

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southwest Gas Corporation
GAS (Corp ID 905)
Status of Advice Letter 1204G
As of March 25, 2022

Subject: 4th Quarter 2021 Imbalance Charge Tracking Report pursuant to D.20-05-003

Division Assigned: Energy

Date Filed: 02-25-2022

Date to Calendar: 03-02-2022

Authorizing Documents: D2005003

Disposition:	Accepted
Effective Date:	02-25-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Valerie Ontiveroz

702-876-7323

valerie.ontiveroz@swgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



SOUTHWEST GAS CORPORATION

February 25, 2022

Advice Letter No. 1204-G

(U 905 G)

Public Utilities Commission of the State of California

Subject: Fourth Quarter 2021 Imbalance Charge Tracking Report Pursuant to Decision (D.) 20-05-003

The purpose of this Advice Letter is for Southwest Gas Corporation (Southwest Gas) to submit its Quarterly Imbalance Charge Report pursuant to Ordering Paragraph (OP) 8 in D.20-05-003.¹ There are no tariff sheets being modified because of this submission.

Background

On May 7, 2020, the Commission issued D.20-05-003 authorizing Southwest Gas to revise its California Gas Tariff to: 1) make permanent the temporary modifications to the Gas Cost Incentive Mechanism (GCIM) in Preliminary Statement 17 that the Commission previously approved in October 2016 (2016 Modification); 2) implementation of the Biomethane Gas Program (BGP) within the GCIM; and 3) modification of Southwest Gas' transportation customer balancing requirements and Operational Flow Orders (OFOs) provisions in Rule No. 21 – Transportation of Customer-Secured Natural Gas (Rule No. 21).

Specifically, D.20-05-003 authorized Southwest Gas to modify its Rule No. 21 to more closely align the balancing requirements of its transportation customers with the balancing requirements that Southwest Gas is subject to as a wholesale customer of Southern California Gas Company (SoCalGas) and implement daily balancing requirements and OFOs under certain conditions. Prior to the adoption of D.20-05-003, Southwest Gas' transportation customers only balanced with Southwest Gas monthly. However, Rule No. 21, as modified by D.20-05-003, requires transportation customers to balance with Southwest Gas on both a monthly and daily basis and will permit Southwest Gas to institute OFOs.

¹ D.20-05-003 issued in Application 19-02-002, *Application of Southwest Gas Corporation (U 905 G) for Authority to Revise its California Gas Tariff to Modify the Gas Cost Incentive Mechanism, implement a Biomethane Gas Program, and Modify Transportation Customer Balancing Requirements and Operational Flow Orders*, filed February 1, 2019.



Pursuant to OP 8:

Southwest Gas Corporation shall provide the Commission's Energy Division with quarterly reports on its Biomethane Gas Program (BGP) activities relating to the approval of the BGP Modification and Rule 21 Modification herein authorized. Prior to submitting the preliminary quarterly report, Southwest Gas Corporation shall request input and approval from the Commission's Energy Division in developing the reporting template.²

Pursuant to OP 8, Energy Division approved of Southwest Gas' reporting template. Additionally, given that D.20-05-003 does not include reporting due dates, Energy Division approved of the following reporting schedule:

<u>Quarter</u>	<u>Gas Flow Dates</u>	<u>Accounting Period</u>	<u>Report Due Date</u>
1	January – March	February – April	May 31
2	April – June	May – July	August 31
3	July – September	August – October	November 30
4	October - December	November – January	February 28

Energy Division also directed Southwest Gas to submit the report through a Tier 1 Advice Letter to provide parties more notice and transparency.

Imbalance Charge Tracking Report

Southwest Gas submits its fourth quarter 2021 Imbalance Charge Tracking Report for the October through December 2021 gas flow dates (Attachment A). The report is submitted in both public and confidential versions. The confidential report is being submitted to the Energy Division under separate cover along with the *Declaration of John R. Olenick Regarding the Confidentiality of Certain Data*.

This submission will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Effective Date

Pursuant to Energy Division direction, Southwest Gas believes this Advice Letter should be classified as Tier 1 (effective pending Energy Division disposition) pursuant to General Order (GO) 96-B and per the direction of Energy Division Staff. Southwest Gas respectfully requests that this Advice Letter be accepted effective February 25, 2022, which is the date submitted.

² D.20-05-003 at pg. 23.



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Protest

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: edtariffunit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz
Regulatory Manager/California
Email: valerie.ontiveroz@swgas.com


Notice

Southwest Gas believes it is exempt from the notice requirements set forth in General Rule 4.2 of GO 96-B, since this Advice Letter is being submitted pursuant to OP 8 in D.20-05-003 and will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule that are currently in effect.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter to the utilities and interested parties shown on the attached distribution list and the service list in A.19-02-002.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By: 
Valerie J. Ontiveroz

Attachments

Distribution List

Advice Letter No. 1204-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Amy Yip-Kikugawa, Acting Director
Public Advocates Office
amy.yip-kikugawa@cpuc.ca.gov

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
ROrtiz@SempraUtilities.com

San Diego Gas & Electric Company
SDG&ETariffs@SempraUtilities.com

Robert M. Pocta
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Southwest Gas Corporation (U 905 G)
Advice Letter No. 1204-G

