



STEVE SISOLAK
Governor

STATE OF NEVADA
PUBLIC UTILITIES COMMISSION

HAYLEY WILLIAMSON
Chair

C.J. MANTHE
Commissioner

TAMMY CORDOVA
Commissioner

STEPHANIE MULLEN
Executive Director

April 5, 2022

Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510

RE: Docket No.: 22-02034
Southwest Gas Corporation filed Notice, under Advice Letter No. 529, to adjust Northern and Southern Nevada Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective April 1, 2022.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheets as filed in the above referenced docket. Enclosed are copies of the tariff sheets which have been accepted for filing by the Public Utilities Commission of Nevada, effective April 1, 2022.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Merritt".

Debbie Merritt
Administrative Assistant III

Enclosure(s)

cc: PUC Master File

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 72nd Revised P.U.C.N. Sheet No. 10
71st Revised P.U.C.N. Sheet No. 10

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
<u>SG-RS</u>	<u>Single-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.36245	\$.58872	\$.06528	\$.00085	\$.00034	\$ 1.01764
<u>SG-RM</u>	<u>Multi-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 9.00					\$ 9.00
	Commodity Charge per Therm:						
	All Usage	\$.42122	\$.58872	\$.06528	\$.00085	\$.00034	\$ 1.07641
<u>SG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.09578	\$.58872	\$.06528	\$.00085	\$.00034	\$.75097
<u>SG-G1</u>	<u>General Gas Service - 1</u>						
	Basic Service Charge per Month	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.35688	\$.58872	\$.06528	\$.00085	\$.00034	\$ 1.01207
<u>SG-G2</u>	<u>General Gas Service - 2</u>						
	Basic Service Charge per Month	\$ 160.00					\$ 160.00
	Commodity Charge per Therm:						
	All Usage	\$.10295	\$.58872	\$.06528	\$.00085	\$.00034	\$.75814
<u>SG-G3</u>	<u>General Gas Service - 3</u>						
	Basic Service Charge per Month	\$ 350.00					\$ 350.00
	Commodity Charge per Therm:						
	All Usage	\$.10150	\$.58872	\$.06528	\$.00085	\$.00034	\$.75669
<u>SG-G4</u>	<u>General Gas Service - 4</u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.01837	\$.58872	\$.06528	\$.00085	\$.00034	\$.67356
	Demand Charge ^{5/}	\$.05200					\$.05200

Issued:
February 28, 2022

Effective:
April 1, 2022

Advice Letter No.:
529

Issued by
Amy L. Timperley
Vice President

Filing Accepted
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APR 01 2022

Public Utilities Commission
of Nevada

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
<u>SG-G5</u>	<u>General Gas Service - 5</u>							
	Basic Service Charge per Month	\$1,000.00						\$1,000.00
	Commodity Charge per Therm:							
	All Usage	\$.00446	\$.58872	\$.06528	\$.00085	\$.00034	\$.65965	
	Demand Charge ^{5/}	\$.00615					\$.00615	
<u>SG-G6</u>	<u>General Gas Service - 6</u>							
	Basic Service Charge per Month	\$1,000.00						\$1,000.00
	Commodity Charge per Therm:							
	All Usage	\$.00945	\$.58872	\$.06528	\$.00085	\$.00034	\$.66464	
	Demand Charge ^{5/}	\$.03774					\$.03774	
<u>SG-G7</u>	<u>General Gas Service - 7</u>							
	Basic Service Charge per Month	\$1,000.00						\$1,000.00
	Commodity Charge per Therm:							
	All Usage	\$.01757	\$.58872	\$.06528	\$.00085	\$.00034	\$.67276	
	Demand Charge ^{5/}	\$.03552					\$.03552	
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>							
	Basic Service Charge per Month	\$ 25.80						\$ 25.80
	Commodity Charge per Therm:							
	All Usage	\$.11255	\$.58872	\$.06528	\$.00085	\$.00034	\$.76774	
<u>SG-WP</u>	<u>Water Pumping Gas Service</u>							
	Basic Service Charge per Month	\$ 250.00						\$ 250.00
	Commodity Charge per Therm:							
	All Usage	\$.05690	\$.58872	\$.06528	\$.00085	\$.00034	\$.71209	
<u>SG-EG</u>	<u>Small Electric Generation Gas Service</u>							
	Basic Service Charge per Month		Otherwise Applicable Rate Schedule					
	Commodity Charge per Therm:							
	All Usage	\$.00389	\$.58872	\$.06528	\$.00085	\$.00034	\$.65908	

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Public Utilities Commission
of Nevada

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 72nd Revised P.U.C.N. Sheet No. 11
71st Revised P.U.C.N. Sheet No. 11

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
SG-CNG	Gas Service for Compression on Customer's Premises ^{6/}						
	Basic Service Charge per Month	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.15223	\$.58872	\$.06528	\$.00085	\$.00034	\$.80742
SG-L	Street and Outdoor Lighting Gas Service						
	Commodity Charge per Therm:						
	All Usage	\$.48291	\$.58872	\$.06528	\$.00085	\$.00034	\$ 1.13810
SG-OS	Optional Gas Service						
							As specified on Sheet Nos. 48 through 51.
SG-AS	Alternative Sales Service						
							As specified on Sheet Nos. 52 through 53.
SG-CGS	Compression Gas Service						
							As specified on Sheet Nos. 47A through 47I
SG-RNG	Biogas and Renewable Natural Gas Service						
							As specified on Sheet Nos. 53A through 53I

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Public Utilities Commission
of Nevada

SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 72nd Revised P.U.C.N. Sheet No. 12
71st Revised P.U.C.N. Sheet No. 12

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/7}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate	
NG-RS	<u>Single-Family Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.34488	\$.88426	\$.05000	\$.00017	\$ 1.27931
NG-RM	<u>Multi-Family Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.35742	\$.88426	\$.05000	\$.00017	\$ 1.29185
NG-RAC	<u>Air Conditioning Residential Gas Service</u>					
	Basic Service Charge per Month	\$ 10.80				\$ 10.80
	Commodity Charge per Therm:					
	All Usage	\$.46830	\$.88426	\$.05000	\$.00017	\$ 1.40273
NG-G1	<u>General Gas Service - 1</u>					
	Basic Service Charge per Month	\$ 28.80				\$ 28.80
	Commodity Charge per Therm:					
	All Usage	\$.19732	\$.88426	\$.05000	\$.00017	\$ 1.13175
NG-G2	<u>General Gas Service - 2</u>					
	Basic Service Charge per Month	\$ 160.00				\$ 160.00
	Commodity Charge per Therm:					
	All Usage	\$.08596	\$.88426	\$.05000	\$.00017	\$ 1.02039
NG-G3	<u>General Gas Service - 3</u>					
	Basic Service Charge per Month	\$ 350.00				\$ 350.00
	Commodity Charge per Therm:					
	All Usage	\$.06849	\$.88426	\$.05000	\$.00017	\$ 1.00292
NG-G4	<u>General Gas Service - 4</u>					
	Basic Service Charge per Month	\$1,000.00				\$1,000.00
	Commodity Charge per Therm:					
	All Usage	\$.02266	\$.88426	\$.05000	\$.00017	\$.95709
	Demand Charge ^{5/}	\$.03550				\$.03550
NG-G5	<u>General Gas Service - 5</u>					
	Basic Service Charge per Month	\$1,000.00				\$1,000.00
	Commodity Charge per Therm:					
	All Usage	\$.01354	\$.88426	\$.05000	\$.00017	\$.94797
	Demand Charge ^{5/}	\$.03023				\$.03023

