California Gas Tariff

Canceling 167th Revised Cal. P.U.C. Sheet No. 65
Canceling 164th Revised Cal. P.U.C. Sheet No. 65

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

		Ch	arges [2]							
Schedule No. and Type of Charge	Margin	Adj	and ustments	Subtotal Gas Usage Rate		Other Surch CPUC	narges PPP	Gas Cost	Effective Sales Rate	
GS-10-Residential Gas Service				<u> </u>					•	
Basic Service Charge	\$5.75								\$5.75	
Cost per Therm	•								,	
Baseline Quantities	\$ .79435	\$	.17427	\$ .96862	\$	.00577 \$	.14395	\$ .54854		1
Tier II	\$1.00846		.17427	1.18273		.00577	.14395	.54854	1.88099	I
GS-11-Residential Air-Conditioning Gas Service										
Basic Service Charge	\$5.00								\$5.00	
Cost per Therm Tier I	\$ .79435	\$	.17427	\$ .96862	\$	.00577 \$	14305	\$ .54854	\$1.66688	L
Tier II	1.00846	Ψ	.17427	1.18273	Ψ	.00577 φ	.14395	.54854	1.88099	Ιi
Air-Conditioning	\$ .45180		.17427	.62607		.00577	.14395	.54854		İ
GS-12-CARE Residential Gas Service										
Basic Service Charge	\$4.00								\$4.00	
Cost per Therm										
Baseline Quantities	\$ .49092	\$	.17427	\$ .66519	\$	.00577 \$	.03714	\$ .54854		!
Tier II	\$ .66221		.17427	.83648		.00577	.03714	.54854	\$1.42793	
GS-15-Secondary Residential Gas Service	<b>#</b> 0 00								<b></b>	
Basic Service Charge Cost per Therm	\$6.00 \$1.24010	<b>c</b>	.17427	\$1.41437	Ф	.00577 \$	14205	\$ .54854	\$6.00 \$2.11263	lı
· '	φ 1.24010	φ	.17427	Ф 1.4 143 <i>1</i>	Φ	.005// ф	. 14393	Ф .54654	φ2.11203	ļ '
GS-20-Multi-Family Master-Metered Gas Service Basic Service Charge	\$25.00								\$25.00	
Cost per Therm	φ25.00								\$25.00	
Baseline Quantities	\$ .79435	\$	.17427	\$ .96862	\$	.00577 \$	.14395	\$ .54854	\$1.66688	lт
Tier II	1.00846	•	.17427	1.18273	•	.00577	.14395	.54854	1.88099	ı
GS-25-Multi-Family Master-Metered Gas										
Service-Submetered										
Basic Service Charge	\$25.00								\$25.00	
Cost per Therm	Ф 70405	Φ.	47407	ф <u>00000</u>	Φ	00577 ¢	44205	ф <b>Г</b> 40 <b>Г</b> 4	£4.00000	١.
Baseline Quantities Tier II	\$ .79435 1.00846	Ф	.17427 .17427	\$ .96862 1.18273	Ф	.00577 \$ .00577	.14395	\$ .54854 .54854		۱¦
Submetered Discount per Occupied Space	(\$8.64)		.11721	1.10273		.00377	. 14000	.04004	(\$8.64)	'
GS-35-Agriculture Employee Housing & Nonprofit	` '								(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Group Living Facility Gas Service										
Basic Service Charge	\$8.80								\$8.80	
Cost per Therm										١.
First 100	\$ .43146	\$	.17427	\$ .60573	\$	.00577 \$	.03714	\$ .54854		
Next 500 Next 2,400	\$ .28479 \$ .16746		.17427 .17427	.45906 .34173		.00577 .00577	.03714 .03714	.54854 .54854	1.05051 .93318	
Over 3,000	\$ .03885		.17427	.21312		.00577	.03714	.54854	.80457	Ιi
GS-40-Core General Gas Service	,									
(non-Covered Entities)										
Basic Service Charge	\$11.00								\$11.00	
Transportation Service Charge	\$780.00								\$780.00	
Cost per Therm	ф <b>7</b> 0000	Φ.	47407	ф 00.400	Φ	00577 #	44005	ф <b>Г</b> 40 <b>Г</b> 4	<b># 4 FOOF</b>	١.
First 100 Next 500	\$ .72003 \$ .53669	Ъ	.17427 .17427	\$ .89430 .71096	\$	.00577 \$ .00577	.14395 .14395	\$ .54854 .54854	\$1.59256 1.40922	
Next 2,400	\$ .39003		.17427	.56430		.00577	.14395	.54854	1.26256	
Over 3,000	\$ .22926		.17427	.40353		.00577	.14395	.54854	1.10179	i
										1

		Issued by	Date Filed	November 30, 2021	
Advice Letter No	1194	Amy L. Timperley	Effective	December 1, 2021	
Decision No.		Vice President	Resolution	No.	

