

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southwest Gas Corporation
GAS (Corp ID 905)
Status of Advice Letter 1209G
As of April 21, 2022

Subject: To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) and Transportation Distribution Shrinkage Surcharges applicable to core and noncore customer in SWG Service Area

Division Assigned: Energy

Date Filed: 03-31-2022

Date to Calendar: 04-06-2022

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	04-01-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Valerie Ontiveroz

(702) 876-7323

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PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



SOUTHWEST GAS CORPORATION

March 31, 2022

Advice Letter No. 1209-G

(U 905 G)

Public Utilities Commission of the State of California

Subject: To update procurement charges applicable to Schedule No. – GCP Gas Procurement for Core Customers (Schedule No. GCP), the Transportation Franchise Fee (TFF) Surcharge and the Transportation Distribution Shrinkage (TDS) Charge applicable to core and noncore customers in Southwest Gas’ California service areas.

Southwest Gas Corporation (Southwest Gas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its California Gas Tariff. The tariff sheets being modified as a result of this submission are listed on Attachment A.

Purpose

The purpose of this routine monthly submission is to revise the attached tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, in compliance with the Commission’s letter dated October 20, 2000, approving Southwest Gas’ Advice Letter No. (AL) 619; (2) the TFF Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq*; and (3) the TDS Charge, in accordance with Decision (D.) 14-06-028.

The April 2022 per therm Gas Procurement Charge, TFF Surcharge and TDS Charge for each respective rate jurisdiction are as follows:

	Southern California	Northern California	South Lake Tahoe
Gas Procurement Charge^[1]	\$0.48779	\$0.51182	\$0.51182
TFF Surcharge	\$0.00602	\$0.00941	\$0.00941
TDS Charge	\$0.00249	\$0.00384	\$0.00384
% Rate Change	3.05%	1.52%	1.53%

^[1] Core customers only. Includes adjustment for franchises and uncollectibles.

Effective Date

Pursuant to Advice Letter No. 626, Southwest Gas is authorized to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B.



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March 31, 2022

Southwest Gas respectfully requests the rate adjustments requested herein become effective April 1, 2022.

Protest

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: edtariffunit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz
Regulatory Manager/California
Email: valerie.ontiveroz@swgas.com

Notice

Pursuant to Energy Industry Rule 3.1(2), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since this Advice Letter is submitted in accordance with authorizations as noted herein.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By: 
Valerie J. Ontiveroz

Attachments

Distribution List

Advice Letter No. 1209-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Amy Yip-Kikugawa, Acting Director
Public Advocates Office
amy.yip-kikugawa@cpuc.ca.gov

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
ROrtiz@SempraUtilities.com

San Diego Gas & Electric Company
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nathaniel.skinner@cpuc.ca.gov

ATTACHMENT A
Advice Letter No. 1209-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
171st Revised Sheet No. 65	Statement of Rates - Rates Applicable to Southern California Service Area	170th Revised Sheet No. 65
173rd Revised Sheet No. 66	Statement of Rates - Rates Applicable to Southern California Service Area	172nd Revised Sheet No. 66
169th Revised Sheet No. 68	Statement of Rates - Rates Applicable to Northern California Service Area	168th Revised Sheet No. 68
171st Revised Sheet No. 69	Statement of Rates - Rates Applicable to Northern California Service Area	170th Revised Sheet No. 69
170th Revised Sheet No. 71	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	169th Revised Sheet No. 71
107th Revised Sheet No. 72	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	106th Revised Sheet No. 72
131st Revised Sheet No. 123	Schedule No. GCP - Gas Procurement for Core Customers	130th Revised Sheet No. 123