Imbalance Charge Tracking Pursuant to D.20-05-003
October 2021 through December 2021 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	10/1/2021	0	1,084	(1,084)	-	-	(1,084)	\$ -	\$ 1.0488	\$ -	\$ (1,136.87)	NO
Non-Special Contract	SOCAL	10/1/2021	3,750	685	3,065	338	2,727	-	\$ 0.5062	\$ -	\$ 1,380.38	\$ -	NO
Non-Special Contract	SOCAL	10/2/2021	0	1,084	(1,084)	-	-	(1,084)	\$ -	\$ 1.0488	\$ -	\$ (1,136.87)	NO
Non-Special Contract	SOCAL	10/2/2021	3,750	0	3,750	188	3,562	-	\$ 0.5062	\$ -	\$ 1,803.05	\$ -	NO
Non-Special Contract	SOCAL	10/2/2021	730	665	65	37	28	-	\$ 0.5062	\$ -	\$ 14.17	\$ -	NO
Non-Special Contract	SOCAL	10/3/2021	1,100	1,023	77	55	22	-	\$ 0.5062	\$ -	\$ 11.14	\$ -	NO
Non-Special Contract	SOCAL	10/3/2021	0	1,084	(1,084)	-	-	(1,084)	\$ -	\$ 1.0488	\$ -	\$ (1,136.87)	NO
Non-Special Contract	SOCAL	10/3/2021	1,780	1,412	368	89	279	-	\$ 0.5062	\$ -	\$ 141.24	\$ -	NO
Non-Special Contract	SOCAL	10/3/2021	730	644	86	37	49	-	\$ 0.5062	\$ -	\$ 24.80	\$ -	NO
Non-Special Contract	SOCAL	10/4/2021	0	1,095	(1,095)	-	-	(1,095)	\$ -	\$ 1.0488	\$ -	\$ (1,148.40)	NO
Non-Special Contract	SOCAL	10/4/2021	1,780	2,261	(481)	445	-	(36)	\$ -	\$ 1.0490	\$ -	\$ (37.77)	NO
Non-Special Contract	SOCAL	10/5/2021	1,100	1,030	70	55	15	-	\$ 0.5062	\$ -	\$ 7.59	\$ -	NO
Non-Special Contract	SOCAL	10/5/2021	0	1,091	(1,091)	-	-	(1,091)	\$ -	\$ 1.0488	\$ -	\$ (1,144.21)	NO
Non-Special Contract	SOCAL	10/5/2021	1,780	2,519	(739)	445	-	(294)	\$ -	\$ 1.0490	\$ -	\$ (308.42)	NO
Non-Special Contract	SOCAL	10/5/2021	730	592	138	37	101	-	\$ 0.5062	\$ -	\$ 51.13	\$ -	NO
Non-Special Contract	SOCAL	10/6/2021	1,100	950	150	55	95	-	\$ 0.5062	\$ -	\$ 48.09	\$ -	NO
Non-Special Contract	SOCAL	10/6/2021	0	1,092	(1,092)	-	-	(1,092)	\$ -	\$ 1.0488	\$ -	\$ (1,145.26)	NO
Non-Special Contract	SOCAL	10/6/2021	730	592	138	37	101	-	\$ 0.5062	\$ -	\$ 51.13	\$ -	NO
Non-Special Contract	SOCAL	10/7/2021	1,100	971	129	99	30	-	\$ 0.5062	\$ -	\$ 15.19	\$ -	NO
Non-Special Contract	SOCAL	10/7/2021	0	1,094	(1,094)	-	-	(1,094)	\$ -	\$ 1.0488	\$ -	\$ (1,147.35)	NO
Non-Special Contract	SOCAL	10/7/2021	3,200	5,866	(2,666)	800	-	(1,866)	\$ -	\$ 1.0488	\$ -	\$ (1,957.00)	NO
Non-Special Contract	SOCAL	10/7/2021	730	634	96	66	30	-	\$ 0.5062	\$ -	\$ 15.19	\$ -	NO
Non-Special Contract	SOCAL	10/8/2021	0	1,094	(1,094)	-	-	(1,094)	\$ -	\$ 1.0488	\$ -	\$ (1,147.35)	NO
Non-Special Contract	SOCAL	10/8/2021	1,880	1,717	163	94	69	-	\$ 0.5062	\$ -	\$ 34.93	\$ -	NO
Non-Special Contract	SOCAL	10/8/2021	200	143	57	10	47	-	\$ 0.5062	\$ -	\$ 23.79	\$ -	NO
Non-Special Contract	SOCAL	10/8/2021	730	685	45	37	8	-	\$ 0.5062	\$ -	\$ 4.05	\$ -	NO
Non-Special Contract	SOCAL	10/9/2021	0	1,104	(1,104)	-	-	(1,104)	\$ -	\$ 1.0488	\$ -	\$ (1,157.84)	NO
Non-Special Contract	SOCAL	10/9/2021	1,880	531	1,349	94	1,255	-	\$ 0.5062	\$ -	\$ 635.32	\$ -	NO
Non-Special Contract	SOCAL	10/10/2021	0	1,091	(1,091)	-	-	(1,091)	\$ -	\$ 1.0488	\$ -	\$ (1,144.21)	NO
Non-Special Contract	SOCAL	10/10/2021	1,880	377	1,503	94	1,409	-	\$ 0.5062	\$ -	\$ 713.28	\$ -	NO
Non-Special Contract	SOCAL	10/10/2021	3,570	4,468	(898)	893	-	(5)	\$ -	\$ 1.0488	\$ -	\$ (5.24)	NO
Non-Special Contract	SOCAL	10/11/2021	0	1,092	(1,092)	-	-	(1,092)	\$ -	\$ 1.0488	\$ -	\$ (1,145.26)	NO
Non-Special Contract	SOCAL	10/11/2021	1,880	642	1,238	94	1,144	-	\$ 0.5062	\$ -	\$ 579.13	\$ -	NO
Non-Special Contract	SOCAL	10/12/2021	0	1,080	(1,080)	-	-	(1,080)	\$ -	\$ 1.0488	\$ -	\$ (1,132.67)	NO
Non-Special Contract	SOCAL	10/12/2021	1,880	2,995	(1,115)	470	-	(645)	\$ -	\$ 1.0490	\$ -	\$ (676.63)	NO
