

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

| Schedule No. and Type of Charge | Margin | Charges [2] | | Subtotal Gas Usage Rate | Other Surcharges | | Gas Cost | Effective Sales Rate | |
|---|------------|-----------------|------------|-------------------------|------------------|-----------|------------|----------------------|---|
| | | and Adjustments | | | CPUC | PPP | | | |
| GS-10-Residential Gas Service | | | | | | | | | |
| Basic Service Charge | \$ 5.75 | | | | | | | \$ 5.75 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.82279 | \$.25169 | \$ 1.07448 | \$.00577 | \$.16288 | \$.53668 | \$ 1.77981 | | R |
| Tier II | \$ 1.03690 | .25169 | 1.28859 | .00577 | .16288 | .53668 | 1.99392 | | R |
| GS-11-Residential Air-Conditioning Gas Service | | | | | | | | | |
| Basic Service Charge | \$ 5.00 | | | | | | | \$ 5.00 | |
| Cost per Therm | | | | | | | | | |
| Tier I | \$.82279 | \$.25169 | \$ 1.07448 | \$.00577 | \$.16288 | \$.53668 | \$ 1.77981 | | R |
| Tier II | 1.03690 | .25169 | 1.28859 | .00577 | .16288 | .53668 | 1.99392 | | R |
| Air-Conditioning | \$.46751 | .25169 | .71920 | .00577 | .16288 | .53668 | 1.42453 | | R |
| GS-12-CARE Residential Gas Service | | | | | | | | | |
| Basic Service Charge | \$ 4.00 | | | | | | | \$ 4.00 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.50056 | \$.25169 | \$.75225 | \$.00577 | \$.03595 | \$.53668 | \$ 1.33065 | | R |
| Tier II | \$.67185 | .25169 | .92354 | .00577 | .03595 | .53668 | \$ 1.50194 | | R |
| GS-15-Secondary Residential Gas Service | | | | | | | | | |
| Basic Service Charge | \$ 6.00 | | | | | | | \$ 6.00 | |
| Cost per Therm | \$ 1.28065 | \$.25169 | \$ 1.53234 | \$.00577 | \$.16288 | \$.53668 | \$ 2.23767 | | R |
| GS-20-Multi-Family Master-Metered Gas Service | | | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | | \$ 25.00 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.82279 | \$.25169 | \$ 1.07448 | \$.00577 | \$.16288 | \$.53668 | \$ 1.77981 | | R |
| Tier II | 1.03690 | .25169 | 1.28859 | .00577 | .16288 | .53668 | 1.99392 | | R |
| GS-25-Multi-Family Master-Metered Gas Service-Submetered | | | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | | \$ 25.00 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.82279 | \$.25169 | \$ 1.07448 | \$.00577 | \$.16288 | \$.53668 | \$ 1.77981 | | R |
| Tier II | 1.03690 | .25169 | 1.28859 | .00577 | .16288 | .53668 | 1.99392 | | R |
| Submetered Discount per Occupied Space | (\$8.64) | | | | | | (\$8.64) | | |
| GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service | | | | | | | | | |
| Basic Service Charge | \$ 8.80 | | | | | | | \$ 8.80 | |
| Cost per Therm | | | | | | | | | |
| First 100 | \$.43629 | \$.25169 | \$.68798 | \$.00577 | \$.03595 | \$.53668 | \$ 1.26638 | | R |
| Next 500 | \$.28505 | .25169 | .53674 | .00577 | .03595 | .53668 | 1.11514 | | R |
| Next 2,400 | \$.16407 | .25169 | .41576 | .00577 | .03595 | .53668 | .99416 | | R |
| Over 3,000 | \$.03145 | .25169 | .28314 | .00577 | .03595 | .53668 | .86154 | | R |
| GS-40-Core General Gas Service (non-Covered Entities) | | | | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | | | \$ 11.00 | |
| Transportation Service Charge | \$ 780.00 | | | | | | | \$ 780.00 | |
| Cost per Therm | | | | | | | | | |
| First 100 | \$.74246 | \$.25169 | \$.99415 | \$.00577 | \$.16288 | \$.53668 | \$ 1.69948 | | R |
| Next 500 | \$.55341 | .25169 | .80510 | .00577 | .16288 | .53668 | 1.51043 | | R |
| Next 2,400 | \$.40218 | .25169 | .65387 | .00577 | .16288 | .53668 | 1.35920 | | R |
| Over 3,000 | \$.23640 | .25169 | .48809 | .00577 | .16288 | .53668 | 1.19342 | | R |