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		and Adjustments			CPUC	PPP		
GS-10-Residential Gas Service								
Basic Service Charge	\$ 5.75							\$ 5.75
Cost per Therm								
Baseline Quantities	\$.82279	\$.25169	\$ 1.07448	\$.00577	\$.16288	\$.48779	\$ 1.73092	
Tier II	\$ 1.03690	.25169	1.28859	.00577	.16288	.48779	1.94503	
GS-11-Residential Air-Conditioning Gas Service								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Tier I	\$.82279	\$.25169	\$ 1.07448	\$.00577	\$.16288	\$.48779	\$ 1.73092	
Tier II	1.03690	.25169	1.28859	.00577	.16288	.48779	1.94503	
Air-Conditioning	\$.46751	.25169	.71920	.00577	.16288	.48779	1.37564	
GS-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.51034	\$.25169	\$.76203	\$.00577	\$.03595	\$.48779	\$ 1.29154	
Tier II	\$.68162	.25169	.93331	.00577	.03595	.48779	1.46282	
GS-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ 1.28065	\$.25169	\$ 1.53234	\$.00577	\$.16288	\$.48779	\$ 2.18878	
GS-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.82279	\$.25169	\$ 1.07448	\$.00577	\$.16288	\$.48779	\$ 1.73092	
Tier II	1.03690	.25169	1.28859	.00577	.16288	.48779	1.94503	
GS-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.82279	\$.25169	\$ 1.07448	\$.00577	\$.16288	\$.48779	\$ 1.73092	
Tier II	1.03690	.25169	1.28859	.00577	.16288	.48779	1.94503	
Submetered Discount per Occupied Space	(\$8.64)							(\$8.64)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.44607	\$.25169	\$.69776	\$.00577	\$.03595	\$.48779	\$ 1.22727	
Next 500	\$.29483	.25169	.54652	.00577	.03595	.48779	1.07603	
Next 2,400	\$.17385	.25169	.42554	.00577	.03595	.48779	.95505	
Over 3,000	\$.04122	.25169	.29291	.00577	.03595	.48779	.82242	
GS-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$.74246	\$.25169	\$.99415	\$.00577	\$.16288	\$.48779	\$ 1.65059	
Next 500	\$.55341	.25169	.80510	.00577	.16288	.48779	1.46154	
Next 2,400	\$.40218	.25169	.65387	.00577	.16288	.48779	1.31031	
Over 3,000	\$.23640	.25169	.48809	.00577	.16288	.48779	1.14453	

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
GS-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.74246	\$.14580	\$.88826	\$.00577	\$.16288	\$.48779		\$ 1.54470
Next 500	\$.55341	.14580	.69921	.00577	.16288	.48779		1.35565
Next 2,400	\$.40218	.14580	.54798	.00577	.16288	.48779		1.20442
Over 3,000	\$.23640	.14580	.38220	.00577	.16288	.48779		1.03864
GS-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.16299	\$.25169	\$.41468	\$.00577	\$.16288	\$.48779		\$ 1.07112
GS-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.24838	\$.25169	\$.50007	\$.00577	\$.16288	\$.48779		\$ 1.15651
GS-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.35943	\$.25169	\$.61112	\$.00577		\$.48779		\$ 1.10468
GS-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00							\$100.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$.17619	\$.16046	\$.33665	\$.00577	\$.16288			\$.50530
GS-VIC City of Victorville Gas Service								
Basic Service Charge	\$11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$.15566	\$.26582	\$.42148	\$.00577		\$.48779		\$.91504
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm								\$.00602
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm								\$.00249
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month								\$.21000

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Adjustments			CPUC	PPP		
GN-10-Residential Gas Service								
Basic Service Charge	\$ 5.75							\$ 5.75
Cost per Therm								
Baseline Quantities	\$.73615	\$.34479	\$ 1.08094	\$.00577	\$.05245	\$.51182	\$ 1.65098	
Tier II	.86138	.34479	1.20617	.00577	.05245	.51182	1.77621	
GN-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.41760	\$.34479	\$.76239	\$.00577	\$.03595	\$.51182	\$ 1.31593	
Tier II	.51778	.34479	.86257	.00577	.03595	.51182	1.41611	
GN-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$.91279	\$.34479	\$ 1.25758	\$.00577	\$.05245	\$.51182	\$ 1.82762	
GN-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.73615	\$.34479	\$ 1.08094	\$.00577	\$.05245	\$.51182	\$ 1.65098	
Tier II	.86138	.34479	1.20617	.00577	.05245	.51182	1.77621	
GN-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.73615	\$.34479	\$ 1.08094	\$.00577	\$.05245	\$.51182	\$ 1.65098	
Tier II	.86138	.34479	1.20617	.00577	.05245	.51182	1.77621	
Submetered Discount per Occupied Space	(\$ 9.33)							(\$ 9.33)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.32715	\$.34479	\$.67194	\$.00577	\$.03595	\$.51182	\$ 1.22548	
Next 500	.19861	.34479	.54340	.00577	.03595	.51182	1.09694	
Next 2,400	.08944	.34479	.43423	.00577	.03595	.51182	.98777	
Over 3,000	(.07345)	.34479	.27134	.00577	.03595	.51182	.82488	
GN-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$.62309	\$.34479	\$.96788	\$.00577	\$.05245	\$.51182	\$ 1.53792	
Next 500	.46242	.34479	.80721	.00577	.05245	.51182	1.37725	
Next 2,400	.32595	.34479	.67074	.00577	.05245	.51182	1.24078	
Over 3,000	.12234	.34479	.46713	.00577	.05245	.51182	1.03717	