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Vice President

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APR 01 2022

Public Utilities Commission
of Nevada

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/7}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
NG-AC	<u>Air Conditioning Gas Service</u>						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$.11253	\$.88426	\$.05000	\$.00017		\$ 1.04696
NG-WP	<u>Water Pumping Gas Service</u>						
	Basic Service Charge per Month	\$ 36.00					\$ 36.00
	Commodity Charge per Therm:						
	All Usage	\$.08328	\$.88426	\$.05000	\$.00017		\$ 1.01771
NG-EG	<u>Small Electric Generation Gas Service</u>						
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule					
	Commodity Charge per Therm:						
	All Usage	\$.07331	\$.88426	\$.05000	\$.00017		\$ 1.00774
NG-CNG	<u>Gas Service for Compression on Customer's Premises ^{6/}</u>						
	Basic Service Charge	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.10463	\$.88426	\$.05000	\$.00017		\$ 1.03906
NG-L	<u>Street and Outdoor Lighting Gas Service</u>						
	Commodity Charge per Therm:						
	All Usage	\$.50061	\$.88426	\$.05000	\$.00017		\$ 1.43504
NG-OS	<u>Optional Gas Service</u>	As specified on Sheet Nos. 48 through 51.					
NG-AS	<u>Alternative Sales Service</u>	As specified on Sheet Nos. 52 through 53.					
NG-CGS	<u>Compression Gas Service</u>	As specified on Sheet Nos. 47A through 47I					
NG-RNG	<u>Biogas and Renewable Natural Gas Service</u>	As specified on Sheet Nos. 53A through 53I					

<p>Issued: February 28, 2022</p> <p>Effective: April 1, 2022</p> <p>Advice Letter No.: 529</p>	<p>Issued by Amy L. Timperley Vice President</p>	<p>Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 5px; display: inline-block;"> <p>APR 01 2022</p> </div> <p>Public Utilities Commission of Nevada</p>
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SOUTHWEST GAS CORPORATION

March 29, 2022

Ms. Trisha Osborne
Assistant Commission Secretary
Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

Re: Docket No. 22-02034
In the Matter of Advice Letter No. 529 which reflects the change in the quarterly Gas Cost rate, effective April 1, 2022.

Dear Ms. Osborne:

Southwest Gas Corporation (Southwest Gas or Company) respectfully submits for electronic filing the attached Errata to correct a typographical error in its filing to the Public Utilities Commission of Nevada (Commission) in Docket No. 22-02034. Tariff sheets 10A, 11, and 13 mistakenly referenced the previously effective Base Tariff Energy Rate (BTER) and Deferred Energy Account Adjustment (DEAA) rates. The Southern Nevada rate jurisdiction BTER and DEAA on tariff sheets 10A and 11 are corrected to reflect \$0.58872 and \$0.06528, respectively. The Northern Nevada BTER and DEAA on tariff sheet 13 are corrected to reflect \$0.88426 and \$0.05000, respectively. The Currently Effective Tariff Rate on the originally filed tariff sheets 10A, 11, and 13 are correct. Consequently, the aforementioned administrative corrections have no impact on other aspects of the filing, including the previously provided customer bill comparisons.

Corrected versions of these sheets are attached herewith.

Respectfully submitted,

Christopher Brown
Director/Regulation and Energy Efficiency

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate		
<u>SG-G5</u>	<u>General Gas Service - 5</u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.00446	\$.58872	\$.06528	\$.00085	\$.00034	\$.65965
	Demand Charge ^{5/}	\$.00615					\$.00615
<u>SG-G6</u>	<u>General Gas Service - 6</u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.00945	\$.58872	\$.06528	\$.00085	\$.00034	\$.66464
	Demand Charge ^{5/}	\$.03774					\$.03774
<u>SG-G7</u>	<u>General Gas Service - 7</u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.01757	\$.58872	\$.06528	\$.00085	\$.00034	\$.67276
	Demand Charge ^{5/}	\$.03552					\$.03552
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>						
	Basic Service Charge per Month	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.11255	\$.58872	\$.06528	\$.00085	\$.00034	\$.76774
<u>SG-WP</u>	<u>Water Pumping Gas Service</u>						
	Basic Service Charge per Month	\$ 250.00					\$ 250.00
	Commodity Charge per Therm:						
	All Usage	\$.05690	\$.58872	\$.06528	\$.00085	\$.00034	\$.71209
<u>SG-EG</u>	<u>Small Electric Generation Gas Service</u>						
	Basic Service Charge per Month		Otherwise Applicable Rate Schedule				
	Commodity Charge per Therm:						
	All Usage	\$.00389	\$.58872	\$.06528	\$.00085	\$.00034	\$.65908

<p>Issued: February 28, 2022</p> <p>Effective: April 1, 2022</p> <p>Advice Letter No.: 529</p>	<p>Issued by Amy L. Timperley Vice President</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
<u>SG-CNG</u>	Gas Service for Compression on Customer's Premises ^{6/}						
	Basic Service Charge per Month	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.15223	\$.58872	\$.06528	\$.00085	\$.00034	\$.80742
<u>SG-L</u>	Street and Outdoor Lighting Gas Service						
	Commodity Charge per Therm:						
	All Usage	\$.48291	\$.58872	\$.06528	\$.00085	\$.00034	\$ 1.13810
<u>SG-OS</u>	Optional Gas Service						
							As specified on Sheet Nos. 48 through 51.
<u>SG-AS</u>	Alternative Sales Service						
							As specified on Sheet Nos. 52 through 53.
<u>SG-CGS</u>	Compression Gas Service						
							As specified on Sheet Nos. 47A through 47I
<u>SG-RNG</u>	Biogas and Renewable Natural Gas Service						
							As specified on Sheet Nos. 53A through 53I

<p>Issued:</p> <p align="center">February 28, 2022</p> <p>Effective:</p> <p align="center">April 1, 2022</p> <p>Advice Letter No.:</p> <p align="center">529</p>	<p>Issued by</p> <p>Amy L. Timperley</p> <p>Vice President</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/7}

