Contract	SOCAL	8/19/2021	3,200	1,867	1,333	160	1,173	-	0.4163	-	488.28	-	No	
Non-Special Contract	SOCAL	8/19/2021	2,050	1,723	327	103	-	224	-	0.4163	-	93.24	-	No
Non-Special Contract	SOCAL	8/20/2021	200	0	200	50	150	-	0.4163	-	62.44	-	No	
Non-Special Contract	SOCAL	8/21/2021	1,200	1,121	79	60	19	-	0.4163	-	7.91	-	No	
Non-Special Contract	SOCAL	8/21/2021	0	1,234	(1,234)	-	-	(1,234)	-	0.7813	-	(964.12)	No	
Non-Special Contract	SOCAL	8/21/2021	2,050	1,510	540	103	437	-	0.4163	-	181.91	-	No	
Non-Special Contract	SOCAL	8/22/2021	1,200	1,119	81	60	21	-	0.4163	-	8.74	-	No	
Non-Special Contract	SOCAL	8/22/2021	0	1,017	(1,017)	-	-	(1,017)	-	0.7808	-	(794.08)	No	
Non-Special Contract	SOCAL	8/22/2021	2,050	1,345	705	103	602	-	0.4163	-	250.60	-	No	
Non-Special Contract	SOCAL	8/23/2021	1,200	1,025	175	108	67	-	0.4163	-	27.89	-	No	
Non-Special Contract	SOCAL	8/24/2021	1,200	1,056	144	60	84	-	0.4162	-	34.96	-	No	
Non-Special Contract	SOCAL	8/24/2021	0	830	(830)	-	-	(830)	-	0.7808	-	(648.07)	No	
Non-Special Contract	SOCAL	8/25/2021	0	1,087	(1,087)	-	-	(1,087)	-	0.7808	-	(848.73)	No	
Non-Special Contract	SOCAL	8/26/2021	0	1,085	(1,085)	-	-	(1,085)	-	0.7808	-	(847.17)	No	
Non-Special Contract	SOCAL	8/26/2021	3,200	5,775	(2,575)	800	-	(1,775)	-	0.7808	-	(1,385.97)	No	
Non-Special Contract	SOCAL	8/27/2021	0	1,087	(1,087)	-	-	(1,087)	-	0.7808	-	(848.73)	No	
Non-Special Contract	SOCAL	8/27/2021	200	871	(671)	50	-	(621)	-	0.7808	-	(484.90)	No	
Non-Special Contract	SOCAL	8/28/2021	0	1,083	(1,083)	-	-	(1,083)	-	0.7808	-	(845.61)	No	
Non-Special Contract	SOCAL	8/28/2021	0	368	(368)	-	-	(368)	-	0.7808	-	(287.35)	No	
Non-Special Contract	SOCAL	8/29/2021	0	922	(922)	-	-	(922)	-	0.7808	-	(719.90)	No	
Non-Special Contract	SOCAL	8/29/2021	3,570	5,386	(1,816)	893	-	(923)	-	0.7808	-	(720.71)	No	
Non-Special Contract	SOCAL	8/29/2021	2,050	1,352	698	513	185	-	0.4163	-	77.01	-	No	
Non-Special Contract	SOCAL	8/30/2021	0	1,075	(1,075)	-	-	(1,075)	-	0.7808	-	(839.36)	No	
Non-Special Contract	SOCAL	8/31/2021	0	1,098	(1,098)	-	-	(1,098)	-	0.7808	-	(857.32)	No	
Non-Special Contract	SOCAL	9/1/2021	1,200	1,004	196	108	88	-	0.4120	-	36.26	-	No	
Non-Special Contract	SOCAL	9/1/2021	0	1,096	(1,096)	-	-	(1,096)	-	0.8414	-	(922.18)	No	
Non-Special Contract	SOCAL	9/1/2021	3,480	7,188	(3,708)	870	-	(2,838)	-	0.8414	-	(2,387.89)	No	
Non-Special Contract	SOCAL	9/1/2021	640	451	189	58	131	-	0.4122	-	53.99	-	No	
Non-Special Contract	SOCAL	9/2/2021	0	1,085	(1,085)	-	-	(1,085)	-	0.8414	-	(912.92)	No	
Non-Special Contract	SOCAL	9/2/2021	3,480	7,311	(3,831)	870	-	(2,961)	-	0.8414	-	(2,491.39)	No	

