	STATE	MENT O	F RATES	3			
RATES APPLICABLE 1	<u>O NORT</u>	HERN C	ALIFORN	IIA SI	ERVICE A	<u>REA [</u> 1] [2	2]
Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate		<u>ner Surcharges</u> UC PPP	Gas Cost	Effective Sales Rate
GN-10-Residential Gas Service	_						
Basic Service Charge Cost per Therm	\$5.75						\$5.75
Baseline Quantities Tier II	\$.70997 .83520	\$.25999 .25999	\$.96996 1.09519	00. \$ 00.)577 \$.0462)577 .0462		\$1.67571 1.80094
GN-12-CARE Residential Gas Service Basic Service Charge	\$4.00						\$4.00
Cost per Therm	¢ 00500	¢ 05000	¢ 04504	¢ 0/		A & 05077	¢ 4 0 4 4 0 0
Baseline Quantities Tier II	38522 .48541 \$	\$.25999 .25999	\$.64521 .74540	00. \$ 00.	0577 \$.0371 0577 .0371		\$1.34189 1.44208
GN-15-Secondary Residential Gas Service	-						* • • • •
Basic Service Charge Cost per Therm	\$6.00 \$.88193	\$.25999	\$1.14192	\$.00	0577 \$.0462	21 \$.65377	\$6.00 \$1.84767
GN-20-Multi-Family Master-Metered Gas Service	_						
Basic Service Charge Cost per Therm	\$25.00						\$25.00
Baseline Quantities Tier II	\$.70997 .83520	\$.25999 .25999	\$.96996 1.09519)577 \$.0462)577 .0462		\$1.67571 1.80094
GN-25-Multi-Family Master-Metered Gas							
Service-Submetered Basic Service Charge	\$25.00						\$25.00
Cost per Therm	¢ 70007	¢ 05000	* 00000	* •		A & 05077	# 4 07574
Baseline Quantities Tier II	\$.70997 .83520	\$.25999 .25999	\$.96996 1.09519	00. \$ 00.)577 \$.0462)577 .0462	21 \$.65377 21 .65377	\$1.67571 1.80094
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm First 100	\$.29909	\$.25999	\$.55908	\$.00)577 ¢ 0371	4 \$.65377	\$1.25576
Next 500	.17484	.25999	.43483	.00	.0371 .0371	4 .65377	1.13151
Next 2,400 Over 3,000	.06930 (.08815)	.25999 .25999	.32929 .17184		0577 .0371 0577 .0371		1.02597 .86852
GN-40-Core General Gas Service	(.00010)	.20000	.17104	.00			.00032
(non-Covered Entities)	¢11.00						¢11.00
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00						\$11.00 \$780.00
Cost per Therm First 100	¢ 60000	¢ 25000	¢ 86000	¢ 0/)577 ¢ 0460	01 ¢ 65077	¢ 1 56004
Next 500	\$.60230 .44699	\$.25999 .25999	\$.86229 .70698)577 \$.0462)577 .0462	21 \$.65377 21 .65377 21 .65377	\$1.56804 1.41273
Next 2,400	.31507	.25999	.57506	.00	.0462 .0462	.65377	1.28081
Over 3,000	.11825	.25999	.37824	.00	0577 .0462	.65377	1.08399

Advice Letter No. <u>1194</u> Decision No._____ Issued by Amy L. Timperley Vice President

	166th Revised	Cal. P.U.C. Sheet No.	69
Canceling	163rd Revised	Cal. P.U.C. Sheet No.	69

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

			harges [3] and		ibtotal Gas	;	Other Su	ırch		_		Effective	
	Margin	A	djustments	U	sage Rate		CPUC		PPP	(Gas Cost	Sales Rate	3
-40-Core General Gas Service													
overed Entities)												¢ 11.00	
Basic Service Charge	\$11.00											\$ 11.00	
Transportation Service Charge	\$780.00											\$780.00	
Cost per Therm	¢ 60000	¢	17070	¢	77200	¢	00577	¢	04604	¢	65077	¢ 4 47004	
First 100	\$.60230		.17079	Ф	.77309	\$.00577	Ф	.04621	Ф	.65377	\$1.47884 1.32353	
Next 500 Next 2,400	.44699 .31507		.17079		.61778 .48586		.00577		.04621 .04621		.65377	1.32353	
Over 3,000	.11825		.17079		.28904		.00577		.04621		.65377	.99479	
Over 3,000	.11025		.17079		.20904		.00377		.04021		.03377	.99479	
-50-Core Natural Gas Service for Motor /ehicles													
Basic Service Charge	\$ 25.00											\$ 25.00	
Cost per Therm	\$.02696	\$.25999	\$.28695	\$.00577	\$.04621	\$.65377	\$.99270	
•													
-60-Core Internal Combustion Engine Gas													
Service													
Basic Service Charge	\$ 25.00											\$ 25.00	
Cost per Therm	\$.27228	\$.25999	\$.53227	\$.00577	\$.04621	\$.65377	\$ 1.23802	
-66-Core Small Electric Power Generation													
Basic Service Charge	\$ 25.00											\$ 25.00	
Cost per Therm	\$.27228	\$.25999	\$.53227	\$.00577			\$.65377	\$ 1.19181	
-70-Noncore General Gas Transportation													
Basic Service Charge	\$ 100.00											\$ 100.00	
Transportation Service Charge	\$ 780.00											\$ 780.00	
Cost per Therm	\$.11337	\$.01735	\$.13072	\$.00577	\$.04621			\$.18270	
F-Transportation Franchise Fee Surcharge Provision													
TFF Surcharge per Therm												\$.01112	
- .												ψ.01112	
S – Transportation Distribution System													
Shrinkage Charge												• • • • • • • •	
TDS Charge per Therm												\$.00490	
IPS-Master-Metered Mobile Home Park													
afety Inspection Provision	_												
MHPS Surcharge per Space per Month												\$.21000	

Advice Letter No. 1194 Decision No. Issued by Amy L. Timperley Vice President Date Filed <u>November 30, 2021</u> Effective <u>December 1, 2021</u> Resolution No.

82nd Revised Cal. P.U.C. Sheet No. 70 Canceling 81st Revised Cal. P.U.C. Sheet No. 70

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non- Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70	
Upstream Interstate Charges					
Storage	\$.0	3542	\$.03542		
Reservation	.1	9759	.19759		
IRRAM Surcharge	.00000		.00000	\$.00000	
Balancing Account Adjustments					
FCAM*	(.0	7612)	(.07612)	(.08575)	
GHGBA**					
Non-Covered Entities [a]	.0	8994		.08994	
Covered Entities [a]			.00074		
NERBA	(.00047)		(.00047)	(.00047)	
NGLAPBA	.01022		.01022	.01022	
MHPCBA	.00066		.00066	.00066	
CDMIBA	.00275		.00275	.00275	
Total Charges and Adjustments	\$.25999		\$.17079	\$.01735	

* The FCAM surcharge includes an amount of (\$.08575) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No.	1176
Decision No.	21-03-052

Issued by Amy L. Timperley Vice President

Date Filed	May 26, 2021
Effective	August 1, 2021
Resolution No.	

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