Non-Special Contract	SOCAL	10/12/2021	730	917	(187)	183	-	(4)	\$ -	\$ 1.0488	\$ -	\$ (4.20)	NO
Non-Special Contract	SOCAL	10/13/2021	0	296	(296)	-	-	(296)	\$ -	\$ 1.0488	\$ -	\$ (310.44)	NO
Non-Special Contract	SOCAL	10/13/2021	1,680	2,641	(961)	420	-	(541)	\$ -	\$ 1.0490	\$ -	\$ (567.53)	NO
Non-Special Contract	SOCAL	10/13/2021	6,410	5,314	1,096	321	775	-	\$ 0.5062	\$ -	\$ 392.30	\$ -	NO
Non-Special Contract	SOCAL	10/13/2021	2,100	2,764	(664)	525	-	(139)	\$ -	\$ 1.0488	\$ -	\$ (145.78)	NO
Non-Special Contract	SOCAL	10/14/2021	1,680	2,931	(1,251)	420	-	(831)	\$ -	\$ 1.0490	\$ -	\$ (871.76)	NO
Non-Special Contract	SOCAL	10/14/2021	3,200	6,872	(3,672)	800	-	(2,872)	\$ -	\$ 1.0488	\$ -	\$ (3,012.07)	NO
Non-Special Contract	SOCAL	10/14/2021	2,100	2,758	(658)	525	-	(133)	\$ -	\$ 1.0488	\$ -	\$ (139.49)	NO
Non-Special Contract	SOCAL	10/15/2021	1,680	2,690	(1,010)	420	-	(590)	\$ -	\$ 1.0490	\$ -	\$ (618.94)	NO
Non-Special Contract	SOCAL	10/15/2021	200	2,262	(2,062)	50	-	(2,012)	\$ -	\$ 1.0488	\$ -	\$ (2,110.13)	NO
Non-Special Contract	SOCAL	10/15/2021	2,100	2,863	(763)	525	-	(238)	\$ -	\$ 1.0488	\$ -	\$ (249.61)	NO
Non-Special Contract	SOCAL	10/16/2021	1,680	2,769	(1,089)	420	-	(669)	\$ -	\$ 1.0490	\$ -	\$ (701.81)	NO
Non-Special Contract	SOCAL	10/16/2021	0	255	(255)	-	-	(255)	\$ -	\$ 1.0488	\$ -	\$ (267.44)	NO
Non-Special Contract	SOCAL	10/16/2021	2,100	2,748	(648)	525	-	(123)	\$ -	\$ 1.0488	\$ -	\$ (129.00)	NO
Non-Special Contract	SOCAL	10/17/2021	1,680	1,424	256	84	172	-	\$ 0.5062	\$ -	\$ 87.07	\$ -	NO
Non-Special Contract	SOCAL	10/17/2021	3,570	4,821	(1,251)	893	-	(358)	\$ -	\$ 1.0488	\$ -	\$ (375.46)	NO
Non-Special Contract	SOCAL	10/17/2021	2,100	2,665	(565)	525	-	(40)	\$ -	\$ 1.0488	\$ -	\$ (41.95)	NO
Non-Special Contract	SOCAL	10/18/2021	1,680	4,173	(2,493)	353	-	(2,140)	\$ -	\$ 1.0490	\$ -	\$ (2,244.96)	NO
Non-Special Contract	SOCAL	10/18/2021	730	947	(217)	153	-	(64)	\$ -	\$ 1.0488	\$ -	\$ (67.12)	NO
Non-Special Contract	SOCAL	10/18/2021	2,100	2,952	(852)	441	-	(411)	\$ -	\$ 1.0488	\$ -	\$ (431.04)	NO
Non-Special Contract	SOCAL	10/19/2021	1,100	956	144	55	89	-	\$ 0.5062	\$ -	\$ 45.05	\$ -	NO
Non-Special Contract	SOCAL	10/19/2021	1,680	3,845	(2,165)	420	-	(1,745)	\$ -	\$ 1.0490	\$ -	\$ (1,830.59)	NO
Non-Special Contract	SOCAL	10/19/2021	2,100	2,735	(635)	525	-	(110)	\$ -	\$ 1.0488	\$ -	\$ (115.36)	NO
Non-Special Contract	SOCAL	10/20/2021	1,100	916	184	55	129	-	\$ 0.5062	\$ -	\$ 65.30	\$ -	NO
Non-Special Contract	SOCAL	10/20/2021	2,380	3,054	(674)	595	-	(79)	\$ -	\$ 1.0490	\$ -	\$ (82.87)	NO
Non-Special Contract	SOCAL	10/21/2021	1,100	926	174	99	75	-	\$ 0.5062	\$ -	\$ 37.96	\$ -	NO
Non-Special Contract	SOCAL	10/21/2021	0	835	(835)	-	-	(835)	\$ -	\$ 1.0488	\$ -	\$ (875.72)	NO
Non-Special Contract	SOCAL	10/21/2021	3,200	2,087	1,113	288	825	-	\$ 0.5062	\$ -	\$ 417.61	\$ -	NO
Non-Special Contract	SOCAL	10/22/2021	1,100	956	144	55	89	-	\$ 0.5062	\$ -	\$ 45.05	\$ -	NO
Non-Special Contract	SOCAL	10/22/2021	0	1,098	(1,098)	-	-	(1,098)	\$ -	\$ 1.0488	\$ -	\$ (1,151.55)	NO
Non-Special Contract	SOCAL	10/22/2021	2,380	2,074	306	119	187	-	\$ 0.5062	\$ -	\$ 94.66	\$ -	NO
Non-Special Contract	SOCAL	10/22/2021	200	0	200	10	190	-	\$ 0.5062	\$ -	\$ 96.18	\$ -	NO
Non-Special Contract	SOCAL	10/23/2021	1,100	877	223	55	168	-	\$ 0.5062	\$ -	\$ 85.04	\$ -	NO
Non-Special Contract	SOCAL	10/23/2021	0	1,091	(1,091)	-	-	(1,091)	\$ -	\$ 1.0488	\$ -	\$ (1,144.21)	NO
Non-Special Contract	SOCAL	10/23/2021	2,380	1,571	809	119	690	-	\$ 0.5062	\$ -	\$ 349.30	\$ -	NO