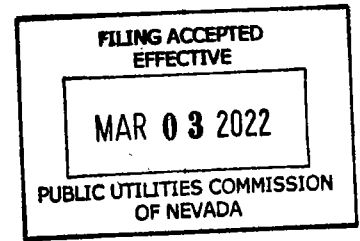
Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
<u>NG-AC</u>	<u>Air Conditioning Gas Service</u>						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$.11253	\$.88426	\$.05000	\$.00017		\$ 1.04696
<u>NG-WP</u>	<u>Water Pumping Gas Service</u>						
	Basic Service Charge per Month	\$ 36.00					\$ 36.00
	Commodity Charge per Therm:						
	All Usage	\$.08328	\$.88426	\$.05000	\$.00017		\$ 1.01771
<u>NG-EG</u>	<u>Small Electric Generation Gas Service</u>						
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule					
	Commodity Charge per Therm:						
	All Usage	\$.07331	\$.88426	\$.05000	\$.00017		\$ 1.00774
<u>NG-CNG</u>	<u>Gas Service for Compression on Customer's Premises ^{5/}</u>						
	Basic Service Charge	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.10463	\$.88426	\$.05000	\$.00017		\$ 1.03906
<u>NG-L</u>	<u>Street and Outdoor Lighting Gas Service</u>						
	Commodity Charge per Therm:						
	All Usage	\$.50061	\$.88426	\$.05000	\$.00017		\$ 1.43504
<u>NG-OS</u>	<u>Optional Gas Service</u>						
		As specified on Sheet Nos. 48 through 51.					
<u>NG-AS</u>	<u>Alternative Sales Service</u>						
		As specified on Sheet Nos. 52 through 53.					
<u>NG-CGS</u>	<u>Compression Gas Service</u>						
		As specified on Sheet Nos. 47A through 47I					
<u>NG-RNG</u>	<u>Biogas and Renewable Natural Gas Service</u>						
		As specified on Sheet Nos. 53A through 53I					

<p>Issued: February 28, 2022</p> <p>Effective: April 1, 2022</p> <p>Advice Letter No.: 529</p>	<p>Issued by Amy L. Timperley Vice President</p>	
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22-02034



SOUTHWEST GAS CORPORATION



February 28th, 2022

Ms. Trisha Osborne
Assistant Commission Secretary
Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

Dear Ms. Osborne:

Southwest Gas Corporation herewith submits for filing Advice Letter No. 529 to reflect the change in the quarterly Gas Cost rate, effective April 1st, 2022. Also included in this filing in its own identifiable section are the results of the informational tracking data required pursuant to ordering paragraphs 3, 4, and 5 of the Commission's Order issued in Docket No. 18-08016. Please note that Southwest Gas deems information provided in Confidential Exhibit C and Confidential Exhibit D (Exhibits) to be proprietary and commercially sensitive. Southwest Gas Corporation requests this information be kept confidential for up to 5 years. The unredacted version of these Exhibits are being provided in a sealed envelope, appropriately marked and are to be kept under seal pursuant to Nevada Administrative Code (NAC) 703.5274. The workpapers to support the calculations contained in this filing are being provided under separate cover to Regulatory Operations Staff and the Bureau of Consumer Protection.

Communications regarding this Advice Letter should be directed to:

Christopher M. Brown
Director/Regulation & Energy Efficiency
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7133
E-mail: christopher.brown@swgas.com

Respectfully submitted,

A handwritten signature in black ink that reads "Tashia Garry".

Tashia Garry
Legal Assistant/Regulation & Litigation

Enclosures

c: Ernest Figueroa, BCP
Anne-Marie Cuneo, PUCN



SOUTHWEST GAS CORPORATION

Advice Letter No. 529

February 28th, 2022

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

<u>Proposed PUCN Sheet No.</u>	<u>Supersedes PUCN Sheet No.</u>
72nd Revised Sheet No. 10	71st Revised Sheet No. 10
9th Revised Sheet No. 10A	8th Revised Sheet No. 10A
72nd Revised Sheet No. 11	71st Revised Sheet No. 11
72nd Revised Sheet No. 12	71st Revised Sheet No. 12
72nd Revised Sheet No. 13	71st Revised Sheet No. 13

The purpose of this filing is to adjust rates to reflect the change in the quarterly Gas Cost rate, effective April 1st, 2022. The quarterly Gas Cost rate includes two components, the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA).

In Southern Nevada, the BTER will increase by \$0.10787 per therm. The DEAA will increase by \$0.02500 per therm. As such, the overall change in the Southern Nevada Gas Cost rate will be an increase of \$0.13287 per therm. This results in an increase in annualized revenue of \$57,285,556. The calculation of Southern Nevada’s annualized revenue change is attached in Schedule 1.

In Northern Nevada, the BTER will increase by \$0.11457 per therm. The DEAA will increase by \$0.02500 per therm. As such, the overall change in the Northern Nevada Gas Cost rate will be an increase of \$ \$0.13957 per therm. This results in an increase in annualized revenue of \$13,321,175. The calculation of Northern Nevada’s annualized revenue change is attached in Schedule 2.

Customers are being notified of the rate changes by means of a bill insert included with each bill beginning approximately April 1st, 2022. Copies of the bill inserts are attached.

This filing is made in accordance with the Nevada Administrative Code, Chapter 703, of the Commission’s Rules of Practice and Procedure.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By _____
Christopher M. Brown

**SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Line No.	Average Change Percent
									Present (i)	Calculated (j)	Change (k)		
1	Single-Family Residential Gas Service	SG-RS	6,484,568	\$ 10.80	265,603,022	\$ 0.88477	\$ 1.01764	\$ 0.13287	\$ 70,033,334	\$ 70,033,334	\$ 0	1	
2	All Usage								234,997,586	270,288,259	\$ 35,290,674	2	11.6%
3	Total								\$ 305,030,920	\$ 340,321,594	\$ 35,290,674	3	11.6%
4	Multi-Family Residential Gas Service	SG-RM	1,530,387	\$ 9.00	34,164,797	\$ 0.94354	\$ 1.07641	\$ 0.13287	\$ 13,773,483	\$ 13,773,483	\$ 0	4	
5	All Usage								32,235,853	36,775,329	\$ 4,539,477	5	9.9%
6	Total								\$ 46,009,336	\$ 50,548,812	\$ 4,539,477	6	9.9%
7	Air Conditioning Residential Gas Service	SG-RAC	196	\$ 10.80	160,896	\$ 0.61810	\$ 0.75097	\$ 0.13287	\$ 2,117	\$ 2,117	\$ 0	7	
8	All Usage								99,450	120,828	\$ 21,378	8	21.0%
9	Total								\$ 101,567	\$ 122,945	\$ 21,378	9	21.0%
10	General Gas Service - 1	SG-G1	242,857	\$ 25.80	27,371,999	\$ 0.87920	\$ 1.01207	\$ 0.13287	\$ 6,265,711	\$ 6,265,711	\$ 0	10	
11	All Usage								24,065,462	27,702,379	\$ 3,636,918	11	12.0%
12	Total								\$ 30,331,172	\$ 33,968,090	\$ 3,636,918	12	12.0%
13	General Gas Service - 2	SG-G2	40,418	\$ 160.00	51,582,393	\$ 0.62527	\$ 0.75814	\$ 0.13287	\$ 6,466,880	\$ 6,466,880	\$ 0	13	
14	All Usage								32,252,923	39,106,675	\$ 6,853,753	14	17.7%
15	Total								\$ 38,719,803	\$ 45,573,555	\$ 6,853,753	15	17.7%
16	General Gas Service - 3	SG-G3	3,070	\$ 350.00	19,358,154	\$ 0.62382	\$ 0.75669	\$ 0.13287	\$ 1,074,500	\$ 1,074,500	\$ 0	16	
17	All Usage								12,076,004	14,648,122	\$ 2,572,118	17	19.6%
18	Total								\$ 13,150,504	\$ 15,722,622	\$ 2,572,118	18	19.6%
19	General Gas Service - 4	SG-G4	654	\$ 1,000.00	31,620,034	\$ 0.54069	\$ 0.67356	\$ 0.13287	\$ 654,000	\$ 654,000	\$ 0	19	
20	All Usage								17,096,636	21,297,990	\$ 4,201,354	20	15.1%
21	Demand				194,015,868	0.05200	0.06200	0.00000	10,088,825	10,088,825	\$ 0	21	
22	Total								\$ 27,839,461	\$ 32,040,815	\$ 4,201,354	22	15.1%
23	General Gas Service - 5	SG-G5	0	\$ 1,000.00	0	\$ 0.52678	\$ 0.65965	\$ 0.13287	\$ 0	\$ 0	\$ 0	23	
24	All Usage				0	0.00615	0.00615	0.00000	0	0	0	24	
25	Demand				0	0.00615	0.00615	0.00000	0	0	0	25	
26	Total								\$ 0	\$ 0	\$ 0	26	0.0%
27	General Gas Service - 6	SG-G6	0	\$ 1,000.00	0	\$ 0.53177	\$ 0.66464	\$ 0.13287	\$ 0	\$ 0	\$ 0	27	
28	All Usage				0	0.03774	0.03774	0.00000	88,869	88,869	\$ 0	28	
29	Demand				2,354,769	0.03774	0.03774	0.00000	88,869	88,869	\$ 0	29	
30	Total								\$ 88,869	\$ 88,869	\$ 0	30	0.0%
31	General Gas Service - 7	SG-G7	0	\$ 1,000.00	0	\$ 0.53989	\$ 0.67276	\$ 0.13287	\$ 0	\$ 0	\$ 0	31	
32	All Usage				0	0.03552	0.03552	0.00000	0	0	0	32	
33	Demand				0	0.03552	0.03552	0.00000	0	0	0	33	
34	Total								\$ 0	\$ 0	\$ 0	34	0.0%

[1] Number of Bills and Sales for the twelve months ended December 2021.
[2] Rates approved and filed in compliance with Docket No. 21-11024

**SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Present (i)	Total Revenue		Line No.	Average Change Percent
										Calculated (j)	Change (k)		
35	Air Conditioning Gas Service												
35	General Gas Service - 1 (Seasonal) Summer	SG-AC	48	\$ 25.80	16,348	\$ 0.63487	\$ 0.76774	\$ 0.13287	\$ 1,238	\$ 1,238		35	
36	Winter				6,071	0.87920	1.01207	0.13287	10,379	12,551		36	
37	General Gas Service - 2 (Seasonal) Summer		24	\$ 25.80	25,918	\$ 0.63487	\$ 0.76774	\$ 0.13287	5,338	6,144		37	
38	Winter				9,785	0.62527	0.75814	0.13287	619	619		38	
39	Air Conditioning Gas Service (2nd Meter Cooling)		24	\$ 25.80	207,495	\$ 0.63487	\$ 0.76774	\$ 0.13287	16,455	19,898		39	
40	All Usage		108	\$ 25.80					6,118	7,418		40	
41	Total								619	619		41	
42									2,786	2,786		42	
43									131,732	159,302		43	
44									\$ 175,285	\$ 210,577	\$ 35,293	44	20.1%
45	Water Pumping Gas Service												
45	All Usage	SG-WP	12	\$ 250.00	497,234	\$ 0.57922	\$ 0.71209	\$ 0.13287	\$ 3,000	\$ 3,000		45	
46	Total								288,008	354,075		46	
47									\$ 291,008	\$ 357,075	\$ 66,067	47	22.7%
48	Small Electric Generation Gas Service												
48	All Usage	SG-EG	0	\$ 25.80	0	\$ 0.52621	\$ 0.65908	\$ 0.13287	\$ 0	\$ 0		48	
49	Total								0	0		49	
50									0	0		50	0.0%
51	Gas Service for Compression on Customer's Premises												
51	Residential Basic Service Charge	SG-CNG	34	\$ 25.80	240,399	\$ 0.67455	\$ 0.80742	\$ 0.13287	\$ 877	\$ 877		51	
52	All Usage		0	\$ 10.80					0	0		52	
53	Total								162,161	194,103		53	
54									\$ 163,038	\$ 194,980	\$ 31,942	54	19.6%
55	Street and Outdoor Lighting Gas Service												
55	All Usage	SG-L	5,998		275,320	\$ 1.00523	\$ 1.13810	\$ 0.13287	\$ 276,760	\$ 313,342		55	
56	Total								276,760	313,342	\$ 36,582	56	13.2%
57									\$ 462,088,853	\$ 519,374,407	\$ 57,285,556	57	12.4%
58	Total Sales				<u>431,139,865</u>							58	

[1] Number of Bills and Sales for the twelve months ended December 2021.