Southwest Gas Corporation (U 905 G)
Advice Letter No. 1193-G

Imbalance Charge Tracking Pursuant to D.20-05-003
July 2021 through September 2021 Flow Dates

SOUTHERN CALIFORNIA

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	9/2/2021	1,750	2,416	(666)	438	-	(228)	\$ -	\$ 0.8414	\$ -	\$ (191.84)	No
Non-Special Contract	SOCAL	9/3/2021	0	1,096	(1,096)	-	-	(1,096)	\$ -	\$ 0.8414	\$ -	\$ (922.17)	No
Non-Special Contract	SOCAL	9/3/2021	3,150	1,034	2,116	788	1,328	-	\$ 0.4122	\$ -	\$ 547.34	\$ -	No
Non-Special Contract	SOCAL	9/4/2021	0	1,087	(1,087)	-	-	(1,087)	\$ -	\$ 0.8414	\$ -	\$ (914.60)	No
Non-Special Contract	SOCAL	9/4/2021	1,750	605	1,145	438	707	-	\$ 0.4122	\$ -	\$ 291.40	\$ -	No
Non-Special Contract	SOCAL	9/4/2021	640	410	230	160	70	-	\$ 0.4122	\$ -	\$ 28.85	\$ -	No
Non-Special Contract	SOCAL	9/5/2021	0	1,085	(1,085)	-	-	(1,085)	\$ -	\$ 0.8414	\$ -	\$ (912.92)	No
Non-Special Contract	SOCAL	9/5/2021	1,750	41	1,709	438	1,271	-	\$ 0.4125	\$ -	\$ 524.25	\$ -	No
Non-Special Contract	SOCAL	9/5/2021	640	461	179	160	19	-	\$ 0.4122	\$ -	\$ 7.83	\$ -	No
Non-Special Contract	SOCAL	9/6/2021	0	839	(839)	-	-	(839)	\$ -	\$ 0.8414	\$ -	\$ (705.93)	No
Non-Special Contract	SOCAL	9/6/2021	0	583	(583)	-	-	(583)	\$ -	\$ 0.8414	\$ -	\$ (490.54)	No
Non-Special Contract	SOCAL	9/6/2021	1,750	153	1,597	438	1,159	-	\$ 0.4122	\$ -	\$ 477.68	\$ -	No
Non-Special Contract	SOCAL	9/6/2021	640	460	180	160	20	-	\$ 0.4122	\$ -	\$ 8.24	\$ -	No
Non-Special Contract	SOCAL	9/7/2021	3,570	6,005	(2,435)	893	-	(1,542)	\$ -	\$ 0.8414	\$ -	\$ (1,297.44)	No
Non-Special Contract	SOCAL	9/7/2021	1,750	2,404	(654)	438	-	(216)	\$ -	\$ 0.8414	\$ -	\$ (181.74)	No
Non-Special Contract	SOCAL	9/7/2021	640	460	180	160	20	-	\$ 0.4122	\$ -	\$ 8.24	\$ -	No
Non-Special Contract	SOCAL	9/8/2021	1,750	2,404	(654)	438	-	(216)	\$ -	\$ 0.8414	\$ -	\$ (181.74)	No
Non-Special Contract	SOCAL	9/8/2021	640	460	180	160	20	-	\$ 0.4122	\$ -	\$ 8.24	\$ -	No
Non-Special Contract	SOCAL	9/9/2021	0	766	(766)	-	-	(766)	\$ -	\$ 0.8414	\$ -	\$ (644.51)	No
Non-Special Contract	SOCAL	9/9/2021	6,310	4,676	1,634	1,578	56	-	\$ 0.4122	\$ -	\$ 23.08	\$ -	No
Non-Special Contract	SOCAL	9/9/2021	1,750	2,327	(577)	438	-	(139)	\$ -	\$ 0.8414	\$ -	\$ (116.95)	No
Non-Special Contract	SOCAL	9/9/2021	640	459	181	160	21	-	\$ 0.4122	\$ -	\$ 8.66	\$ -	No