Southwest Gas Corporation (U 905 G)
Advice Letter No. 1204-G

Imbalance Charge Tracking Pursuant to D.20-05-003
October 2021 through December 2021 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	10/24/2021	1,100	940	160	55	105	-	0.5062	-	53.15	-	NO
Non-Special Contract	SOCAL	10/24/2021	0	1,114	(1,114)	-	-	(1,114)	-	1.0488	-	(1,168.33)	NO
Non-Special Contract	SOCAL	10/24/2021	2,380	572	1,808	119	1,689	-	0.5062	-	855.02	-	NO
Non-Special Contract	SOCAL	10/24/2021	3,570	4,773	(1,203)	893	-	(310)	-	1.0488	-	(325.12)	NO
Non-Special Contract	SOCAL	10/25/2021	0	1,094	(1,094)	-	-	(1,094)	-	1.0488	-	(1,147.35)	NO
Non-Special Contract	SOCAL	10/26/2021	0	1,078	(1,078)	-	-	(1,078)	-	1.0488	-	(1,130.57)	NO
Non-Special Contract	SOCAL	10/27/2021	1,100	937	163	55	108	-	0.5062	-	54.67	-	NO
Non-Special Contract	SOCAL	10/27/2021	0	1,089	(1,089)	-	-	(1,089)	-	1.0488	-	(1,142.11)	NO
Non-Special Contract	SOCAL	10/27/2021	3,380	2,148	1,232	169	1,063	-	0.5062	-	538.12	-	NO
Non-Special Contract	SOCAL	10/27/2021	3,600	2,728	872	180	692	-	0.5062	-	350.28	-	NO
Non-Special Contract	SOCAL	10/28/2021	1,100	958	142	55	87	-	0.5062	-	44.04	-	NO
Non-Special Contract	SOCAL	10/28/2021	0	1,090	(1,090)	-	-	(1,090)	-	1.0488	-	(1,143.16)	NO
Non-Special Contract	SOCAL	10/28/2021	3,380	2,038	1,342	169	1,173	-	0.5062	-	593.81	-	NO
Non-Special Contract	SOCAL	10/28/2021	3,200	6,359	(3,159)	800	-	(2,359)	-	1.0488	-	(2,474.05)	NO
Non-Special Contract	SOCAL	10/28/2021	3,600	2,578	1,022	180	842	-	0.5062	-	426.21	-	NO
Non-Special Contract	SOCAL	10/29/2021	0	1,085	(1,085)	-	-	(1,085)	-	1.0488	-	(1,137.92)	NO
Non-Special Contract	SOCAL	10/29/2021	3,380	2,048	1,332	169	1,163	-	0.5062	-	588.74	-	NO
Non-Special Contract	SOCAL	10/29/2021	200	406	(206)	50	-	(156)	-	1.0488	-	(163.61)	NO
Non-Special Contract	SOCAL	10/29/2021	3,600	2,555	1,045	180	865	-	0.5062	-	437.85	-	NO
Non-Special Contract	SOCAL	10/30/2021	0	1,088	(1,088)	-	-	(1,088)	-	1.0488	-	(1,141.06)	NO
Non-Special Contract	SOCAL	10/30/2021	3,380	1,994	1,386	169	1,217	-	0.5062	-	616.08	-	NO
Non-Special Contract	SOCAL	10/30/2021	3,600	2,440	1,160	180	980	-	0.5062	-	496.07	-	NO
Non-Special Contract	SOCAL	10/31/2021	0	1,094	(1,094)	-	-	(1,094)	-	1.0488	-	(1,147.35)	NO
Non-Special Contract	SOCAL	10/31/2021	3,380	1,965	1,415	169	1,246	-	0.5062	-	630.76	-	NO
Non-Special Contract	SOCAL	10/31/2021	3,570	2,137	1,433	179	1,254	-	0.5062	-	634.76	-	NO
Non-Special Contract	SOCAL	10/31/2021	3,600	2,482	1,118	180	938	-	0.5062	-	474.81	-	NO
Non-Special Contract	SOCAL	11/1/2021	0	1,086	(1,086)	-	-	(1,086)	-	0.9742	-	(1,058.00)	NO
Non-Special Contract	SOCAL	11/1/2021	4,620	1,522	3,098	1,155	1,943	-	0.4812	-	934.98	-	NO
Non-Special Contract	SOCAL	11/1/2021	3,570	7,044	(3,474)	179	-	(3,295)	-	0.9742	-	(3,210.05)	NO
Non-Special Contract	SOCAL	11/2/2021	0	986	(986)	-	-	(986)	-	0.9742	-	(960.58)	NO
Non-Special Contract	SOCAL	11/2/2021	4,620	508	4,112	231	3,881	-	0.4812	-	1,867.55	-	NO
Non-Special Contract	SOCAL	11/2/2021	3,550	6,645	(3,095)	888	-	(2,207)	-	0.9742	-	(2,150.10)	NO
Non-Special Contract	SOCAL	11/2/2021	950	833	117	48	69	-	0.4812	-	33.20	-	NO
Non-Special Contract	SOCAL	11/3/2021	0	482	(482)	-	-	(482)	-	0.9742	-	(469.57)	NO
Non-Special Contract	SOCAL	11/3/2021	2,620	451	2,169	131	2,038	-	0.4812	-	980.69	-	NO
Non-Special Contract	SOCAL	11/3/2021	3,550	6,499	(2,949)	888	-	(2,061)	-	0.9742	-	(2,007.87)	NO
Non-Special Contract	SOCAL	11/3/2021	950	800	150	48	102	-	0.4812	-	49.08	-	NO
Non-Special Contract	SOCAL	11/4/2021	2,620	266	2,354	655	1,699	-	0.4812	-	817.56	-	NO
Non-Special Contract	SOCAL	11/4/2021	3,450	2,369	1,081	863	218	-	0.4812	-	104.90	-	NO
Non-Special Contract	SOCAL	11/5/2021	2,620	296	2,324	131	2,193	-	0.4812	-	1,055.28	-	NO
Non-Special Contract	SOCAL	11/5/2021	200	0	200	10	190	-	0.4812	-	91.42	-	NO
Non-Special Contract	SOCAL	11/5/2021	950	827	123	48	75	-	0.4812	-	36.09	-	NO
Non-Special Contract	SOCAL	11/6/2021	260	224	36	26	10	-	0.4812	-	4.81	-	NO
Non-Special Contract	SOCAL	11/6/2021	0	10	(10)	-	-	(10)	-	0.9742	-	(9.74)	NO
Non-Special Contract	SOCAL	11/6/2021	950	824	126	95	31	-	0.4812	-	14.92	-	NO
Non-Special Contract	SOCAL	11/7/2021	260	331	(71)	65	-	(6)	-	0.9742	-	(5.85)	NO
Non-Special Contract	SOCAL	11/7/2021	950	813	137	95	42	-	0.4812	-	20.21	-	NO
Non-Special Contract	SOCAL	11/8/2021	0	928	(928)	-	-	(928)	-	0.9742	-	(904.08)	NO
Non-Special Contract	SOCAL	11/8/2021	260	1,897	(1,637)	65	-	(1,572)	-	0.9742	-	(1,531.47)	NO
Non-Special Contract	SOCAL	11/8/2021	3,550	7,134	(3,584)	888	-	(2,696)	-	0.9742	-	(2,626.50)	NO
Non-Special Contract	SOCAL	11/9/2021	0	1,077	(1,077)	-	-	(1,077)	-	0.9742	-	(1,049.23)	NO
Non-Special Contract	SOCAL	11/9/2021	260	2,784	(2,524)	65	-	(2,459)	-	0.9742	-	(2,395.61)	NO
Non-Special Contract	SOCAL	11/10/2021	0	909	(909)	-	-	(909)	-	0.9742	-	(885.57)	NO
Non-Special Contract	SOCAL	11/10/2021	260	2,888	(2,628)	65	-	(2,563)	-	0.9742	-	(2,496.93)	NO
Non-Special Contract	SOCAL	11/10/2021	6,900	4,878	2,022	1,725	297	-	0.4812	-	142.91	-	NO
Non-Special Contract	SOCAL	11/11/2021	0	1,068	(1,068)	-	-	(1,068)	-	0.9742	-	(1,040.47)	NO
Non-Special Contract	SOCAL	11/11/2021	260	1,901	(1,641)	65	-	(1,576)	-	0.9742	-	(1,535.37)	NO
Non-Special Contract	SOCAL	11/11/2021	6,900	285	6,615	1,725	4,890	-	0.4812	-	2,352.92	-	NO
Non-Special Contract	SOCAL	11/12/2021	0	295	(295)	-	-	(295)	-	0.9742	-	(287.39)	NO
Non-Special Contract	SOCAL	11/12/2021	260	1,648	(1,388)	65	-	(1,323)	-	0.9742	-	(1,288.89)	NO
Non-Special Contract	SOCAL	11/12/2021	3,450	0	3,450	345	3,105	-	0.4812	-	1,494.03	-	NO
Non-Special Contract	SOCAL	11/12/2021	950	854	96	95	1	-	0.4812	-	0.48	-	NO
Non-Special Contract	SOCAL	11/13/2021	260	537	(277)	65	-	(212)	-	0.9742	-	(206.53)	NO
Non-Special Contract	SOCAL	11/13/2021	950	842	108	95	13	-	0.4812	-	6.26	-	NO
Non-Special Contract	SOCAL	11/14/2021	260	477	(217)	65	-	(152)	-	0.9742	-	(148.08)	NO
Non-Special Contract	SOCAL	11/14/2021	3,570	4,488	(918)	893	-	(25)	-	0.9742	-	(24.36)	NO
Non-Special Contract	SOCAL	11/15/2021	260	2,828	(2,568)	65	-	(2,503)	-	0.9742	-	(2,438.47)	NO
Non-Special Contract	SOCAL	11/15/2021	6,900	2,687	4,213	1,725	2,488	-	0.4812	-	1,197.15	-	NO
Non-Special Contract	SOCAL	11/16/2021	260	2,354	(2,094)	65	-	(2,029)	-	0.9742	-	(1,976.69)	NO
Non-Special Contract	SOCAL	11/16/2021	6,900	2,666	4,234	1,725	2,509	-	0.4812	-	1,207.26	-	NO