[2] Rates approved and filed in compliance with Docket No. 21-11024

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Line No.	Average Change	
									Present (i)	Proposed (l)	Change (k)		Dollar	Percent
1	Single-Family Residential Gas Service	NG-RS	898,442	\$ 10.80	53,613,812	\$ 1.13974	\$ 1.27931	\$ 0.13957	\$ 9,703,174	\$ 9,703,174	\$ 0	1		
2	All Usage								61,105,806	68,588,686	7,482,880	2	8.33	10.6%
3	Total								\$ 70,808,980	\$ 78,291,859	\$ 7,482,880	3	\$ 8.33	10.6%
4	Multi-Family Residential Gas Service	NG-RM	199,833	\$ 10.80	6,624,100	\$ 1.15228	\$ 1.29185	\$ 0.13957	\$ 2,158,196	\$ 2,158,196	\$ 0	4		
5	All Usage								7,632,818	8,557,344	894,526	5	4.63	9.4%
6	Total								\$ 9,791,014	\$ 10,715,540	\$ 924,526	6	\$ 4.63	9.4%
7	Air Conditioning Residential Gas Service	NG-RAC	36	\$ 10.80	1,800	\$ 1.26316	\$ 1.40273	\$ 0.13957	\$ 389	\$ 389	\$ 0	7		
8	All Usage								2,274	2,525	251	8	6.97	9.4%
9	Total								\$ 2,662	\$ 2,914	\$ 251	9	\$ 6.97	9.4%
10	General Gas Service - 1	NG-G1	93,897	\$ 28.80	11,120,365	\$ 0.99218	\$ 1.13175	\$ 0.13957	\$ 2,704,234	\$ 2,704,234	\$ 0	10		
11	All Usage								11,033,404	12,585,473	1,552,069	11	16.53	11.3%
12	Total								\$ 13,737,637	\$ 15,289,707	\$ 1,552,069	12	\$ 16.53	11.3%
13	General Gas Service - 2	NG-G2	9,274	\$ 160.00	11,882,425	\$ 0.88082	\$ 1.02039	\$ 0.13957	\$ 1,483,840	\$ 1,483,840	\$ 0	13		
14	All Usage								10,466,278	12,124,708	1,658,430	14	178.83	13.9%
15	Total								\$ 11,950,118	\$ 13,608,548	\$ 1,658,430	15	\$ 178.83	13.9%
16	General Gas Service - 3	NG-G3	772	\$ 350.00	5,600,319	\$ 0.86335	\$ 1.00292	\$ 0.13957	\$ 270,200	\$ 270,200	\$ 0	16		
17	All Usage								4,835,035	5,616,672	781,637	17	1,012.48	15.3%
18	Total								\$ 5,105,235	\$ 5,886,872	\$ 781,637	18	\$ 1,012.48	15.3%
19	General Gas Service - 4	NG-G4	174	\$ 1,000.00	6,489,444	\$ 0.81752	\$ 0.95709	\$ 0.13957	\$ 174,000	\$ 174,000	\$ 0	19		
20	All Usage								5,305,250	6,210,982	905,732	20	5,205.36	13.4%
21	Demand								1,292,287	1,292,287	0	21		
22	Total								\$ 6,771,537	\$ 7,677,269	\$ 905,732	22	\$ 5,205.36	13.4%
23	General Gas Service - 5	NG-G5	0	\$ 1,000.00	0	\$ 0.80840	\$ 0.94797	\$ 0.13957	\$ 0	\$ 0	\$ 0	23		
24	All Usage								0	0	0	24		
25	Demand								0	0	0	25		
26	Total								\$ 0	\$ 0	\$ 0	26	0.00	0.0%
27	Air Conditioning Gas Service	NG-AC	8	\$ 0.00	4,288	\$ 0.90739	\$ 1.04696	\$ 0.13957	\$ 0	\$ 0	\$ 0	27		
28	Basic Service Charge		4	\$ 28.80					115	115	0	28		
29	All Usage								3,891	4,489	598	29	49.83	14.9%
30	Total								\$ 4,006	\$ 4,605	\$ 598	30	\$ 49.83	14.9%

[1] Number of Bills and Sales for the twelve months ended December 2021.

[2] Rates approved and filed in compliance with Docket No. 21-11024

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Line No.	Average Change	
									Present (i)	Proposed (l)	Change (k)		Percent Change (l)	Dollar
31	Water Pumping Gas Service	NG-WP	24	\$ 36.00				\$ 0.13957	\$ 864	\$ 864	\$ -	31		
32	All Usage				2,477	\$ 0.87814	\$ 1.01771	\$ 0.13957	2,175	2,521	346	32	11.4%	14.42
33	Total								3,039	3,385	\$ 346	33	11.4%	11.4%
	Small Electric Generation Gas Service													
34	General Gas Service - 1 (NG-EG)	NG-EG	38	\$ 28.80					\$ 1,094	\$ 1,094	\$ -	34		
35	General Gas Service - 2 (NG-EG)		13	\$ 160.00					2,080	2,080	\$ -	35		
36	All Usage				91,029	\$ 0.86817	\$ 1.00774	\$ 0.13957	79,029	91,734	\$ 12,705	36	15.5%	15.5%
37	Total								82,203	94,908	\$ 12,705	37	15.5%	15.5%
	Gas Service for Compression on Customer's Premises													
38	Gas Service for Compression on Customer's Premises	NG-CNG	12	\$ 25.80					\$ 310	\$ 310	\$ -	38		
39	All Usage				578	\$ 0.89949	\$ 1.03906	\$ 0.13957	520	601	\$ 81	39	9.8%	9.8%
40	Total								830	910	\$ 81	40	9.8%	9.8%
	Street and Outdoor Lighting Gas Service													
41	Street and Outdoor Lighting Gas Service	NG-L	384						\$ 17,819	\$ 19,739	\$ 1,920	41	10.8%	10.8%
42	All Usage				13,755	\$ 1.29547	\$ 1.43504	\$ 0.13957	17,819	19,739	\$ 1,920	42	10.8%	10.8%
43	Total								17,819	19,739	\$ 1,920	43	10.8%	10.8%
44	Total Sales		1,202,911		95,444,392				\$ 118,275,081	\$ 131,596,255	\$ 13,321,175	44	11.3%	11.3%

[1] Number of Bills and Sales for the twelve months ended December 2021.

[2] Rates approved and filed in compliance with Docket No. 21-11024

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
SG-RS	Single-Family Residential Gas Service							
	Basic Service Charge per Month	\$ 10.80						\$ 10.80
	Commodity Charge per Therm:							
	All Usage	\$.36245	\$.58872	\$.06528	\$.00085	\$.00034		\$ 1.01764
SG-RM	Multi-Family Residential Gas Service							
	Basic Service Charge per Month	\$ 9.00						\$ 9.00
	Commodity Charge per Therm:							
	All Usage	\$.42122	\$.58872	\$.06528	\$.00085	\$.00034		\$ 1.07641
SG-RAC	Air Conditioning Residential Gas Service							
	Basic Service Charge per Month	\$ 10.80						\$ 10.80
	Commodity Charge per Therm:							
	All Usage	\$.09578	\$.58872	\$.06528	\$.00085	\$.00034		\$.75097
SG-G1	General Gas Service - 1							
	Basic Service Charge per Month	\$ 25.80						\$ 25.80
	Commodity Charge per Therm:							
	All Usage	\$.35688	\$.58872	\$.06528	\$.00085	\$.00034		\$ 1.01207
SG-G2	General Gas Service - 2							
	Basic Service Charge per Month	\$ 160.00						\$ 160.00
	Commodity Charge per Therm:							
	All Usage	\$.10295	\$.58872	\$.06528	\$.00085	\$.00034		\$.75814
SG-G3	General Gas Service - 3							
	Basic Service Charge per Month	\$ 350.00						\$ 350.00
	Commodity Charge per Therm:							
	All Usage	\$.10150	\$.58872	\$.06528	\$.00085	\$.00034		\$.75669
SG-G4	General Gas Service - 4							
	Basic Service Charge per Month	\$1,000.00						\$1,000.00
	Commodity Charge per Therm:							
	All Usage	\$.01837	\$.58872	\$.06528	\$.00085	\$.00034		\$.67356
	Demand Charge ^{5/}	\$.05200						\$.05200

