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## STATEMENT OF RATES

					Ga	s Cos	st						
Schedule Number Description			elivery narge <u>3/</u>		se Tariff ergy Rate <u>4</u> /	Ene	Deferred rgy Account djustment	E	newable Energy gram Rate	Exp	structure pansion ate <u>7</u> /	Е	urrently ffective riff Rate
SG-RS	Single-Family Residential Gas Service												
36-13	Basic Service Charge per Month Commodity Charge per Therm: All Usage	_ ;	10.80	\$	.45214	\$	.01528	\$	.00085	\$	.00034	\$	10.80
SG-RM	Multi-Family Residential Gas Service	·		·		•		·		•		·	
<u>00 11111</u>	Basic Service Charge per Month Commodity Charge per Therm: All Usage	- \$ \$	9.00 .42425	\$	.45214	\$	.01528	\$	.00085	\$	.00034	\$	9.00 .89286
SG-RAC	Air Conditioning Residential Gas Service	;											
	Basic Service Charge per Month	\$	10.80									\$	10.80
	Commodity Charge per Therm: All Usage	\$	.09881	\$	.45214	\$	.01528	\$	.00085	\$	.00034	\$	.56742
SG-G1	General Gas Service - 1  Basic Service Charge per Month Commodity Charge per Therm:			¢.	4504.4	œ.	04500	œ.	00005	<b>c</b>	00024	\$	25.80
SG-G2	All Usage General Gas Service - 2	\$	.35991	\$	.45214	\$	.01528	\$	.00085	\$	.00034	\$	.82852
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	   \$   \$	160.00 .10598	\$	.45214	\$	.01528	\$	.00085	\$	.00034	\$ \$	160.00 .57459
SG-G3	General Gas Service - 3  Basic Service Charge per Month	 i \$:	350.00					·				\$	350.00
	Commodity Charge per Therm: All Usage	\$	.10453	\$	.45214	\$	.01528	\$	.00085	\$	.00034	\$	.57314
SG-G4	General Gas Service - 4  Basic Service Charge per Month Commodity Charge per Therm:	 ı \$1	,000.00									\$1	,000.00
	All Usage Demand Charge <sup>5/</sup>	\$ \$	.02140 .05200	\$	.45214	\$	.01528	\$	.00085	\$	.00034	\$ \$	.49001 .05200
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Effective	e: ctober 1, 2021			my l	sued by L. Timpe Preside	erley	,						
Advice	Letter No.: 525												

Canceling

6th Revised P.U.C.N. Sheet No. \_\_\_

5th Revised P.U.C.N. Sheet No.

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## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Ga	s Cos	st						
Schedule Number	Description		elivery arge <u>3/</u>		se Tariff rgy Rate <u>4</u> /	Ener	Deferred gy Account ljustment	E	newable nergy ram Rate	Ex	structure pansion ate <u>7</u> /	Ef	rrently fective iff Rate
SG-G5	General Gas Service - 5												
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$1 \$	,000.00	\$	.45214	\$	.01528	\$	.00085	\$	.00034	\$1, \$	.47610
	Demand Charge <u>5</u> /	\$	.00615			·		·		·		\$	.00615
SG-G6	General Gas Service - 6												
	Basic Service Charge per Month Commodity Charge per Therm:		,000.00	¢	45044	¢	.01528	¢	.00085	\$	00024		000.00
	All Usage	\$	.01248	\$	.45214	\$	.01526	\$	.00005	Ф	.00034	\$	.48109
00.07	Demand Charge <sup>5</sup> /	\$	.03774									\$	.03774
SG-G7	General Gas Service - 7  Basic Service Charge per Month	<b>\$</b> 1	,000.00									<b>\$</b> 1	00.00
	Commodity Charge per Therm: All Usage	\$	.02060	\$	.45214	\$	.01528	\$	.00085	\$	.00034	\$ 1,	.48921
	Demand Charge 5/	\$	.03552									\$	.03552
SG-AC	Air Conditioning Gas Service  Basic Service Charge per Month  Commodity Charge per Therm:  All Usage	\$	25.80 .11558	\$	.45214	\$	.01528	\$	.00085	\$	.00034	\$	25.80 .58419
SG-WP	Water Pumping Gas Service												
	Basic Service Charge per Month Commodity Charge per Therm:	\$ 2	250.00									\$ 2	50.00
SG-EG	All Usage Small Electric Generation Gas Service	\$	.05993	\$	.45214	\$	.01528	\$	.00085	\$	.00034	\$	.52854
	Basic Service Charge per Month			Ot	herwise A	pplic	able Rate So	chedul	е				
	Commodity Charge per Therm: All Usage	\$	.00692	\$	.45214	•	.01528	\$	.00085	Φ.	.00034	\$	.47553