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| Schedule No. and Type of Charge | Margin | Charges [2] and Adjustments | | Subtotal Gas Usage Rate | Other Surcharges | | Gas Cost | Effective Sales Rate | |
|---|-----------|-----------------------------------|-----------|----------------------------|------------------|-----------|------------|-------------------------|---|
| | | | | | CPUC | PPP | | | |
| GS-40-Core General Gas Service (Covered Entities) | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | \$11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | \$780.00 | |
| Cost per Therm | | | | | | | | | |
| First 100 | \$.74246 | \$.14580 | \$.88826 | \$.00577 | \$.16288 | \$.53668 | \$ 1.59359 | | R |
| Next 500 | \$.55341 | .14580 | .69921 | .00577 | .16288 | .53668 | 1.40454 | | R |
| Next 2,400 | \$.40218 | .14580 | .54798 | .00577 | .16288 | .53668 | 1.25331 | | R |
| Over 3,000 | \$.23640 | .14580 | .38220 | .00577 | .16288 | .53668 | 1.08753 | | R |
| GS-50-Core Natural Gas Service for Motor Vehicles | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | \$25.00 | |
| Cost per Therm | \$.16299 | \$.25169 | \$.41468 | \$.00577 | \$.16288 | \$.53668 | \$ 1.12001 | | R |
| GS-60-Core Internal Combustion Engine Gas Service | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | \$25.00 | |
| Cost per Therm | \$.24838 | \$.25169 | \$.50007 | \$.00577 | \$.16288 | \$.53668 | \$ 1.20540 | | R |
| GS-66-Core Small Electric Power Generation Gas Service | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | \$25.00 | |
| Cost per Therm | \$.35943 | \$.25169 | \$.61112 | \$.00577 | | \$.53668 | \$ 1.15357 | | R |
| GS-70-Noncore General Gas Transportation Service | | | | | | | | | |
| Basic Service Charge | \$100.00 | | | | | | | \$100.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | \$780.00 | |
| Cost per Therm | \$.17619 | \$.16046 | \$.33665 | \$.00577 | \$.16288 | | \$.50530 | | |
| GS-VIC City of Victorville Gas Service | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | \$ 11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | \$780.00 | |
| Cost per Therm | \$.15566 | \$.26582 | \$.42148 | \$.00577 | | \$.53668 | \$.96393 | | R |
| TFF-Transportation Franchise Fee Surcharge Provision | | | | | | | | | |
| TFF Surcharge per Therm | | | | | | | | \$.00708 | R |
| TDS – Transportation Distribution System Shrinkage Charge | | | | | | | | | |
| TDS Charge per Therm | | | | | | | | \$.00274 | R |
| MHPS-Master-Metered Mobile Home Park Safety Inspection Provision | | | | | | | | | |
| MHPS Surcharge per Space per Month | | | | | | | | \$.21000 | |

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[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

| Charges and Adjustments Description | GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35, | GS-40 (non- Covered Entities), GS-50, GS-60, GS-66 | GS-40, (Covered Entities) | GS-70 | GS-VIC |
|--|--|--|---------------------------------|------------------|------------------|
| Upstream Intrastate Charges | | | | | |
| Storage | \$.02646 | | \$.02646 | | \$.02646 |
| Variable | .06814 | | .06814 | \$.06814 | .06814 |
| Upstream Interstate Reservation Charges | .05652 | | .05652 | | .05652 |
| IRRAM Surcharge | .00196 | | .00196 | .00196 | .00196 |
| Balancing Account Adjustments | | | | | |
| FCAM* | (.01391) | | (.01391) | (.02216) | (.01391) |
| ITCAM | .00929 | | .00929 | .00929 | .00929 |
| GHGBA** | | | | | |
| Non-Covered Entities [a] | .10710 | | | .10710 | .10710 |
| Covered Entities [a] | | | .00121 | | |
| NERBA | (.00091) | | (.00091) | (.00091) | |
| NGLAPBA | (.01028) | | (.01028) | (.01028) | |
| MHPCBA | (.00294) | | (.00294) | (.00294) | |
| CDMIBA | .01026 | | .01026 | .01026 | .01026 |
| Total Charges and Adjustments | \$.25169 | | \$.14580 | \$.16046 | \$.26582 |

* The FCAM surcharge includes an amount of (\$.02216) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUA).F).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.