<p>Issued: February 28, 2022</p> <p>Effective: April 1, 2022</p> <p>Advice Letter No.: 529</p>	<p>Issued by Amy L. Timperley Vice President</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate		
<u>SG-G5</u>	<u>General Gas Service - 5</u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.00446	\$.48085	\$.04028	\$.00085	\$.00034	\$.65965
	Demand Charge ^{5/}	\$.00615					\$.00615
<u>SG-G6</u>	<u>General Gas Service - 6</u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.00945	\$.48085	\$.04028	\$.00085	\$.00034	\$.66464
	Demand Charge ^{5/}	\$.03774					\$.03774
<u>SG-G7</u>	<u>General Gas Service - 7</u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.01757	\$.48085	\$.04028	\$.00085	\$.00034	\$.67276
	Demand Charge ^{5/}	\$.03552					\$.03552
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>						
	Basic Service Charge per Month	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.11255	\$.48085	\$.04028	\$.00085	\$.00034	\$.76774
<u>SG-WP</u>	<u>Water Pumping Gas Service</u>						
	Basic Service Charge per Month	\$ 250.00					\$ 250.00
	Commodity Charge per Therm:						
	All Usage	\$.05690	\$.48085	\$.04028	\$.00085	\$.00034	\$.71209
<u>SG-EG</u>	<u>Small Electric Generation Gas Service</u>						
	Basic Service Charge per Month		Otherwise Applicable Rate Schedule				
	Commodity Charge per Therm:						
	All Usage	\$.00389	\$.48085	\$.04028	\$.00085	\$.00034	\$.65908

<p>Issued: February 28, 2022</p> <p>Effective: April 1, 2022</p> <p>Advice Letter No.: 529</p>	<p>Issued by Amy L. Timperley Vice President</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate ^{7/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
<u>SG-CNG</u>	Gas Service for Compression on Customer's Premises ^{6/}						
	Basic Service Charge per Month	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.15223	\$.48085	\$.04028	\$.00085	\$.00034	\$.80742
<u>SG-L</u>	Street and Outdoor Lighting Gas Service						
	Commodity Charge per Therm:						
	All Usage	\$.48291	\$.48085	\$.04028	\$.00085	\$.00034	\$ 1.13810
<u>SG-OS</u>	Optional Gas Service						
							As specified on Sheet Nos. 48 through 51.
<u>SG-AS</u>	Alternative Sales Service						
							As specified on Sheet Nos. 52 through 53.
<u>SG-CGS</u>	Compression Gas Service						
							As specified on Sheet Nos. 47A through 47I
<u>SG-RNG</u>	Biogas and Renewable Natural Gas Service						
							As specified on Sheet Nos. 53A through 53I

Issued:
February 28, 2022

Effective:
April 1, 2022

Advice Letter No.:
529

Issued by
Amy L. Timperley
Vice President

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/7}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
<u>NG-RS</u>	<u>Single-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.34488	\$.88426	\$.05000	\$.00017		\$ 1.27931
<u>NG-RM</u>	<u>Multi-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.35742	\$.88426	\$.05000	\$.00017		\$ 1.29185
<u>NG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.46830	\$.88426	\$.05000	\$.00017		\$ 1.40273
<u>NG-G1</u>	<u>General Gas Service - 1</u>						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$.19732	\$.88426	\$.05000	\$.00017		\$ 1.13175
<u>NG-G2</u>	<u>General Gas Service - 2</u>						
	Basic Service Charge per Month	\$ 160.00					\$ 160.00
	Commodity Charge per Therm:						
	All Usage	\$.08596	\$.88426	\$.05000	\$.00017		\$ 1.02039
<u>NG-G3</u>	<u>General Gas Service - 3</u>						
	Basic Service Charge per Month	\$ 350.00					\$ 350.00
	Commodity Charge per Therm:						
	All Usage	\$.06849	\$.88426	\$.05000	\$.00017		\$ 1.00292
<u>NG-G4</u>	<u>General Gas Service - 4</u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.02266	\$.88426	\$.05000	\$.00017		\$.95709
	Demand Charge ^{5/}	\$.03550					\$.03550
<u>NG-G5</u>	<u>General Gas Service - 5</u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.01354	\$.88426	\$.05000	\$.00017		\$.94797
	Demand Charge ^{5/}	\$.03023					\$.03023

<p>Issued:</p> <p align="center">February 28, 2022</p> <p>Effective:</p> <p align="center">April 1, 2022</p> <p>Advice Letter No.:</p> <p align="center">529</p>	<p>Issued by</p> <p>Amy L. Timperley</p> <p>Vice President</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/7}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
NG-AC	<u>Air Conditioning Gas Service</u>						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$.11253	\$.76969	\$.02500	\$.00017		\$ 1.04696
NG-WP	<u>Water Pumping Gas Service</u>						
	Basic Service Charge per Month	\$ 36.00					\$ 36.00
	Commodity Charge per Therm:						
	All Usage	\$.08328	\$.76969	\$.02500	\$.00017		\$ 1.01771
NG-EG	<u>Small Electric Generation Gas Service</u>						
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule					
	Commodity Charge per Therm:						
	All Usage	\$.07331	\$.76969	\$.02500	\$.00017		\$ 1.00774
NG-CNG	<u>Gas Service for Compression on Customer's Premises ^{5/}</u>						
	Basic Service Charge	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.10463	\$.76969	\$.02500	\$.00017		\$ 1.03906
NG-L	<u>Street and Outdoor Lighting Gas Service</u>						
	Commodity Charge per Therm:						
	All Usage	\$.50061	\$.76969	\$.02500	\$.00017		\$ 1.43504
NG-OS	<u>Optional Gas Service</u>						
		As specified on Sheet Nos. 48 through 51.					
NG-AS	<u>Alternative Sales Service</u>						
		As specified on Sheet Nos. 52 through 53.					
NG-CGS	<u>Compression Gas Service</u>						
		As specified on Sheet Nos. 47A through 47I					
NG-RNG	<u>Biogas and Renewable Natural Gas Service</u>						
		As specified on Sheet Nos. 53A through 53I					

<p>Issued: February 28, 2022</p> <p>Effective: April 1, 2022</p> <p>Advice Letter No.: 529</p>	<p>Issued by Amy L. Timperley Vice President</p>
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SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment—Northern Nevada

Effective April 1, 2022, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Northern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is an increase in annualized revenue of \$13,321,175 or 11.3%.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SW5852 (03/2022)

NORTHERN NEVADA RATE SCHEDULE		Avg. Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	NG-RS	8.33	10.6%
Multi-Family Residential Gas Service	NG-RM	4.63	9.4%
Air Conditioning Residential Gas Service	NG-RAC	6.97	9.4%
General Gas Service -1	NG-G1	16.53	11.3%
General Gas Service -2	NG-G2	178.83	13.9%
General Gas Service -3	NG-G3	1,012.48	15.3%
General Gas Service -4	NG-G4	5,205.36	13.4%
General Gas Service -5	NG-G5	0.00	0.0%
Air Conditioning Gas Service	NG-AC	49.83	14.9%
Water Pumping Gas Service	NG-WP	14.42	11.4%
Small Electric generation Gas Service	NG-EG	249.12	15.5%
Gas Service for Compression on Customer's Premises	NG-CNG	6.75	9.8%
Street and Outdoor Lighting Gas Service	NG-L	5.00	10.8%

