	STATE	MENT OF RATES
RATES APPLICABLE	TO SOU	THERN CALIFORNIA SERVICE AREA [1]
		Objected [0]
Schedule No. and Type of Charge	Margin	Charges [2] and Subtotal Gas <u>Other Surcharges</u> Effective Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate
GS-10-Residential Gas Service	Indigin	Adjustments Usage Nate Cr UC 111 Cas Cost Sales Nate
Basic Service Charge	\$5.75	\$5.75
Cost per Therm	<i>\\</i> 0.10	ψ0.10
Baseline Quantities Tier II	\$ .82279 \$1.03690	\$ .25169 \$1.07448 \$ .00577 \$ .16288 \$ .48779 \$1.73092 .25169 1.28859 .00577 .16288 .48779 1.94503
GS-11-Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm	\$5.00	\$5.00
Tier I	\$.82279	\$ .25169 \$1.07448 \$ .00577 \$ .16288 \$ .48779 \$1.73092
Tier II Air-Conditioning	1.03690 \$.46751	.25169 1.28859 .00577 .16288 .48779 1.94503 .25169 .71920 .00577 .16288 .48779 1.37564
GS-12-CARE Residential Gas Service	φ.40/51	.25105 .71920 .00377 .10200 .40779 1.37504
Basic Service Charge Cost per Therm	\$4.00	\$4.00
Baseline Quantities Tier II	\$ .51034 \$ .68162	\$ .25169 \$ .76203 \$ .00577 \$ .03595 \$ .48779 \$1.29154 .25169 .93331 .00577 .03595 .48779 \$1.46282
GS-15-Secondary Residential Gas Service		
Basic Service Charge Cost per Therm	\$6.00 \$1.28065	\$6.00 \$ .25169 \$1.53234 \$ .00577 \$ .16288 \$ .48779 \$2.18878
GS-20-Multi-Family Master-Metered Gas Service Basic Service Charge	\$25.00	\$25.00
Cost per Therm Baseline Quantities	\$.82279	\$.25169 \$1.07448 \$.00577 \$.16288 \$.48779 \$1.73092
Tier II	1.03690	.25169 1.28859 .00577 .16288 .48779 1.94503
GS-25-Multi-Family Master-Metered Gas Service-Submetered		
Basic Service Charge	\$25.00	\$25.00
Cost per Therm Baseline Quantities	\$.82279	\$ .25169 \$1.07448   \$ .00577 \$ .16288   \$ .48779 \$1.73092
Tier II	1.03690	.25169 1.28859 .00577 .16288 .48779 1.94503
Submetered Discount per Occupied Space	(\$8.64)	(\$8.64)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service		
Basic Service Charge	\$8.80	\$8.80
Cost per Therm First 100	\$.44607	\$ .25169 \$ .69776 \$ .00577 \$ .03595 \$ .48779 \$1.22727
Next 500	\$.29483	.25169 .54652 .00577 .03595 .48779 1.07603
Next 2,400 Over 3,000	\$ .17385 \$ .04122	.25169 .42554 .00577 .03595 .48779 .95505 .25169 .29291 .00577 .03595 .48779 .82242
GS-40-Core General Gas Service	φ.U4122	.23109 .29291 .00377 .03393 .40779 .02242
(non-Covered Entities) Basic Service Charge	\$11.00	\$11.00
Transportation Service Charge	\$780.00	\$780.00
Cost per Therm	¢ 74040	© 25460 © 00445 © 00577© 40000 © 40770 © 05677
First 100 Next 500	\$.74246 \$.55341	\$ .25169 \$ .99415 \$ .00577\$ .16288 \$ .48779 \$1.65059 .25169 .80510 .00577 .16288 .48779 1.46154
Next 2,400	\$.40218	.25169 .65387 .00577 .16288 .48779 1.31031
Over 3,000	\$ .23640	.25169 .48809 .00577 .16288 .48779 1.14453
		Issued by Date Filed March 31 2022

Advice Letter No. 1209 Decision No. Issued by Amy L. Timperley Vice President Date Filed <u>March 31, 2022</u> Effective <u>April 1, 2022</u> Resolution No.