Southwest Gas Corporation (U 905 G)
Advice Letter No. 1204-G

Imbalance Charge Tracking Pursuant to D.20-05-003
October 2021 through December 2021 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	11/17/2021	260	2,794	(2,534)	65	-	(2,469)	\$ -	\$ 0.9742	\$ -	\$ (2,405.35)	NO
Non-Special Contract	SOCAL	11/18/2021	260	3,481	(3,221)	55	-	(3,166)	\$ -	\$ 0.9742	\$ -	\$ (3,084.38)	NO
Non-Special Contract	SOCAL	11/18/2021	200	2,698	(2,498)	42	-	(2,456)	\$ -	\$ 0.9742	\$ -	\$ (2,392.68)	NO
Non-Special Contract	SOCAL	11/19/2021	4,000	3,316	684	520	164	-	\$ 0.4812	\$ -	\$ 78.92	\$ -	NO
Non-Special Contract	SOCAL	11/19/2021	200	2,679	(2,479)	50	-	(2,429)	\$ -	\$ 0.9742	\$ -	\$ (2,366.38)	NO
Non-Special Contract	SOCAL	11/19/2021	590	2,770	(2,180)	148	-	(2,032)	\$ -	\$ 0.9742	\$ -	\$ (1,979.62)	NO
Non-Special Contract	SOCAL	11/20/2021	4,000	2,406	1,594	1,000	594	-	\$ 0.4812	\$ -	\$ 285.83	\$ -	NO
Non-Special Contract	SOCAL	11/20/2021	0	2,679	(2,679)	-	-	(2,679)	\$ -	\$ 0.9742	\$ -	\$ (2,609.94)	NO
Non-Special Contract	SOCAL	11/20/2021	590	2,699	(2,109)	148	-	(1,961)	\$ -	\$ 0.9742	\$ -	\$ (1,910.45)	NO
Non-Special Contract	SOCAL	11/21/2021	4,000	2,550	1,450	1,000	450	-	\$ 0.4812	\$ -	\$ 216.54	\$ -	NO
Non-Special Contract	SOCAL	11/21/2021	590	2,836	(2,246)	148	-	(2,098)	\$ -	\$ 0.9742	\$ -	\$ (2,043.91)	NO
Non-Special Contract	SOCAL	11/22/2021	1,860	2,873	(1,013)	465	-	(548)	\$ -	\$ 0.9742	\$ -	\$ (533.87)	NO
Non-Special Contract	SOCAL	11/22/2021	6,900	2,690	4,210	1,725	2,485	-	\$ 0.4812	\$ -	\$ 1,195.71	\$ -	NO
Non-Special Contract	SOCAL	11/23/2021	2,860	2,011	849	715	134	-	\$ 0.4812	\$ -	\$ 64.48	\$ -	NO
Non-Special Contract	SOCAL	11/23/2021	6,900	2,692	4,208	1,725	2,483	-	\$ 0.4812	\$ -	\$ 1,194.75	\$ -	NO
Non-Special Contract	SOCAL	11/24/2021	2,860	1,882	978	286	692	-	\$ 0.4812	\$ -	\$ 332.99	\$ -	NO
Non-Special Contract	SOCAL	11/24/2021	3,450	2,653	797	345	452	-	\$ 0.4812	\$ -	\$ 217.49	\$ -	NO
Non-Special Contract	SOCAL	11/25/2021	200	2,692	(2,492)	50	-	(2,442)	\$ -	\$ 0.9742	\$ -	\$ (2,379.05)	NO
Non-Special Contract	SOCAL	11/26/2021	200	2,655	(2,455)	50	-	(2,405)	\$ -	\$ 0.9742	\$ -	\$ (2,343.00)	NO
Non-Special Contract	SOCAL	11/27/2021	2,860	1,708	1,152	715	437	-	\$ 0.4812	\$ -	\$ 210.29	\$ -	NO
Non-Special Contract	SOCAL	11/27/2021	0	2,663	(2,663)	-	-	(2,663)	\$ -	\$ 0.9742	\$ -	\$ (2,594.35)	NO
Non-Special Contract	SOCAL	11/28/2021	2,860	1,464	1,396	715	681	-	\$ 0.4812	\$ -	\$ 327.70	\$ -	NO
Non-Special Contract	SOCAL	11/28/2021	3,570	2,658	912	893	19	-	\$ 0.4812	\$ -	\$ 9.14	\$ -	NO
Non-Special Contract	SOCAL	11/30/2021	860	2,776	(1,916)	215	-	(1,701)	\$ -	\$ 0.9742	\$ -	\$ (1,657.15)	NO
Non-Special Contract	SOCAL	11/30/2021	5,730	2,939	2,791	1,433	1,358	-	\$ 0.4812	\$ -	\$ 653.43	\$ -	NO
Non-Special Contract	SOCAL	12/1/2021	6,000	4,052	1,948	300	1,648	-	\$ 0.5092	\$ -	\$ 839.24	\$ -	NO
Non-Special Contract	SOCAL	12/1/2021	1,050	926	124	53	71	-	\$ 0.5092	\$ -	\$ 36.15	\$ -	NO
Non-Special Contract	SOCAL	12/1/2021	3,500	3,064	436	175	261	-	\$ 0.5092	\$ -	\$ 132.90	\$ -	NO
Non-Special Contract	SOCAL	12/2/2021	6,000	4,318	1,682	300	1,382	-	\$ 0.5092	\$ -	\$ 703.78	\$ -	NO
Non-Special Contract	SOCAL	12/2/2021	3,600	3,302	298	180	118	-	\$ 0.5092	\$ -	\$ 60.09	\$ -	NO
Non-Special Contract	SOCAL	12/2/2021	1,050	904	146	53	93	-	\$ 0.5092	\$ -	\$ 47.36	\$ -	NO
Non-Special Contract	SOCAL	12/2/2021	3,500	2,976	524	175	349	-	\$ 0.5092	\$ -	\$ 177.71	\$ -	NO
Non-Special Contract	SOCAL	12/3/2021	4,250	3,844	406	213	193	-	\$ 0.5092	\$ -	\$ 98.28	\$ -	NO
Non-Special Contract	SOCAL	12/3/2021	200	0	200	10	190	-	\$ 0.5092	\$ -	\$ 96.75	\$ -	NO