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
GN-40-Core General Gas Service (Covered Entities)							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$.62309	\$.23890	\$.86199	\$.00577	\$.05245	\$.51182	\$ 1.43203
Next 500	.46242	.23890	.70132	.00577	.05245	.51182	1.27136
Next 2,400	.32595	.23890	.56485	.00577	.05245	.51182	1.13489
Over 3,000	.12234	.23890	.36124	.00577	.05245	.51182	.93128
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.02796	\$.34479	\$.37275	\$.00577	\$.05245	\$.51182	\$.94279
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.37391	\$.34479	\$.71870	\$.00577	\$.05245	\$.51182	\$ 1.28874
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.37391	\$.34479	\$.71870	\$.00577		\$.51182	\$ 1.23629
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$.12830	\$.07510	\$.20340	\$.00577	\$.05245		\$.26162
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00941
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm							\$.00384
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Adjustments			CPUC	PPP		
SLT-10-Residential Gas Service								
Basic Service Charge	\$ 5.75							\$ 5.75
Cost per Therm								
Baseline Quantities	\$.55755	\$.50643	\$ 1.06398	\$.00577	\$.05245	\$.51182	\$ 1.63402	
Tier II	.66809	.50643	1.17452	.00577	.05245	.51182	1.74456	
SLT-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.24239	\$.50643	\$.74882	\$.00577	\$.03595	\$.51182	\$ 1.30236	
Tier II	.33082	.50643	.83725	.00577	.03595	.51182	1.39079	
SLT-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$.75078	\$.50643	\$ 1.25721	\$.00577	\$.05245	\$.51182	\$ 1.82725	
SLT-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$.55755	\$.50643	\$ 1.06398	\$.00577	\$.05245	\$.51182	\$ 1.63402	
Tier II	.66809	.50643	1.17452	.00577	.05245	.51182	1.74456	
SLT-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$.55755	\$.50643	\$ 1.06398	\$.00577	\$.05245	\$.51182	\$ 1.63402	
Tier II	.66809	.50643	1.17452	.00577	.05245	.51182	1.74456	
Submetered Discount per Occupied Space	(\$10.71)							(\$10.71)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.26293	\$.50643	\$.76936	\$.00577	\$.03595	\$.51182	\$ 1.32290	
Next 500	.19501	.50643	.70144	.00577	.03595	.51182	1.25498	
Next 2,400	.12711	.50643	.63354	.00577	.03595	.51182	1.18708	
Over 3,000	.01029	.50643	.51672	.00577	.03595	.51182	1.07026	
SLT-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.58322	\$.50643	\$ 1.08965	\$.00577	\$.05245	\$.51182	\$ 1.65969	
Next 500	.49833	.50643	1.00476	.00577	.05245	.51182	1.57480	
Next 2,400	.41345	.50643	.91988	.00577	.05245	.51182	1.48992	
Over 3,000	.26742	.50643	.77385	.00577	.05245	.51182	1.34389	

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP		
SLT-40-Core General Gas Service (Covered Entities)							
Basic Service Charge	\$11.00						\$11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$.58322	\$.40054	\$.98376	\$.00577	\$.05245	\$.51182	\$ 1.55380
Next 500	.49833	.40054	.89887	.00577	.05245	.51182	1.46891
Next 2,400	.41345	.40054	.81399	.00577	.05245	.51182	1.38403
Over 3,000	.26742	.40054	.66796	.00577	.05245	.51182	1.23800
SLT-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$11.00						\$11.00
Cost per Therm	\$.45629	\$.50643	\$.96272	\$.00577	\$.05245	\$.51182	\$ 1.53276
SLT-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm	\$.33711	\$.50643	\$.84354	\$.00577	\$.05245	\$.51182	\$ 1.41358
SLT-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm	\$.33711	\$.50643	\$.84354	\$.00577		\$.51182	\$ 1.36113
SLT-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$.33506	\$.23674	\$.57180	\$.00577	\$.05245		\$.63002
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00941
TDS-Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm							\$.00384
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges

Southern California

Cost of Gas	\$.48014	R
F&U	\$.00765	R
Total Gas Cost	<u>\$.48779</u>	R

Northern California and South Lake Tahoe

Cost of Gas	\$.50122	R
F&U	\$.01060	R
Total Gas Cost	<u>\$.51182</u>	R

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF APRIL 2022**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.45815	1
2	Monthly Account No. 191 Surcharge [2]	0.02199	2
3	Subtotal	<u>\$ 0.48014</u>	3
4	Franchise & Uncollectibles @ 1.5930% [3]	<u>0.00765</u>	4
5	Total April Core Procurement Charge per Therm	<u><u>\$ 0.48779</u></u>	5
<u>Northern California and South Lake Tahoe</u>			
6	Estimated Cost of Gas [4]	\$ 0.45571	6
7	Monthly Account No. 191 Surcharge [5]	0.04551	7
8	Subtotal	<u>\$ 0.50122</u>	8
9	Franchise & Uncollectibles @ 2.1140% [3]	<u>0.01060</u>	9
10	Total April Core Procurement Charge per Therm	<u><u>\$ 0.51182</u></u>	10

[1] Schedule I, Sheet 2, Line 18, Column (c), converted to Therm.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).

[4] Schedule I, Sheet 3, Line 12, Column (c), converted to Therm.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF APRIL 2022**

Line No.	Description (a)	Dth (b)	Average Cost Per Dth (c)=(d)/(b)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	621,536			1
2	Purchases for Storage Injection @ City Gate [1]	0			2
3	Carry-over from Previous Month (Dth)	0			3
4	Total Demand and Storage Injections	<u>621,536</u>			4
<u>Gas Purchases into Kern River Mainline</u>					
5	Term Purchases	0	\$ 0.0000	\$ 0	5
6	First of Month Purchases [2]	600,000	\$ 4.5260	\$ 2,715,600	6
7	Spot Purchases [2]	28,576	\$ 4.4960	\$ 128,476	7
8	In Kind Fuel	(7,040)	\$ 0.0000	\$ 0	8
9	Variable Transmission	621,536	\$ 0.0056	\$ 3,481	9
10	Kern River Opal Basin Total Purchases			<u>\$ 2,847,556</u>	10
<u>City Gate Gas Purchases</u>					
11	Term Purchases	0	\$ 0.0000	\$ 0	11
12	First of Month Purchases [2]	0	\$ 0.0000	\$ 0	12
13	Spot Purchases [2]	0	\$ 0.0000	\$ 0	13
14	Total City Gate Gas Purchases	0		<u>\$ 0</u>	14
<u>Storage Withdrawals</u>					
15	Projected Volume	0	\$ 0.0000	\$ 0	15
16	O&M Withdrawal Variable Charge	0	\$ 0.0000	\$ 0	16
17	Total Average Cost of Gas			<u>\$ 0</u>	17
18	Total Cost of Gas at City Gate [3]	<u>621,536</u>	<u>\$ 4.5815</u>	<u>\$ 2,847,556</u>	18

[1] Does not include gas scheduled directly to storage.

[2] Based on March 17, 2022, first of the month forwards.

[3] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF APRIL 2022**

Line No.	Description (a)	Dth (b)	Average Cost Per Dth (c)=(d)/(b)	Amount (d)	Line No.
1	Total City Gate Demand (Net)	414,279			1
<u>Gas Purchases</u>					
2	VMP Purchases	0	\$ 0.000	\$ 0	2
3	Spot Purchases [1]	416,361	\$ 4.5290	\$ 1,885,698	3
6	Total Projected Gas Purchases into Mainline			<u>\$ 1,885,698</u>	6
<u>Transportation Costs</u>					
7	NWPL Volumetric Charge [2]	0	\$ 0.000	\$ 0	7
8	Paiute Volumetric Charge [3]	414,279	\$ 0.0012	\$ 497	8
9	Tuscarora Volumetric Charge [4]	414,279	\$ 0.0041	\$ 1,699	9
10	Ruby Volumetric Charge [5]	0	\$ 0.000	\$ 0	10
11	Total Transportation Variable Cost			<u>\$ 2,196</u>	11
12	Total Cost at the City Gate [6]	<u>414,279</u>	<u>\$ 4.5571</u>	<u>\$ 1,887,894</u>	12

[1] Based on March 17, 2022, first of the month forwards.