For additional information, please call customer assistance at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities
Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or

Public Utilities
Commission of Nevada
9075 West Diablo Drive,
Suite 250
Las Vegas, NV 89148



SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment—Southern Nevada

Effective April 1, 2022, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Southern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is an increase in annualized revenue of \$57,285,556 or 12.4%.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SW5853 (03/2022)

SOUTHERN NEVADA RATE SCHEDULE		Avg. Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	SG-RS	5.44	11.6%
Multi-Family Residential Gas Service	SG-RM	2.97	9.9%
Air Conditioning Residential Gas Service	SG-RAC	109.07	21.0%
General Gas Service -1	SG-G1	14.98	12.0%
General Gas Service -2	SG-G2	169.57	17.7%
General Gas Service -3	SG-G3	837.82	19.6%
General Gas Service -4	SG-G4	6,424.09	15.1%
General Gas Service -5	SG-G5	0.00	0.0%
General Gas Service -6	SG-G6	0.00	0.0%
General Gas Service -7	SG-G7	0.00	0.0%
Air Conditioning Gas Service	SG-AC	173.00	20.1%
Water Pumping Gas Service	SG-WP	5,505.58	22.7%
Small Electric Gas Service	SG-EG	0.00	0.0%
Gas Service for Compression on Customer's Premises	SG-CNG	939.47	19.6%
Street and Outdoor Lighting Gas Service	SG-L	6.10	13.2%

For additional information, please call customer assistance at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities
Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or

Public Utilities
Commission of Nevada
9075 West Diablo Drive,
Suite 250
Las Vegas, NV 89148

INFORMATIONAL TRACKING DATA
PURSUANT TO THE ORDER IN
DOCKET NO. 18-08016

Docket No. 18-06016 Cost Tracking Overview

Pursuant to ordering paragraphs 3, 4, and 5 of the April 19, 2019 order issued in Docket No. 18-08016, Southwest Gas submits the informational data contained on Exhibits A and B and Confidential Exhibits C and D. This information relates to the gas flow months of October 2021 through December 2021 or November 2021 through January 2022 accounting period (Reporting Period). An overview of the information included on each of the exhibits is provided below.

Exhibits A & B

The information summarized for Southwest Gas' Southern Nevada and Northern Nevada rate jurisdictions, provided on Exhibits A and B, respectively, for the Reporting Period includes: 1) Southwest Gas' intraday purchases; and, 2) a non-confidential summary information of excess imbalance charges paid by both special contract and non-special contract transportation customers.

Exhibits C & D

Confidential Exhibits C and D contain the same summary information for the Southern Nevada and Northern Nevada rate jurisdictions, respectively, but individually identify each special contract transportation customer's information.

The Company did not make any intraday purchases during the Reporting Period for either Northern Nevada rate jurisdiction. Southwest Gas made one intraday purchase for the Southern Nevada rate jurisdiction during the Reporting Period; however, none of the transportation customers incurred any imbalance charges on the day when that intraday purchase was made. There were no instances where Southwest Gas avoided making an intraday purchase due to over-deliveries by transportation customers in either rate

jurisdictions during the Reporting Period. Consequently, for this Reporting Period, there were no costs or potential savings associated with under- or over-deliveries by transportation customers. Southwest Gas will make available confidential individual transportation customer information to the Commission's Regulatory Operations Staff and the Bureau of Consumer Protection upon execution of a Protective Agreement.

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
October 2021 through December 2021 flow dates (September 2021 through November 2021 accounting periods)

Estimated Transportation Customer use of Southwest Gas intraday gas purchases (Southern Nevada Jurisdiction)

Gas Day	Customer	Quantity available for burn (Dth)	Usage (Dth)	Imbalance (Dth)	SWG Late Cycle Gas Purchase (Dth)	% of Late-Cycle purchase potentially used by Transportation Customer (%)	Average Cycle 1 gas cost (\$/Dth)	Average Late-Cycle gas cost (\$/Dth)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customer (\$)
12/11/2021	Non-Special Contract	1,800	3,044	(1,244)	10,000	12%	\$ 4,7679	\$ 5,2000	\$ 52,000.00	\$ 6,468.28
12/12/2021	N/A*	-	-	-	14,000	0%	\$ 4,7430	\$ 5,1500	\$ 72,100.00	\$ -
12/22/2021	N/A*	-	-	-	15,000	0%	\$ 5,6757	\$ 9,2000	\$ 138,000.00	\$ -

* No late-cycle purchases made during reporting period

Total Transportation Imbalance (Dth)	Late-Cycle cost potentially attributable to Sales Customers (\$)
(1,244)	\$ 262,100.00

Total Transportation Imbalance (Dth)	% of Late-Cycle purchase potentially used by Transportation Customers (%)
(1,244)	3%

Excess Imbalance Charges Recovered By Southwest Gas (Southern Nevada Jurisdiction)

Gas Day	Customer	Excess Imbalance (Dth)	Excess Imbalance Charge (collected)/paid (\$)
10/04/2021	Special Contract	72	\$ 98.32
10/05/2021	Non-Special Contract	1,141	\$ 1,561.26
10/09/2021	Non-Special Contract	89	\$ 122.84
10/10/2021	Non-Special Contract	461	\$ 630.78
10/17/2021	Non-Special Contract	253	\$ 347.97
10/18/2021	Non-Special Contract	858	\$ 1,182.41
10/19/2021	Non-Special Contract	358	\$ 493.36
10/19/2021	Non-Special Contract	(397)	\$ (2,503.61)
10/20/2021	Non-Special Contract	358	\$ 493.36
10/20/2021	Special Contract	(305)	\$ (1,922.12)
10/21/2021	Non-Special Contract	327	\$ 450.64
10/22/2021	Non-Special Contract	252	\$ 346.73
10/23/2021	Non-Special Contract	737	\$ 1,015.66
10/23/2021	Non-Special Contract	659	\$ 842.74
10/24/2021	Non-Special Contract	748	\$ 1,031.37
10/24/2021	Non-Special Contract	133	\$ 181.81
10/25/2021	Non-Special Contract	328	\$ 452.15
10/26/2021	Special Contract	(563)	\$ (3,664.23)
10/27/2021	Special Contract	(957)	\$ (6,231.14)
10/28/2021	Non-Special Contract	(397)	\$ (2,585.14)
10/29/2021	Non-Special Contract	(262)	\$ (356.68)
10/30/2021	Special Contract	(294)	\$ (398.52)
10/31/2021	Non-Special Contract	147	\$ 199.11
11/03/2021	Non-Special Contract	379	\$ 521.89

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
October 2021 through December 2021 flow dates (September 2021 through November 2021 accounting periods)

