P.O. Box 98510 Las Vegas, Nevada 89193-8510 California Gas Tariff	Canceling		169th Rev 168th Rev				
	STATE	EMENT C	F RATES				
						F A [4]	
RATES APPLICAE	SLE TO SU	JUTHLA	KE TAHU	E SERV	ICE AR	<u>EA [1]</u>	
		0					
		Charges [2] and	Subtotal Gas	Other Su	<u>rcharges</u>		Effective
Schedule No. and Type of Charge	Margin	Adjustments	s Usage Rate	CPUC	PPP	Gas Cost	Sales Rate
SLT-10-Residential Gas Service							
Basic Service Charge	\$5.75						\$5.75
Cost per Therm	•	•	• · · · · · · · ·	• • • • • • • • •	•		• • • • • • • •
Baseline Quantities Tier II	\$.55755 .66809	\$.50643 .50643	\$1.06398 1.17452	00577 0.00577 \$	\$.05245 .05245	5 \$.48612 5 .48612	
SLT-12-CARE Residential Gas Service	.00009	.50045	1.17452	.00377	.00240	.40012	1.7 1000
Basic Service Charge	\$4.00						\$4.00
Cost per Therm	φ4.00						φ4.00
Baseline Quantities	\$.24753		\$.75396	\$.00577		5 \$.48612	
Tier II	.33596	.50643	.84239	.00577	.03595	.48612	1.37023
SLT-15-Secondary Residential Gas Service							
Basic Service Charge	\$6.00	¢ 50640	¢4.05704	¢ 00577	¢ 05045	. ¢ 40040	\$6.00
Cost per Therm	\$.75078	\$.50643	\$1.25721	\$.00577	\$.05245	5 \$.48612	\$1.80155
SLT-20-Multi-Family Master-Metered Gas Service							
Basic Service Charge	\$11.00						\$11.00
Cost per Therm							<i>Q</i> 0 0
Baseline Quantities	\$.55755		\$1.06398	\$.00577		5 \$.48612	
Tier II	.66809	.50643	1.17452	.00577	.05245	.48612	1.71886
SLT-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$11.00						\$11.00
Cost per Therm Baseline Quantities	\$.55755	\$.50643	\$1.06398	\$.00577	¢ 05246	5 \$.48612	¢1 60922
Tier II	.66809	\$.50643 .50643	1.17452	.00577	.05245		1.71886
Submetered Discount per Occupied Space	(\$10.71)				100210		(\$10.71)
SLT-35-Agriculture Employee Housing &							
Nonprofit Group Living Facility Gas Service							
Basic Service Charge	\$ 8.80						\$ 8.80
Cost per Therm First 100	\$.26807	\$.50643	\$.77450	\$.00577	¢ 03505	5 \$.48612	\$1 30234
Next 500	.20015	.50643	.70658	.00577	.03595		
Next 2,400	.13225		.63868	.00577	.03595		1.16652
Over 3,000	.01543	.50643	.52186	.00577	.03595	.48612	1.04970
SLT-40-Core General Gas Service (non-Covered Entities)							
Basic Service Charge	\$11.00						\$11.00
Transportation Service Charge Cost per Therm	\$780.00						\$780.00
First 100	\$.58322			\$.00577		5 \$.48612	
Next 500	.49833		1.00476	.00577	.05245		1.54910 1.46422

1205 Advice Letter No. Decision No.

Next 2,400

Over 3,000

Issued by Amy L. Timperley Vice President

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.26742

February 28, 2022 Date Filed March 1, 2022 Effective Resolution No.

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STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1] Charges [2] and Subtotal Gas Effective Other Surcharges Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate SLT-40-Core General Gas Service (Covered Entities) **Basic Service Charge** \$11.00 \$11.00 Transportation Service Charge \$780.00 \$780.00 Cost per Therm First 100 \$.58322 \$.40054 \$.98376 \$.00577 \$.05245 \$.48612 \$1.52810 R Next 500 .49833 .40054 .89887 .00577 .05245 .48612 1.44321 R Next 2,400 .41345 .40054 .81399 .00577 .05245 .48612 1.35833 R Over 3,000 .26742 .40054 .66796 .00577 .05245 R .48612 1.21230 SLT-50-Core Natural Gas Service for Motor Vehicles **Basic Service Charge** \$11.00 \$11.00 Cost per Therm \$.45629 \$.50643 \$.96272 \$.00577 \$.05245 \$.48612 R \$1.50706 SLT-60-Core Internal Combustion Engine Gas Service **Basic Service Charge** \$ 11.00 \$11.00 \$.00577 \$.05245 \$.48612 Cost per Therm \$.33711 \$.50643 \$.84354 \$ 1.38788 R SLT-66-Core Small Electric Power Generation Gas Service \$ 11.00 Basic Service Charge \$ 11.00 Cost per Therm \$.33711 \$.50643 \$.84354 \$.00577 \$.48612 \$ 1.33543 R SLT-70-Noncore General Gas Transportation Service \$ 100.00 \$ 100.00 **Basic Service Charge** Transportation Service Charge \$ 780.00 \$ 780.00 \$.63002 \$.57180 \$.00577 \$.05245 Cost per Therm \$.33506 \$.23674 TFF-Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm \$.00846 R **TDS-Transportation Distribution System** Shrinkage Charge \$.00365 R TDS Charge per Therm MHPS-Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month \$.21000

Advice Letter No. 1205 Decision No. Issued by Amy L. Timperley Vice President

23rd Revised Cal. P.U.C. Sheet No. 73 Canceling 22nd Revised Cal. P.U.C. Sheet No. 73

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges				
Storage	\$.0	3566	\$.03566	
Reservation	.2	1495	.21495	
IRRAM Surcharge	.00	0000	.00000	\$.00000
Balancing Account Adjustments				
FCAM*	.1:	3341	.13341	.11433
GHGBA**				
Non-Covered Entities [a]	.10710			.10710
Covered Entities [a]			.00121	
NERBA	(.0	0104)	(.00104)	(.00104)
NGLAPBA	(.0	0698)	(.00698)	(.00698)
МНРСВА	.0	1614	.01614	.01614
CDMIBA	.0	0719	.00719	.00719
Total Charges and Adjustments	\$.5	0643	\$.40054	\$.23674

* The FCAM surcharge includes an amount of \$.11433 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No. 1192 Decision No. _____ Issued by Amy L. Timperley Vice President Date Filed <u>November 24, 2021</u> Effective <u>January 1, 2022</u> Resolution No.