Non-Special Contract	SOCAL	9/10/2021	3,150	7,304	(4,154)	788	-	(3,366)	\$ -	\$ 0.8414	\$ -	\$ (2,832.15)	No
Non-Special Contract	SOCAL	9/10/2021	1,750	2,230	(480)	438	-	(42)	\$ -	\$ 0.8414	\$ -	\$ (35.34)	No
Non-Special Contract	SOCAL	9/10/2021	640	460	180	160	20	-	\$ 0.4122	\$ -	\$ 8.24	\$ -	No
Non-Special Contract	SOCAL	9/11/2021	0	4,239	(4,239)	-	-	(4,239)	\$ -	\$ 0.8414	\$ -	\$ (3,566.69)	No
Non-Special Contract	SOCAL	9/11/2021	640	461	179	160	19	-	\$ 0.4122	\$ -	\$ 7.83	\$ -	No
Non-Special Contract	SOCAL	9/12/2021	640	461	179	160	19	-	\$ 0.4122	\$ -	\$ 7.83	\$ -	No
Non-Special Contract	SOCAL	9/13/2021	0	716	(716)	-	-	(716)	\$ -	\$ 0.8414	\$ -	\$ (602.44)	No
Non-Special Contract	SOCAL	9/13/2021	1,750	2,240	(490)	438	-	(52)	\$ -	\$ 0.8414	\$ -	\$ (43.75)	No
Non-Special Contract	SOCAL	9/13/2021	640	460	180	160	20	-	\$ 0.4122	\$ -	\$ 8.24	\$ -	No
Non-Special Contract	SOCAL	9/14/2021	0	797	(797)	-	-	(797)	\$ -	\$ 0.8414	\$ -	\$ (670.60)	No
Non-Special Contract	SOCAL	9/14/2021	1,750	2,228	(478)	438	-	(40)	\$ -	\$ 0.8414	\$ -	\$ (33.66)	No
Non-Special Contract	SOCAL	9/15/2021	0	1,074	(1,074)	-	-	(1,074)	\$ -	\$ 0.8414	\$ -	\$ (903.66)	No
Non-Special Contract	SOCAL	9/15/2021	1,750	2,354	(604)	438	-	(166)	\$ -	\$ 0.8414	\$ -	\$ (139.67)	No
Non-Special Contract	SOCAL	9/16/2021	0	1,083	(1,083)	-	-	(1,083)	\$ -	\$ 0.8414	\$ -	\$ (911.24)	No
Non-Special Contract	SOCAL	9/16/2021	6,300	1,543	4,757	1,575	3,182	-	\$ 0.4122	\$ -	\$ 1,311.46	\$ -	No
Non-Special Contract	SOCAL	9/17/2021	0	1,075	(1,075)	-	-	(1,075)	\$ -	\$ 0.8414	\$ -	\$ (904.51)	No
Non-Special Contract	SOCAL	9/17/2021	3,150	0	3,150	788	2,362	-	\$ 0.4122	\$ -	\$ 973.50	\$ -	No
Non-Special Contract	SOCAL	9/18/2021	0	1,085	(1,085)	-	-	(1,085)	\$ -	\$ 0.8414	\$ -	\$ (912.92)	No
Non-Special Contract	SOCAL	9/18/2021	650	553	97	59	38	-	\$ 0.4122	\$ -	\$ 15.66	\$ -	No
Non-Special Contract	SOCAL	9/19/2021	1,100	1,024	76	55	21	-	\$ 0.4120	\$ -	\$ 8.65	\$ -	No
Non-Special Contract	SOCAL	9/19/2021	0	1,085	(1,085)	-	-	(1,085)	\$ -	\$ 0.8414	\$ -	\$ (912.92)	No
Non-Special Contract	SOCAL	9/19/2021	1,750	1,536	214	88	126	-	\$ 0.4122	\$ -	\$ 51.93	\$ -	No
Non-Special Contract	SOCAL	9/19/2021	650	553	97	33	64	-	\$ 0.4122	\$ -	\$ 26.38	\$ -	No
Non-Special Contract	SOCAL	9/20/2021	1,100	1,014	86	55	31	-	\$ 0.4120	\$ -	\$ 12.77	\$ -	No