Las Vegas, Nevada 89193-8510 California Gas Tariff 169th Revised Cal. P.U.C. Sheet No. 66 166th Revised Cal. P.U.C. Sheet No. 66

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling

		Charges [2] and	Subtotal Gas	Other Surcharges		Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC PPP	Gas Cost	Sales Rate
GS-40-Core General Gas Service (Covered Entities) Basic Service Charge	 \$11.00					\$11.00
Transportation Service Charge Cost per Therm	\$780.00					\$780.00
First 100	\$ .72003	\$ .08507	\$ .80510	\$ .00577 \$ .14395	\$ .54854	\$ 1.50336
Next 500	\$ .53669	.08507	.62176	.00577 .14395	.54854	1.32002
Next 2,400 Over 3,000	\$ .39003 \$ .22926	.08507 .08507	.47510 .31433	.00577 .14395 .00577 .14395	.54854 .54854	1.17336 1.01259
GS-50-Core Natural Gas Service for Motor Vehicles						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm		\$ .17427	\$ .33277	\$ .00577 \$ .14395	\$ .54854	\$1.03103
GS-60-Core Internal Combustion Engine Gas Service	<u>_</u>					
Basic Service Charge	\$25.00					\$25.00
Cost per Therm	\$ .23872	\$ .17427	\$ .41299	\$ .00577 \$ .14395	\$ .54854	\$1.11125
GS-66-Core Small Electric Power Generation Gas Service						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm	\$ .34950	\$ .17427	\$ .52377	\$ .00577	\$ .54854	\$1.07808
GS-70-Noncore General Gas Transportation Service						
Basic Service Charge	\$100.00					\$100.00
Transportation Service Charge	\$780.00					\$780.00
Cost per Therm	\$ .17085	\$ .10581	\$ .27666	\$ .00577 \$ .14395		\$ .42638
GS-VIC City of Victorville Gas Service						
Basic Service Charge	\$11.00					\$ 11.00
Transportation Service Charge Cost per Therm	\$780.00 \$ .15111	\$ .15907	\$ .31018	\$ .00577	\$ .54854	\$780.00 \$ .86449
TFF-Transportation Franchise Fee Surcharge Provision						
TFF Surcharge per Therm	<del>_</del>					\$ .00752
TDS – Transportation Distribution System Shrinkage Charge						
TDS Charge per Therm						\$ .00280
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision	<u> </u>					
MHPS Surcharge per Space per Month						\$ .21000

		Issued by	Date Filed	November 30, 2021
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## SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff

	70th Revised	Cal. P.U.C. Sheet No.	67
Canceling	69th Revised	Cal. P.U.C. Sheet No.	67

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	<u>GS-70</u>	GS-VIC	
Upstream Intrastate Charges					
Storage	\$.02620	\$.02620		\$.02620	R
Variable	.06128	.06128	\$.06128	.06128	R
Upstream Interstate Reservation Charges	.05297	.05297		.05297	R
IRRAM Surcharge	.00000	.00000	.00000	.00000	Т
Balancing Account Adjustments					
FCAM*	(.06358)	(.06358)	(.05287)	(.06358)	lı.
ITCAM	(.01166)	(.01166)	(.01166)	( .01166)	1
GHGBA**					
Non-Covered Entities [a]	.08994		.08994	.08994	R
Covered Entities [a]		.00074			
NERBA	(.00056)	(.00056)	(.00056)		R
NGLAPBA	.00991	.00991	.00991		R
MHPCBA	.00585	.00585	.00585		lï
CDMIBA	.00392	.00392	.00392	.00392	li l
Total Charges and Adjustments	\$.17427	\$.08507	\$.10581	\$.15907	R

<sup>\*</sup> The FCAM surcharge includes an amount of (\$.05287) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No.	1176	
Decision No.	21-03-052	•

Issued by Amy L. Timperley Vice President

Date Filed	May 26, 2021	
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Resolution	No	_ T

Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

<sup>[</sup>a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.