11/03/2021	Non-Special Contract	(1,098)	\$	(7,311.99)
11/05/2021	Special Contract	650	\$	889.75
11/08/2021	Non-Special Contract	(2,158)	\$	(14,366.31)
11/08/2021	Non-Special Contract	(298)	\$	(2,016.80)
11/10/2021	Non-Special Contract	(2,569)	\$	(17,272.79)
11/17/2021	Non-Special Contract	(3,926)	\$	(26,396.36)
11/18/2021	Non-Special Contract	173	\$	221.49
11/24/2021	Non-Special Contract	459	\$	629.91
11/24/2021	Special Contract	(835)	\$	(5,650.42)
11/25/2021	Non-Special Contract	380	\$	521.88
11/26/2021	Non-Special Contract	537	\$	737.39
11/26/2021	Non-Special Contract	40	\$	54.17
11/27/2021	Non-Special Contract	614	\$	842.94
11/28/2021	Non-Special Contract	554	\$	760.17
11/29/2021	Non-Special Contract	298	\$	409.32
11/29/2021	Non-Special Contract	142	\$	194.80
11/30/2021	Non-Special Contract	487	\$	668.21
11/30/2021	Non-Special Contract	217	\$	297.40
12/02/2021	Non-Special Contract	4,710	\$	5,506.32
12/06/2021	Non-Special Contract	(4,442)	\$	(41,162.41)
12/09/2021	Non-Special Contract	462	\$	631.88
12/10/2021	Non-Special Contract	(126)	\$	(1,183.66)
12/10/2021	Non-Special Contract	(153)	\$	(1,434.30)
12/11/2021	Non-Special Contract	(244)	\$	(2,292.44)
12/13/2021	Special Contract	(639)	\$	(5,876.12)
12/13/2021	Special Contract	28	\$	35.42
12/14/2021	Non-Special Contract	125	\$	154.42
12/16/2021	Non-Special Contract	(8)	\$	(77.14)
12/18/2021	Non-Special Contract	(22)	\$	(208.84)
12/18/2021	Non-Special Contract	(210)	\$	(1,955.08)
12/18/2021	Non-Special Contract	(409)	\$	(3,842.35)
12/19/2021	Non-Special Contract	(223)	\$	(2,061.78)
12/20/2021	Non-Special Contract	234	\$	319.43
12/20/2021	Non-Special Contract	(7,459)	\$	(69,117.37)
12/20/2021	Non-Special Contract	(307)	\$	(2,888.34)
12/21/2021	Non-Special Contract	(47)	\$	(445.52)
12/21/2021	Non-Special Contract	(472)	\$	(4,437.32)
12/22/2021	Non-Special Contract	135	\$	184.84
12/22/2021	Non-Special Contract	5,392	\$	6,660.90
12/24/2021	Non-Special Contract	324	\$	447.06
12/24/2021	Non-Special Contract	13	\$	17.10
12/24/2021	Non-Special Contract	273	\$	373.74
12/25/2021	Non-Special Contract	170	\$	232.15
12/25/2021	Non-Special Contract	272	\$	371.69
12/26/2021	Non-Special Contract	1,038	\$	1,420.12
12/26/2021	Non-Special Contract	16	\$	21.48
12/27/2021	Non-Special Contract	133	\$	182.08
12/28/2021	Non-Special Contract	482	\$	589.09
12/30/2021	Non-Special Contract	145	\$	198.09
Total		(3,017)	\$	(196,975.19)

Total Credited to 191 Account

\$ (3,017)

\$ (196,975.19)

Upstream penalties paid by Southwest Gas (Southern Nevada Jurisdiction)

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
October 2021 through December 2021 flow dates (September 2021 through November 2021 accounting periods)

Gas Day		
10/1/2021 - 12/31/2021	Total Penalized Quantity (Dth)	Total Penalty Paid (\$)
	-	-

Net potential impact of Southern Nevada Transportation Customers; "misalignment" on Sales Customer gas cost* \$ (190,506.91)

* - Positive number indicates potential shift of costs from Transportation Customers to Sales Customers
 Negative number indicate no potential shift of costs from Transportation Customers to Sales Customers

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
October 2021 through December 2021 flow dates (September 2021 through November 2021 accounting periods)

Estimated Transportation Customer use of Southwest Gas intraday gas purchases (Northern Nevada Jurisdiction)

Gas Day	Customer	Quantity available for burn (Dth)	Usage (Dth)	Imbalance (Dth)	SWG Late Cycle Gas Purchase (Dth)	% of Late-Cycle purchase potentially used by Transportation Customer (%)	Average Cycle 1 gas cost (\$/Dth)	Average Late-Cycle gas cost (\$/Dth)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customer (\$)
N/A	N/A	-	-	-	-	0%	\$ -	\$ -	\$ -	\$ -

Total Transportation Customer Imbalance (Dth)	% of Late-Cycle purchase potentially used by Transportation Customers (%)	Total SWG Late-Cycle purchases (Dth)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customers (\$)
-	0%	-	\$ -	\$ -

Excess Imbalance Charges Recovered By Southwest Gas (Northern Nevada Jurisdiction)

Gas Day	Customer	Excess Imbalance (Dth)	Excess Imbalance Charge (collected)/paid
10/08/2021	Special Contract	229	\$ 271.95
10/29/2021	Special Contract	6	\$ 6.76
10/20/2021	Non-Special Contract	92	\$ 115.16
10/30/2021	Non-Special Contract	(355)	\$ (3,219.60)
11/11/2021	Special Contract	52	\$ 69.80
Total		24	\$ (2,755.93)

Upstream penalties paid by Southwest Gas (Northern Nevada Jurisdiction)

Gas Day	Total Penalized Quantity (Dth)	Total Penalty Paid (\$)
10/1/2021 - 12/31/2021	-	\$ -

Net potential impact of Northern Nevada Transportation Customers; "misalignment" on Sales Customer gas cost* \$ (2,755.93)

* - Positive number indicates potential shift of costs from Transportation Customers to Sales Customers
Negative number indicate no potential shift of costs from Transportation Customers to Sales Customers

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016

Confidential Exhibit C

****CONFIDENTIAL****

SOUTHWEST GAS CORPORATION

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016
Confidential Exhibit C

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016

Confidential Exhibit D

****CONFIDENTIAL****

SOUTHWEST GAS CORPORATION

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016
Confidential Exhibit D

From: BPA@puc.nv.gov
To: Tashia Garry
Cc: BPA@puc.nv.gov; rwhite@puc.nv.gov
Subject: EXTERNAL: PUCN Electronic Filings Submittal
Date: Monday, February 28, 2022 4:31:23 PM

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2/28/2022 4:31:49 PM New

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Login ID: tashia.garry@swgas.com
Filer E-mail: tashia.garry@swgas.com
Filed For: Southwest Gas Corporation
Filed By: Tashia Garry
Filed By Phone Number: (702) 364-3312
Docket Number: New Filing
Fee Submitted: \$0.00
Pertains To: Gas
DocType: Informational Filing
ECheck Debit Reference No:
ECheck Debit Submit Time:
ECheck Transaction ID:
PUCN Assigned Electronic Filing ID: 31fecb2e-ac32-44cc-8f8b-e53c5748ebbc
PUCN Assigned Electronic Tran ID:
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