## 173rd Revised Cal. P.U.C. Sheet No. 66 Canceling 172nd Revised Cal. P.U.C. Sheet No. 66

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1] Charges [2] and Subtotal Gas Other Surcharges Effective Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate GS-40-Core General Gas Service (Covered Entities) \$11.00 **Basic Service Charge** \$11.00 Transportation Service Charge \$780.00 \$780.00 Cost per Therm First 100 \$ .74246 \$ .14580 \$ .88826 \$ .00577 \$ .16288 \$ .48779 \$ 1.54470 Next 500 \$.55341 .14580 1.35565 .69921 .00577 .16288 .48779 Next 2,400 \$.40218 .14580 .54798 .00577 .16288 .48779 1.20442 .14580 Over 3,000 \$.23640 .38220 .00577 .16288 .48779 1.03864 GS-50-Core Natural Gas Service for Motor Vehicles **Basic Service Charge** \$25.00 \$25.00 Cost per Therm \$ .16299 \$ .25169 \$.41468 \$ .00577 \$ .16288 \$ .48779 \$1.07112 GS-60-Core Internal Combustion Engine Gas Service **Basic Service Charge** \$25.00 \$25.00 \$.24838 \$.25169 \$.00577 \$.16288 \$.48779 \$.50007 \$1.15651 Cost per Therm GS-66-Core Small Electric Power Generation Gas Service \$25.00 **Basic Service Charge** \$25.00 Cost per Therm \$ .35943 \$ .25169 \$ .61112 \$.00577 \$.48779 \$1.10468 GS-70-Noncore General Gas Transportation Service **Basic Service Charge** \$100.00 \$100.00 Transportation Service Charge \$780.00 \$780.00 Cost per Therm \$ .17619 \$ .16046 \$.33665 \$.00577 \$.16288 \$.50530 GS-VIC City of Victorville Gas Service Basic Service Charge \$11.00 \$11.00 \$780.00 Transportation Service Charge \$780.00 Cost per Therm \$ .15566 \$ .26582 \$.42148 \$.00577 \$.48779 \$.91504 TFF-Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm \$ .00602 TDS - Transportation Distribution System Shrinkage Charge TDS Charge per Therm \$ .00249 MHPS-Master-Metered Mobile Home Park Safety Inspection Provision \$ .21000 MHPS Surcharge per Space per Month

Advice Letter No. 1209 Decision No. Issued by Amy L. Timperley Vice President Date Filed March 31, 2022 Effective April 1, 2022 Resolution No.

## 71st Revised Cal. P.U.C. Sheet No. 67 Canceling 70th Revised Cal. P.U.C. Sheet No. 67

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	
Upstream Intrastate Charges					
Storage	\$ .02646	\$ .02646		\$ .02646	
Variable	.06814	.06814	\$ .06814	.06814	
Upstream Interstate Reservation Charges	.05652	.05652		.05652	
IRRAM Surcharge	.00196	.00196	.00196	.00196	
Balancing Account Adjustments					
FCAM*	(.01391)	(.01391)	(.02216)	(.01391)	
ITCAM	.00929	.00929	.00929	.00929	
GHGBA**					
Non-Covered Entities [a]	.10710		.10710	.10710	
Covered Entities [a]		.00121			
NERBA	(.00091)	(.00091)	(.00091)		
NGLAPBA	( .01028)	( .01028)	( .01028)		
МНРСВА	(.00294)	(.00294)	( .00294)		
CDMIBA	.01026	.01026 <sup>´</sup>	.01026 <sup>´</sup>	.01026	
Total Charges and Adjustments	\$.25169	\$.14580	\$.16046	\$.26582	

\* The FCAM surcharge includes an amount of (\$.02216) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No.	1192
Decision No.	

Issued by Amy L. Timperley Vice President

Date Filed	November 24, 2021
Effective	January 1, 2022
Resolution No.	