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August 31, 2021

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Issued by Amy L. Timperley Vice President

69th Revised P.U.C.N. Sheet No. \_\_\_\_11 Canceling 68th Revised P.U.C.N. Sheet No. 11

## STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

				Ga	s Cos	t						ı
Schedule Number	Description	Delivery Charge <u>3/</u>		se Tariff rgy Rate <u>4/</u>	Ener	eferred gy Account justment	E	newable nergy ram Rate	Exp	structure pansion ate <u>7</u> /	Currently Effective ariff Rate	
SG-CNG	Gas Service for Compression on Customer's Premises 6/ Basic Service Charge per											
	Month	\$	25.80								\$ 25.80	l
	Commodity Charge per Therm:											l
	All Usage	\$	.15526	\$ .45214	\$	.01528	\$	.00085	\$	.00034	\$ .62387	ı
SG-L	Street and Outdoor Lighting Gas Service											
	Commodity Charge per Therm:											l
	All Usage	\$	.48594	\$ .45214	\$	.01528	\$	.00085	\$	.00034	\$ .95455	l
SG-OS	Optional Gas Service											l
					As	specified on	Sheet	Nos. 48 th	rougl	า 51.		l
SG-AS	Alternative Sales Service											l
					As	specified on	Shee	t Nos. 52 tl	nrougl	h 53.		l
SG-CGS	Compression Gas Service											l
SG-RNG	Biogas and Renewable Natural Gas Service				As	specified on	Sheet	Nos. 47A	throu	gh 47I		
3G-KNG	Gas Service				As	specified on	Sheet	Nos. 53A	throu	gh 53I		

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Vice President

Canceling	24

25th Revised P.U.C.N. Sheet No. \_ 24th Revised P.U.C.N. Sheet No. \_

<u>11A</u> 11A

## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> (Continued)

- $\underline{1}$ / The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00003 per therm, and the low pressure shrinkage rate is \$.00104 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00012 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.23377 per therm and the Imbalance Reservation Charge is \$0.04273 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3	SG-G4	SG-G5
Margin	.39285	.43168	.09659	.36862	.09948	.09860	.01918	.00527
Accumulated Deferred Interest Rate Adjustment	(.00072)	(.00072)	(.00072)	(.00072)	(.00072)	(.00072)	(.00072)	(.00072)
General Revenues Adjustment	(.02959)	(.00965)	.00000	(.01093)	.00428	.00371	.00000	.00000
Gas Infrastructure Replacement Rate	.00057	.00057	.00057	.00057	.00057	.00057	.00057	.00057
Conservation and Energy Efficiency	.00237	.00237	.00237	.00237	.00237	.00237	.00237	.00237
Total	.36548	.42425	.09881	.35991	.10598	.10453	.02140	.00749

Component/Schedule	SG-G6	SG-G7	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.01026	.01838	.11336	.05771	.00470	.15304	.48372
Accumulated Deferred Interest Rate Adjustment	(.00072)	(.00072)	(.00072)	(.00072)	(.00072)	(.00072)	(.00072)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00057	.00057	.00057	.00057	.00057	.00057	.00057
Conservation and Energy Efficiency	.00237	.00237	.00237	.00237	.00237	.00237	.00237
Total	.01248	.02060	.11558	.05993	.00692	.15526	.48594

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00404 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. SG-4, SG-5, SG-6, and SG-7 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$0.11560 per therm as part of their Infrastructure Expansion Rate.

Issued: September 21, 2021		
Effective: December 1, 2021	Issued by Amy L. Timperley Vice President	
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