Non-Special Contract	SOCAL	9/20/2021	0	1,085	(1,085)	-	-	(1,085)	\$ -	\$ 0.8414	\$ -	\$ (912.92)	No
Non-Special Contract	SOCAL	9/20/2021	6,300	5,919	381	315	66	-	\$ 0.4122	\$ -	\$ 27.20	\$ -	No
Non-Special Contract	SOCAL	9/20/2021	650	543	107	33	74	-	\$ 0.4122	\$ -	\$ 30.50	\$ -	No
Non-Special Contract	SOCAL	9/21/2021	1,100	1,003	97	55	42	-	\$ 0.4121	\$ -	\$ 17.31	\$ -	No
Non-Special Contract	SOCAL	9/21/2021	0	1,074	(1,074)	-	-	(1,074)	\$ -	\$ 0.8414	\$ -	\$ (903.66)	No
Non-Special Contract	SOCAL	9/21/2021	1,750	2,343	(593)	438	-	(155)	\$ -	\$ 0.8414	\$ -	\$ (130.42)	No
Non-Special Contract	SOCAL	9/21/2021	650	512	138	33	105	-	\$ 0.4122	\$ -	\$ 43.28	\$ -	No
Non-Special Contract	SOCAL	9/22/2021	1,100	1,000	100	55	45	-	\$ 0.4122	\$ -	\$ 18.55	\$ -	No
Non-Special Contract	SOCAL	9/22/2021	0	1,081	(1,081)	-	-	(1,081)	\$ -	\$ 0.8414	\$ -	\$ (909.55)	No
Non-Special Contract	SOCAL	9/22/2021	1,750	2,356	(606)	438	-	(168)	\$ -	\$ 0.8414	\$ -	\$ (141.36)	No
Non-Special Contract	SOCAL	9/22/2021	650	479	171	33	138	-	\$ 0.4122	\$ -	\$ 56.88	\$ -	No
Non-Special Contract	SOCAL	9/23/2021	1,100	1,021	79	55	24	-	\$ 0.4122	\$ -	\$ 9.89	\$ -	No
Non-Special Contract	SOCAL	9/23/2021	0	1,082	(1,082)	-	-	(1,082)	\$ -	\$ 0.8414	\$ -	\$ (910.39)	No
Non-Special Contract	SOCAL	9/23/2021	6,300	5,942	358	315	43	-	\$ 0.4122	\$ -	\$ 17.72	\$ -	No
Non-Special Contract	SOCAL	9/23/2021	650	511	139	33	106	-	\$ 0.4122	\$ -	\$ 43.69	\$ -	No
Non-Special Contract	SOCAL	9/24/2021	0	1,085	(1,085)	-	-	(1,085)	\$ -	\$ 0.8414	\$ -	\$ (912.92)	No
Non-Special Contract	SOCAL	9/24/2021	3,150	297	2,853	158	2,695	-	\$ 0.4122	\$ -	\$ 1,110.74	\$ -	No
Non-Special Contract	SOCAL	9/24/2021	650	522	128	33	95	-	\$ 0.4122	\$ -	\$ 39.15	\$ -	No
Non-Special Contract	SOCAL	9/25/2021	0	1,083	(1,083)	-	-	(1,083)	\$ -	\$ 0.8414	\$ -	\$ (911.24)	No
Non-Special Contract	SOCAL	9/25/2021	650	511	139	33	106	-	\$ 0.4122	\$ -	\$ 43.69	\$ -	No
Non-Special Contract	SOCAL	9/26/2021	1,100	1,022	78	55	23	-	\$ 0.4122	\$ -	\$ 9.48	\$ -	No
Non-Special Contract	SOCAL	9/26/2021	0	1,094	(1,094)	-	-	(1,094)	\$ -	\$ 0.8414	\$ -	\$ (920.49)	No
Non-Special Contract	SOCAL	9/26/2021	1,750	1,574	176	88	88	-	\$ 0.4122	\$ -	\$ 36.27	\$ -	No
Non-Special Contract	SOCAL	9/26/2021	650	521	129	33	96	-	\$ 0.4122	\$ -	\$ 39.57	\$ -	No