Non-Special Contract	SOCAL	12/3/2021	1,050	925	125	53	72	-	\$ 0.5092	\$ -	\$ 36.66	\$ -	NO
Non-Special Contract	SOCAL	12/3/2021	3,500	3,001	499	175	324	-	\$ 0.5092	\$ -	\$ 164.98	\$ -	NO
Non-Special Contract	SOCAL	12/4/2021	4,250	3,102	1,148	213	935	-	\$ 0.5092	\$ -	\$ 476.15	\$ -	NO
Non-Special Contract	SOCAL	12/4/2021	1,050	976	74	53	21	-	\$ 0.5092	\$ -	\$ 10.69	\$ -	NO
Non-Special Contract	SOCAL	12/4/2021	3,500	2,909	591	175	416	-	\$ 0.5092	\$ -	\$ 211.83	\$ -	NO
Non-Special Contract	SOCAL	12/5/2021	4,250	2,634	1,616	213	1,403	-	\$ 0.5092	\$ -	\$ 714.47	\$ -	NO
Non-Special Contract	SOCAL	12/5/2021	4,470	4,037	433	224	209	-	\$ 0.5092	\$ -	\$ 106.42	\$ -	NO
Non-Special Contract	SOCAL	12/5/2021	3,500	2,857	643	175	468	-	\$ 0.5092	\$ -	\$ 238.31	\$ -	NO
Non-Special Contract	SOCAL	12/6/2021	4,250	3,925	325	213	112	-	\$ 0.5092	\$ -	\$ 57.04	\$ -	NO
Non-Special Contract	SOCAL	12/6/2021	1,050	864	186	53	133	-	\$ 0.5092	\$ -	\$ 67.72	\$ -	NO
Non-Special Contract	SOCAL	12/6/2021	3,500	2,918	582	175	407	-	\$ 0.5092	\$ -	\$ 207.24	\$ -	NO
Non-Special Contract	SOCAL	12/9/2021	4,250	5,941	(1,691)	893	-	(798)	\$ -	\$ 1.1333	\$ -	\$ (904.34)	NO
Non-Special Contract	SOCAL	12/9/2021	200	102	98	50	48	-	\$ 0.5092	\$ -	\$ 24.44	\$ -	NO
Non-Special Contract	SOCAL	12/10/2021	4,250	6,669	(2,419)	1,063	-	(1,356)	\$ -	\$ 1.1333	\$ -	\$ (1,536.69)	NO
Non-Special Contract	SOCAL	12/10/2021	200	0	200	10	190	-	\$ 0.5092	\$ -	\$ 96.75	\$ -	NO
Non-Special Contract	SOCAL	12/11/2021	4,250	5,742	(1,492)	1,063	-	(429)	\$ -	\$ 1.1333	\$ -	\$ (486.17)	NO
Non-Special Contract	SOCAL	12/11/2021	3,500	3,105	395	175	220	-	\$ 0.5092	\$ -	\$ 112.02	\$ -	NO
Non-Special Contract	SOCAL	12/13/2021	4,250	6,613	(2,363)	723	-	(1,640)	\$ -	\$ 1.1333	\$ -	\$ (1,858.53)	NO
Non-Special Contract	SOCAL	12/14/2021	4,650	6,647	(1,997)	1,163	-	(834)	\$ -	\$ 1.1333	\$ -	\$ (945.13)	NO
Non-Special Contract	SOCAL	12/15/2021	4,650	6,983	(2,333)	1,163	-	(1,170)	\$ -	\$ 1.1333	\$ -	\$ (1,325.91)	NO
Non-Special Contract	SOCAL	12/15/2021	7,210	5,294	1,916	1,803	113	-	\$ 0.5092	\$ -	\$ 57.54	\$ -	NO
Non-Special Contract	SOCAL	12/15/2021	1,050	1,354	(304)	263	-	(41)	\$ -	\$ 1.1334	\$ -	\$ (46.47)	NO
Non-Special Contract	SOCAL	12/15/2021	3,100	1,079	2,021	775	1,246	-	\$ 0.5092	\$ -	\$ 634.46	\$ -	NO
Non-Special Contract	SOCAL	12/16/2021	3,600	184	3,416	900	2,516	-	\$ 0.5092	\$ -	\$ 1,281.15	\$ -	NO
Non-Special Contract	SOCAL	12/16/2021	3,100	5,008	(1,908)	651	-	(1,257)	\$ -	\$ 1.1334	\$ -	\$ (1,424.72)	NO
Non-Special Contract	SOCAL	12/17/2021	200	0	200	50	150	-	\$ 0.5092	\$ -	\$ 76.38	\$ -	NO
Non-Special Contract	SOCAL	12/17/2021	3,000	655	2,345	750	1,595	-	\$ 0.5092	\$ -	\$ 812.17	\$ -	NO
Non-Special Contract	SOCAL	12/18/2021	1,050	1,317	(267)	263	-	(4)	\$ -	\$ 1.1334	\$ -	\$ (4.53)	NO
Non-Special Contract	SOCAL	12/18/2021	3,000	4,534	(1,534)	750	-	(784)	\$ -	\$ 1.1334	\$ -	\$ (888.61)	NO
Non-Special Contract	SOCAL	12/19/2021	5,750	3,196	2,554	1,438	1,116	-	\$ 0.5092	\$ -	\$ 568.32	\$ -	NO
Non-Special Contract	SOCAL	12/20/2021	5,750	7,501	(1,751)	1,208	-	(543)	\$ -	\$ 1.1333	\$ -	\$ (615.36)	NO
Non-Special Contract	SOCAL	12/22/2021	3,600	6,024	(2,424)	900	-	(1,524)	\$ -	\$ 1.1334	\$ -	\$ (1,727.35)	NO
Non-Special Contract	SOCAL	12/23/2021	5,750	3,217	2,533	1,438	1,095	-	\$ 0.5092	\$ -	\$ 557.63	\$ -	NO
Non-Special Contract	SOCAL	12/24/2021	5,750	3,073	2,677	1,438	1,239	-	\$ 0.5092	\$ -	\$ 630.96	\$ -	NO
Non-Special Contract	SOCAL	12/24/2021	200	0	200	50	150	-	\$ 0.5092	\$ -	\$ 76.38	\$ -	NO
Non-Special Contract	SOCAL	12/25/2021	5,750	3,237	2,513	575	1,938	-	\$ 0.5092	\$ -	\$ 986.92	\$ -	NO