[2] Assumes NWPL is 0.86%.

[3] Assumes Paiute is 0.00%.

[4] Assumes Tuscarora is 0.50%.

[5] Assumes Ruby is 0.00%.

[6] Assumes no volume is dispatched from LNG.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF APRIL 2022**

Line No.	Description (a)	Estimated March Activity (b)	April Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for February 2022		\$ 3,178,378	1
	Storage Activities			
2	No Storage Activity for January		0	2
3	February Imbalance Traded into Storage		(11,030)	3
4	Adjusted Ending Balance		<u>\$ 3,167,348</u>	4
5	February Rate per Therm	\$ (0.01050)		5
6	March Rate per Therm	0.01220		6
7	Average Rate per Therm	<u>\$ 0.00085</u>		7
8	Estimated March Sales	13,648,489		8
9	Estimated March Acct. No. 191 Activity (Line 7 x Line 8)		\$ (11,601)	9
10	Estimated March Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 3,155,747</u>	10
11	Estimated Twelve Months Sales		<u>143,530,146</u>	11
12	April Surcharge per Therm (Line 10 / Line 11)		<u><u>\$ 0.02199</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF APRIL 2022**

Line No.	Description (a)	Estimated March Activity (b)	April Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for February 2022		\$ 4,101,107	1
2	February Rate per Therm	\$ 0.06505		2
3	March Rate per Therm	0.06622		3
4	Average Rate per Therm	<u>\$ 0.06564</u>		4
5	Estimated March Sales	8,377,435		5
6	Estimated March Acct. No. 191 Activity (Line 4 x Line 5)		<u>\$ (549,895)</u>	6
7	Estimated March Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 3,551,212</u>	7
8	Estimated Twelve Months Sales		<u>78,032,449</u>	8
9	April Surcharge per Therm (Line 7 / Line 8)		<u><u>\$ 0.04551</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF APRIL 2022**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.45815	1
2	Franchise Tax @ 1.3140% [2]	\$ 0.00602	2
<u>Northern California and South Lake Tahoe</u>			
3	Estimated Cost of Gas [1]	\$ 0.45571	3
4	Franchise Tax @ 2.0650% [2]	\$ 0.00941	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).

**SOUTHWEST GAS CORPORATION
CALCULATION OF TDS - TRANSPORTATION DISTRIBUTION SYSTEM SHRINKAGE CHARGE
FOR THE MONTH OF APRIL 2022**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Total April Core Procurement Charge per Therm [1]	\$ 0.48779	1
2	Shrinkage Rate @ 0.5100% [2]	\$ 0.00249	2
<u>Northern California and South Lake Tahoe</u>			
3	Total April Core Procurement Charge per Therm [1]	\$ 0.51182	3
4	Shrinkage Rate @ 0.7500% [2]	\$ 0.00384	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 19-08-015 (D.21-03-052).



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southwest Gas Corporation (U 905 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Valerie J. Ontiveroz

Phone #: (702) 876-7323

E-mail: valerie.ontiveroz@swgas.com

E-mail Disposition Notice to: valerie.ontiveroz@swgas.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 1209

Tier Designation: Tier 1

Subject of AL: To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) and Transportation Distribution Shrinkage (IDS) Surcharges applicable to core and noncore customers in Southwest Gas' California service areas.

Keywords (choose from CPUC listing): Procurement

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable.

Summarize differences between the AL and the prior withdrawn or rejected AL: Not applicable.

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 4/1/22

No. of tariff sheets: 7

Estimated system annual revenue effect (%): 3.05% SCA, 1.52% NCA, 1.53% SLT

Estimated system average rate effect (%): 3.05% SCA, 1.52% NCA, 1.53% SLT

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Schedule No. GCP – Gas Procurement for Core Customers.

Service affected and changes proposed¹: See 'Subject of AL' above.

Pending advice letters that revise the same tariff sheets: Not applicable.

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Ms. Valerie J. Ontiveroz
Title: Regulatory Manager/California
Utility Name: Southwest Gas Corporation
Address: P. O. Box 98510
City: Las Vegas State: Nevada
Telephone (xxx) xxx-xxxx: 702-876-7323
Facsimile (xxx) xxx-xxxx: 702-364-3446
Email: valerie.ontiveroz@swgas.com

Name:
Title:
Utility Name:
Address:
City: State: Nevada
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	