Southwest Gas Corporation (U 905 G)
Advice Letter No. 1193-G

Imbalance Charge Tracking Pursuant to D.20-05-003
July 2021 through September 2021 Flow Dates

SOUTHERN CALIFORNIA

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?	
Non-Special Contract	SOCAL	9/27/2021	1,100	963	137	55	82	-	\$ 0.4122	\$ -	\$ 33.80	\$ -	No	
Non-Special Contract	SOCAL	9/27/2021	0	1,096	(1,096)	-	-	(1,096)	\$ -	\$ 0.8414	\$ -	\$ (922.17)	No	
Non-Special Contract	SOCAL	9/27/2021	1,750	2,273	(523)	438	-	(85)	\$ -	\$ 0.8414	\$ -	\$ (71.52)	No	
Non-Special Contract	SOCAL	9/28/2021	1,100	982	118	55	63	-	\$ 0.4122	\$ -	\$ 25.97	\$ -	No	
Non-Special Contract	SOCAL	9/28/2021	0	1,105	(1,105)	-	-	(1,105)	\$ -	\$ 0.8414	\$ -	\$ (929.75)	No	
Non-Special Contract	SOCAL	9/28/2021	1,750	2,476	(726)	438	-	(288)	\$ -	\$ 0.8414	\$ -	\$ (242.32)	No	
Non-Special Contract	SOCAL	9/29/2021	1,100	931	169	55	114	-	\$ 0.4122	\$ -	\$ 46.99	\$ -	No	
Non-Special Contract	SOCAL	9/29/2021	0	1,084	(1,084)	-	-	(1,084)	\$ -	\$ 0.8414	\$ -	\$ (912.08)	No	
Non-Special Contract	SOCAL	9/29/2021	1,750	2,455	(705)	438	-	(267)	\$ -	\$ 0.8414	\$ -	\$ (224.65)	No	
Non-Special Contract	SOCAL	9/30/2021	1,100	1,023	77	55	22	-	\$ 0.4122	\$ -	\$ 9.07	\$ -	No	
Non-Special Contract	SOCAL	9/30/2021	0	1,084	(1,084)	-	-	(1,084)	\$ -	\$ 0.8414	\$ -	\$ (912.08)	No	
Non-Special Contract	SOCAL	9/30/2021	1,750	2,783	(1,033)	438	-	(595)	\$ -	\$ 0.8428	\$ -	\$ (501.49)	No	
Total Imbalance Therms									(65,598)	Total Imbalance Charge \$			(67,528.57)	

Southwest Gas Corporation (U 905 G)
Advice Letter No. 1193-G

Imbalance Charge Tracking Pursuant to D.20-05-003
July 2021 through September 2021 Flow Dates

Northern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SLT	7/31/2021	1,000	732	268	250	18	-	\$ 0.5110	\$ -	\$ 9.20	\$ -	No
Non-Special Contract	SLT	8/28/2021	980	714	266	245	21	-	\$ 0.5301	\$ -	\$ 11.13	\$ -	No
Non-Special Contract	SLT	8/29/2021	980	702	278	245	33	-	\$ 0.5301	\$ -	\$ 17.49	\$ -	No
Non-Special Contract	SLT	8/30/2021	980	413	567	245	322	-	\$ 0.5301	\$ -	\$ 170.69	\$ -	No
Non-Special Contract	SLT	8/31/2021	980	361	619	245	374	-	\$ 0.5301	\$ -	\$ 198.24	\$ -	No
Non-Special Contract	SLT	9/1/2021	850	442	408	213	195	-	\$ 0.5246	\$ -	\$ 102.29	\$ -	No
Non-Special Contract	SLT	9/2/2021	850	496	354	213	141	-	\$ 0.5246	\$ -	\$ 73.96	\$ -	No
Non-Special Contract	SLT	9/3/2021	350	486	(136)	88	-	(48)	\$ -	\$ 1.2371	\$ -	\$ (59.38)	No
Non-Special Contract	SLT	9/4/2021	350	578	(228)	88	-	(140)	\$ -	\$ 1.2372	\$ -	\$ (173.21)	No
Non-Special Contract	SLT	9/5/2021	350	682	(332)	88	-	(244)	\$ -	\$ 1.2371	\$ -	\$ (301.86)	No
Non-Special Contract	SLT	9/6/2021	350	703	(353)	88	-	(265)	\$ -	\$ 1.2371	\$ -	\$ (327.84)	No
Non-Special Contract	SLT	9/7/2021	350	702	(352)	88	-	(264)	\$ -	\$ 1.2371	\$ -	\$ (326.60)	No
Non-Special Contract	SLT	9/8/2021	350	693	(343)	88	-	(255)	\$ -	\$ 1.2371	\$ -	\$ (315.47)	No
Non-Special Contract	SLT	9/28/2021	750	992	(242)	188	-	(54)	\$ -	\$ 1.2371	\$ -	\$ (66.81)	No
Non-Special Contract	SLT	9/29/2021	750	1,035	(285)	188	-	(97)	\$ -	\$ 1.2371	\$ -	\$ (120.00)	No
Total Imbalance Therms											Total Imbalance Charge \$	(1,108.17)	



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	