Southwest Gas Corporation (U 905 G)
Advice Letter No. 1204-G

Imbalance Charge Tracking Pursuant to D.20-05-003
October 2021 through December 2021 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	12/25/2021	3,000	2,644	356	300	56	-	\$ 0.5092	\$ -	\$ 28.52	\$ -	NO
Non-Special Contract	SOCAL	12/26/2021	5,750	4,289	1,461	1,438	23	-	\$ 0.5092	\$ -	\$ 11.71	\$ -	NO
Non-Special Contract	SOCAL	12/27/2021	5,750	7,526	(1,776)	1,438	-	(338)	\$ -	\$ 1.1333	\$ -	\$ (383.04)	NO
Non-Special Contract	SOCAL	12/28/2021	4,050	7,915	(3,865)	851	-	(3,014)	\$ -	\$ 1.1333	\$ -	\$ (3,415.62)	NO
Non-Special Contract	SOCAL	12/29/2021	4,050	7,336	(3,286)	1,013	-	(2,273)	\$ -	\$ 1.1333	\$ -	\$ (2,575.88)	NO
Non-Special Contract	SOCAL	12/30/2021	4,050	5,289	(1,239)	851	-	(388)	\$ -	\$ 1.1333	\$ -	\$ (439.70)	NO
Non-Special Contract	SOCAL	12/30/2021	3,600	830	2,770	900	1,870	-	\$ 0.5092	\$ -	\$ 952.20	\$ -	NO
Non-Special Contract	SOCAL	12/31/2021	200	0	200	50	150	-	\$ 0.5092	\$ -	\$ 76.38	\$ -	NO
Total Imbalance Therms									(35,079)		Total Imbalance Charge \$	(81,173.30)	

