STATEMENT OF RATES								
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]								
		Charges [2]						
Schodulo No. and Tupo of Chargo	Morgin	and Subtotal Gas <u>Other Surcharges</u> Effective						
Schedule No. and Type of Charge GS-10-Residential Gas Service	Margin	Adjustments Usage Rate CPUC PPP Gas Cost Sales Rat	-					
Basic Service Charge	\$5.75	\$5.75						
Cost per Therm								
Baseline Quantities Tier II	\$.82279 \$1.03690	\$.25169 \$1.07448 \$.00577 \$.16288 \$.43431 \$1.67744 .25169 1.28859 .00577 .16288 .43431 1.89155						
GS-11-Residential Air-Conditioning Gas Service	ψ1.00000							
Basic Service Charge	\$5.00	\$5.00						
Cost per Therm Tier I	\$.82279	\$.25169 \$1.07448 \$.00577 \$.16288 \$.43431 \$1.67744	R					
Tier II	1.03690	.25169 1.28859 .00577 .16288 .43431 1.89155	R					
Air-Conditioning	\$.46751	.25169 .71920 .00577 .16288 .43431 1.32216	R					
GS-12-CARE Residential Gas Service Basic Service Charge	\$4.00	\$4.00						
Cost per Therm								
Baseline Quantities Tier II	\$.52103 \$.69232	\$.25169 \$.77272 \$.00577 \$.03595 \$.43431 \$1.24875 .25169 .94401 .00577 .03595 .43431 \$1.42004						
GS-15-Secondary Residential Gas Service	ψ .00202	.20100 .00077 .00077 .00000 .00077 .00000						
Basic Service Charge	\$6.00	\$6.00						
Cost per Therm	\$1.28065	\$.25169 \$1.53234 \$.00577 \$.16288 \$.43431 \$2.13530	R					
GS-20-Multi-Family Master-Metered Gas Service Basic Service Charge	\$25.00	\$25.00						
Cost per Therm	Ψ20.00	ψ20.00						
Baseline Quantities Tier II	\$.82279 1.03690	\$.25169 \$1.07448 \$.00577 \$.16288 \$.43431 \$1.67744 .25169 1.28859 .00577 .16288 .43431 1.89155						
GS-25-Multi-Family Master-Metered Gas	1.03090	.23109 1.20039 .00377 .10200 .43431 1.09130						
Service-Submetered								
Basic Service Charge	\$25.00	\$25.00						
Cost per Therm Baseline Quantities	\$.82279	\$.25169 \$1.07448 \$.00577 \$.16288 \$.43431 \$1.67744	R					
Tier II	1.03690	.25169 1.28859 .00577 .16288 .43431 1.89155	R					
Submetered Discount per Occupied Space	(\$8.64)	(\$8.64)						
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$8.80	\$8.80						
Cost per Therm First 100	\$.45677	\$.25169 \$.70846 \$.00577 \$.03595 \$.43431 \$1.18445	R					
Next 500	\$.30553	.25169 .55722 .00577 .03595 .43431 1.03325	R					
Next 2,400 Over 3,000	\$.18454 \$.05192	.25169 .43623 .00577 .03595 .43431 .91226 .25169 .30361 .00577 .03595 .43431 .77964						
GS-40-Core General Gas Service	φ .03192	-1794. 10501. 100011. 100012.						
(non-Covered Entities)								
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00	\$11.00 \$780.00						
Cost per Therm	\$780.00	\$760.00						
First 100	\$.74246	\$.25169 \$.99415 \$.00577 \$.16288 \$.43431 \$1.59717 25169 00577 \$.16288 \$.43431 \$1.59717						
Next 500 Next 2,400	\$.55341 \$.40218	.25169 .80510 .00577 .16288 .43431 1.40806 .25169 .65387 .00577 .16288 .43431 1.25683						
Over 3,000	\$.23640	.25169 .48809 .00577 .16288 .43431 1.09105						

Advice Letter No. <u>1205</u> Decision No. Issued by Amy L. Timperley Vice President Date Filed February 28, 2022 Effective March 1, 2022 Resolution No.

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1] Charges [2] and Subtotal Gas Other Surcharges Effective Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate GS-40-Core General Gas Service (Covered Entities) \$11.00 **Basic Service Charge** \$11.00 Transportation Service Charge \$780.00 \$780.00 Cost per Therm First 100 .88826 R \$.74246 \$.14580 \$ \$.00577 \$.16288 .43431 \$ 1.49122 \$ Next 500 .14580 .43431 1.30217 R \$.55341 .16288 .69921 .00577 Next 2,400 \$.40218 .14580 .54798 .00577 .16288 .43431 1.15094 R .14580 R Over 3,000 \$.23640 .38220 .00577 .16288 .43431 .98516 GS-50-Core Natural Gas Service for Motor Vehicles **Basic Service Charge** \$25.00 \$25.00 Cost per Therm \$.16299 \$.25169 \$.41468 \$.00577 \$.16288 \$.43431 \$1.01764 R GS-60-Core Internal Combustion Engine Gas Service **Basic Service Charge** \$25.00 \$25.00 \$.00577 \$.16288 \$.43431 R \$.24838 \$.25169 \$.50007 \$1.10303 Cost per Therm **GS-66-Core Small Electric Power Generation** Gas Service **Basic Service Charge** \$25.00 \$25.00 \$.35943 \$.25169 \$.61112 R Cost per Therm \$ 00577 \$ 43431 \$1.05120 GS-70-Noncore General Gas Transportation Service Basic Service Charge \$100.00 \$100.00 Transportation Service Charge \$780.00 \$780.00 \$.00577 \$.16288 Cost per Therm \$.17619 \$.16046 \$.33665 \$.50530 GS-VIC City of Victorville Gas Service Basic Service Charge \$11.00 \$11.00 Transportation Service Charge \$780.00 \$780.00 Cost per Therm \$.15566 \$.26582 \$.42148 \$.00577 \$.43431 \$.86156 R **TFF-Transportation Franchise Fee Surcharge** Provision TFF Surcharge per Therm \$.00546 R TDS - Transportation Distribution System Shrinkage Charge TDS Charge per Therm \$.00221 R MHPS-Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month \$.21000

Advice Letter No. 1205 Decision No. Issued by Amy L. Timperley Vice President Date Filed February 28, 2022 Effective March 1, 2022 Resolution No.

71st Revised Cal. P.U.C. Sheet No. ____67 Canceling 70th Revised Cal. P.U.C. Sheet No. ____67

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC
Upstream Intrastate Charges				
Storage	\$.02646	\$.02646		\$.02646
Variable	.06814	.06814	\$.06814	.06814
Upstream Interstate Reservation Charges	.05652	.05652		.05652
IRRAM Surcharge	.00196	.00196	.00196	.00196
Balancing Account Adjustments				
FCAM*	(.01391)	(.01391)	(.02216)	(.01391)
ITCAM	.00929	.00929	.00929	.00929
GHGBA**				
Non-Covered Entities [a]	.10710		.10710	.10710
Covered Entities [a]		.00121		
NERBA	(.00091)	(.00091)	(.00091)	
NGLAPBA	(.01028)	(.01028)	(.01028)	
МНРСВА	(.00294)	(.00294)	(.00294)	
CDMIBA	.01026	.01026	.01026	.01026
Total Charges and Adjustments	\$.25169	\$.14580	\$.16046	\$.26582

* The FCAM surcharge includes an amount of (\$.02216) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No.	1192
Decision No.	

Issued by Amy L. Timperley Vice President Date Filed <u>November 24, 2021</u> Effective <u>January 1, 2022</u> Resolution No.