STATEMENT OF RATES

RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

		Charges [2] and Subtotal Ga			Effective
Schedule No. and Type of Charge	Margin	Adjustments Usage Rat	e CPUC PPP	Gas Cost	Sales Rate
GS-10-Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities	\$5.75 \$82279	\$.25169 \$1.07448	\$.00577 \$.16288	\$.55721	\$5.75 \$1.80034
Tier II <u>GS-11-Residential Air-Conditioning Gas Service</u> Basic Service Charge Cost per Therm	\$1.03690 \$5.00	.25169 1.28859	.00577 .16288	.55721	2.01445 \$5.00
Tier I Tier II Air-Conditioning	\$.82279 1.03690 \$.46751	\$.25169 \$1.07448 .25169 1.28859 .25169 .71920	\$.00577 \$.16288 .00577 .16288 .00577 .16288	55721 .55721 .55721 .55721	\$1.80034 2.01445 1.44506
GS-12-CARE Residential Gas Service Basic Service Charge Cost per Therm	\$4.00				\$4.00
Baseline Quantities Tier II	\$.49645 \$.66774	\$.25169 \$.74814 .25169 .91943	\$.00577 \$.03595 .00577 .03595	55721 \$.55721 55721	
GS-15-Secondary Residential Gas Service Basic Service Charge Cost per Therm	\$6.00 \$1.28065	\$.25169 \$1.53234	\$.00577 \$.16288	\$.55721	\$6.00 \$2.25820
GS-20-Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm	\$25.00				\$25.00
Baseline Quantities Tier II GS-25-Multi-Family Master-Metered Gas	\$.82279 1.03690	\$.25169 \$1.07448 .25169 1.28859	\$.00577 \$.16288 .00577 .16288	55721 \$.55721 55721	\$1.80034 2.01445
Service-Submetered Basic Service Charge Cost per Therm Baseline Quantities	\$25.00 \$.82279	\$.25169 \$1.07448	\$.00577 \$.16288	\$.55721	\$25.00 \$1.80034
Tier II Submetered Discount per Occupied Space GS-35-Agriculture Employee Housing & Nonprofit	1.03690 (\$8.64)	.25169 1.28859	.00577 .16288	.55721	2.01445 (\$8.64)
Group Living Facility Gas Service Basic Service Charge Cost per Therm	\$8.80				\$8.80
First 100 Next 500 Next 2,400 Over 3,000	\$.43219 \$.28095 \$.15996 \$.02734	\$.25169 \$.68388 .25169 .53264 .25169 .41165 .25169 .27903	\$.00577 \$.03595 .00577 .03595 .00577 .03595 .00577 .03595	55721 .55721 .55721 .55721 .55721 .55721	\$1.28281 1.13157 1.01058 .87796
GS-40-Core General Gas Service (non-Covered Entities) Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00				\$11.00 \$780.00
First 100 Next 500 Next 2,400 Over 3,000	\$.74246 \$.55341 \$.40218 \$.23640	\$.25169 \$.99415 .25169 .80510 .25169 .65387 .25169 .48809	\$.00577\$.16288 .00577 .16288 .00577 .16288 .00577 .16288	\$.55721 .55721 .55721 .55721 .55721	\$1.72001 1.53096 1.37973 1.21395
			_		0004

Advice Letter No. 1198 Decision No. Issued by Amy L. Timperley Vice President Date Filed <u>December 30, 2021</u> Effective January 1, 2022 Resolution No.

170th Revised Cal. P.U.C. Sheet No. 66 Canceling167th, 168th and 169th Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES

RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

		Issued		Date Filed	December 30	
						ψ.21000
HPS-Master-Metered Mobile Home Park afety Inspection Provision MHPS Surcharge per Space per Month	_					\$.21000
TDS Charge per Therm	_					\$.00284
DS – Transportation Distribution System hrinkage Charge						
rovision TFF Surcharge per Therm						\$.00742
FF-Transportation Franchise Fee Surcharge						
Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00 \$.15566	\$.26582	\$.42148	\$.00577	\$.55721	\$ 11.00 \$780.00 \$.98446
S-VIC City of Victorville Gas Service	_	φουτο	ф	φ	200	ψ
Basic Service Charge Transportation Service Charge Cost per Therm	\$100.00 \$780.00 \$\$17619	\$.16046	\$.33665	\$.00577 \$.16	288	\$100.00 \$780.00 \$.50530
S-70-Noncore General Gas Transportation ervice						
Basic Service Charge Cost per Therm	\$25.00 \$.35943	\$.25169	\$.61112	\$.00577	\$.55721	\$25.00 \$1.17410
S-66-Core Small Electric Power Generation as Service						
Basic Service Charge Cost per Therm	\$25.00 \$.24838	\$.25169	\$.50007	\$.00577 \$.16	288 \$.55721	\$25.00 \$1.22593
S-60-Core Internal Combustion Engine Gas						
Vehicles Basic Service Charge Cost per Therm		\$.25169	\$.41468	\$.00577 \$.162	288 \$.55721	\$25.00 \$1.14054
S-50-Core Natural Gas Service for Motor	ψ .20040	.14000	.00220	.00077 .10.		1.10000
Next 500 Next 2,400 Over 3,000	\$.55341 \$.40218 \$.23640	.14580	.69921 .54798 .38220	.00577 .16	288 .55721 288 .55721 288 .55721	1.42507 1.27384 1.10806
Transportation Service Charge Cost per Therm First 100		\$.14580	\$.88826	\$.00577 \$.16	288 \$.55721	\$780.00 \$ 1.61412
S-40-Core General Gas Service overed Entities) Basic Service Charge	\$11.00					\$11.00
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC PP	P Gas Cost	Sales Rate
		and	Subtotal Gas	Other Surcharge		Effective

Advice Letter No. 1198 Decision No. Issued by Amy L. Timperley Vice President

71st Revised Cal. P.U.C. Sheet No. 67 Canceling 70th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	
Upstream Intrastate Charges					
Storage	\$.02646	\$.02646		\$.02646	
Variable	.06814	.06814	\$.06814	.06814	
Upstream Interstate Reservation Charges	.05652	.05652		.05652	
IRRAM Surcharge	.00196	.00196	.00196	.00196	
Balancing Account Adjustments					
FCAM*	(.01391)	(.01391)	(.02216)	(.01391)	
ITCAM	.00929	.00929	.00929	.00929	
GHGBA**					
Non-Covered Entities [a]	.10710		.10710	.10710	
Covered Entities [a]		.00121			
NERBA	(.00091)	(.00091)	(.00091)		
NGLAPBA	(.01028)	(.01028)	(.01028)		
МНРСВА	(.00294)	(.00294)	(.00294)		
CDMIBA	.01026	.01026 [´]	.01026 [´]	.01026	
Total Charges and Adjustments	\$.25169	\$.14580	\$.16046	\$.26582	

* The FCAM surcharge includes an amount of (\$.02216) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No.	1192
Decision No.	

Issued by Amy L. Timperley Vice President

Date Filed	November 24, 2021
Effective	January 1, 2022
Resolution No.	