Southwest Gas Corporation (U 905 G)
Advice Letter No. 1204-G

Imbalance Charge Tracking Pursuant to D.20-05-003
October 2021 through December 2021 flow dates

Northern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?	
Non-Special Contract	SLT	10/11/2021	1,050	1,668	(618)	263	-	(355)	\$ -	\$ 1.5267	\$ -	\$ (541.97)	No	
Non-Special Contract	SLT	10/20/2021	1,270	951	319	318	1	-	\$ 0.6057	\$ -	\$ 0.61	\$ -	No	
Non-Special Contract	SLT	10/21/2021	1,270	847	423	318	105	-	\$ 0.6057	\$ -	\$ 63.60	\$ -	No	
Non-Special Contract	SLT	10/25/2021	1,270	1,887	(617)	318	-	(299)	\$ -	\$ 1.5267	\$ -	\$ (456.48)	No	
Non-Special Contract	SLT	10/30/2021	1,350	938	412	338	74	-	\$ 0.6057	\$ -	\$ 44.82	\$ -	No	
Non-Special Contract	SLT	10/31/2021	1,350	990	370	338	32	-	\$ 0.6057	\$ -	\$ 19.38	\$ -	No	
Non-Special Contract	SLT	11/1/2021	1,350	981	369	338	31	-	\$ 0.5765	\$ -	\$ 17.87	\$ -	No	
Non-Special Contract	SLT	11/2/2021	1,350	992	358	338	20	-	\$ 0.5765	\$ -	\$ 11.53	\$ -	No	
Non-Special Contract	SLT	11/3/2021	1,350	932	418	338	80	-	\$ 0.5765	\$ -	\$ 46.12	\$ -	No	
Non-Special Contract	SLT	11/4/2021	1,350	966	384	338	46	-	\$ 0.5765	\$ -	\$ 26.52	\$ -	No	
Non-Special Contract	SLT	11/5/2021	1,350	968	382	338	44	-	\$ 0.5765	\$ -	\$ 25.36	\$ -	No	
Non-Special Contract	SLT	11/24/2021	1,000	1,253	(253)	250	-	(3)	\$ -	\$ 1.4062	\$ -	\$ (4.22)	No	
Non-Special Contract	SLT	11/25/2021	800	1,166	(366)	200	-	(166)	\$ -	\$ 1.4062	\$ -	\$ (233.43)	No	
Non-Special Contract	SLT	11/26/2021	800	1,116	(316)	200	-	(116)	\$ -	\$ 1.4062	\$ -	\$ (163.12)	No	
Non-Special Contract	SLT	11/27/2021	800	1,139	(339)	200	-	(139)	\$ -	\$ 1.4062	\$ -	\$ (195.46)	No	
Non-Special Contract	SLT	11/28/2021	800	1,212	(412)	200	-	(212)	\$ -	\$ 1.4062	\$ -	\$ (298.12)	No	
Non-Special Contract	SLT	11/29/2021	800	1,211	(411)	200	-	(211)	\$ -	\$ 1.4062	\$ -	\$ (296.71)	No	
Non-Special Contract	SLT	11/30/2021	800	1,192	(392)	200	-	(192)	\$ -	\$ 1.4062	\$ -	\$ (269.99)	No	
Non-Special Contract	SLT	12/9/2021	1,200	1,859	(659)	300	-	(359)	\$ -	\$ 1.3797	\$ -	\$ (495.31)	No	
Non-Special Contract	SLT	12/12/2021	1,200	1,797	(597)	300	-	(297)	\$ -	\$ 1.3797	\$ -	\$ (409.77)	No	
Non-Special Contract	SLT	12/13/2021	1,200	1,917	(717)	300	-	(417)	\$ -	\$ 1.3797	\$ -	\$ (575.33)	No	
Non-Special Contract	SLT	12/14/2021	1,200	1,817	(617)	300	-	(317)	\$ -	\$ 1.3797	\$ -	\$ (437.36)	No	
Non-Special Contract	SLT	12/15/2021	1,200	1,995	(795)	300	-	(495)	\$ -	\$ 1.3797	\$ -	\$ (682.94)	No	
Non-Special Contract	SLT	12/16/2021	1,200	2,047	(847)	300	-	(547)	\$ -	\$ 1.3797	\$ -	\$ (754.69)	No	
Non-Special Contract	SLT	12/17/2021	1,200	2,134	(934)	300	-	(634)	\$ -	\$ 1.3797	\$ -	\$ (874.72)	No	
Non-Special Contract	SLT	12/18/2021	1,500	2,053	(553)	375	-	(178)	\$ -	\$ 1.3797	\$ -	\$ (245.58)	No	
Non-Special Contract	SLT	12/19/2021	1,500	1,879	(379)	375	-	(4)	\$ -	\$ 1.3797	\$ -	\$ (5.52)	No	
Non-Special Contract	SLT	12/23/2021	1,500	2,130	(630)	375	-	(255)	\$ -	\$ 1.3797	\$ -	\$ (351.82)	No	
Total Imbalance Therms									(4,763)	Total Imbalance Charge \$			(7,036.73)	



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	