SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff 169th Revised Cal. P.U.C. Sheet No. 68
168th Revised Cal. P.U.C. Sheet No. 68

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Canceling

		Charges [3]	Subtotal Gas	Other Su	rcharges		Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Sales Rate	
GN-10-Residential Gas Service Basic Service Charge Cost per Therm Baseline Quantities	\$5.75 \$.73615	\$.34479	\$1.08094	\$.00577	\$.05245	\$.51182	\$5.75 \$1.65098	ı
Tier II	.86138	.34479	1.20617	.00577	.05245	.51182	1.77621	I
GN-12-CARE Residential Gas Service Basic Service Charge Cost per Therm	\$4.00						\$4.00	
Baseline Quantities Tier II	\$.41760 .51778	\$.34479 .34479	\$.76239 .86257	\$.00577 .00577	\$.03595 .03595	\$.51182 .51182	\$1.31593 1.41611	I I
GN-15-Secondary Residential Gas Service Basic Service Charge Cost per Therm	\$6.00 \$.91279	\$.34479	\$1.25758	\$.00577	\$.05245	\$.51182	\$6.00 \$1.82762	ı
GN-20-Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm	\$25.00						\$25.00	
Baseline Quantities Tier II	\$.73615 .86138	\$.34479 .34479	\$1.08094 1.20617	\$.00577 .00577	\$.05245 .05245	\$.51182 .51182	\$1.65098 1.77621	I I
GN-25-Multi-Family Master-Metered Gas Service-Submetered Basic Service Charge Cost per Therm	\$25.00						\$25.00	
Baseline Quantities Tier II Submetered Discount per Occupied Space	\$.73615 .86138 (\$ 9.33)	\$.34479 .34479	\$1.08094 1.20617	\$.00577 .00577	\$.05245 .05245	\$.51182 .51182	\$1.65098 1.77621 (\$ 9.33)	I
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service Basic Service Charge Cost per Therm	\$ 8.80						\$ 8.80	
First 100 Next 500 Next 2,400 Over 3,000	\$.32715 .19861 .08944 (.07345)	.34479 .34479	\$.67194 .54340 .43423 .27134	\$.00577 .00577 .00577 .00577	\$.03595 .03595 .03595 .03595	\$.51182 .51182 .51182 .51182	\$1.22548 1.09694 .98777 .82488	
GN-40-Core General Gas Service (non-Covered Entities) Basic Service Charge	• \$11.00						\$11.00	
Transportation Service Charge Cost per Therm	\$780.00						\$780.00	
First 100 Next 500 Next 2,400 Over 3,000	\$.62309 .46242 .32595 .12234	\$.34479 .34479 .34479 .34479	\$.96788 .80721 .67074 .46713	\$.00577 .00577 .00577 .00577	\$.05245 .05245 .05245 .05245	\$.51182 .51182 .51182 .51182	\$1.53792 1.37725 1.24078 1.03717	
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		Issued by	Date Filed	March 31, 2022
Advice Letter No	1209	Amy L. Timperley	Effective	April 1, 2022
Decision No		Vice President	Resolution N	lo

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff Canceling 171st Revised 170th Revised

Cal. P.U.C. Sheet No. ___ Cal. P.U.C. Sheet No. ___

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin		narges [3] and Ijustments		btotal Gas		Other Su CPUC	rch	narges PPP	G	Gas Cost		Effective ales Rate	
GN-40-Core General Gas Service			.,		g									-
(Covered Entities)												_		ı
Basic Service Charge	\$11.00												11.00	ı
Transportation Service Charge	\$780.00											\$7	780.00	ı
Cost per Therm						•				•		•		١.
First 100	\$.6230	- +		\$.86199	\$		\$.05245	\$			1.43203	. !
Next 500	.4624		.23890		.70132		.00577		.05245		.51182		1.27136	. !
Next 2,400	.3259		.23890		.56485		.00577		.05245		.51182		1.13489	!!
Over 3,000	.1223	4	.23890		.36124		.00577		.05245		.51182		.93128	, I
GN-50-Core Natural Gas Service for Motor														
Vehicles	<u> </u>											Φ	25.00	ı
Basic Service Charge Cost per Therm	\$ 25.00 \$.0279	6¢	.34479	\$.37275	\$	00577	Φ	.05245	Ф	.51182		25.00 .94279	
Costper meini	ъ .U219	ОФ	.34479	Φ	.31213	Φ	.00377	Φ	.03243	Φ	.31162	Φ	.94279	ı
GN-60-Core Internal Combustion Engine Gas														
Service														ı
Basic Service Charge	\$ 25.00											\$	25.00	ı
Cost per Therm	\$.3739	1 \$.34479	\$.71870	9	.00577	\$.05245	\$.51182		1.28874	1
·														ı
GN-66-Core Small Electric Power Generation														ı
Gas Service	_													ı
Basic Service Charge	\$ 25.00												25.00	ı
Cost per Therm	\$.3739	1 \$.34479	\$.71870	\$.00577			\$.51182	\$	1.23629	1
GN-70-Noncore General Gas Transportation														l
Service														ı
Basic Service Charge	\$ 100.00	1										\$	100.00	ı
Transportation Service Charge	\$ 780.00												780.00	ı
Cost per Therm	\$.1283		07510	\$.20340	¢	.00577	\$	05245				.26162	ı
Cost per mem	ψ .1200	σψ	.07010	Ψ	.20040	4	.00077	Ψ	.00240			Ψ	.20102	
TFF-Transportation Franchise Fee Surcharge														
Provision														ı
TFF Surcharge per Therm	_											\$.00941	I
TDS – Transportation Distribution System														ı
Shrinkage Charge														ı
TDS Charge per Therm	-											\$.00384	1
- •												φ	.00304	'
MHPS-Master-Metered Mobile Home Park														ı
Safety Inspection Provision	_													ı
MHPS Surcharge per Space per Month												\$.21000	ı

		Issued by	Date Filed
Advice Letter No	1209	Amy L. Timperley	Effective_
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Las Vegas, Nevada 89193-8510 California Gas Tariff

84th Revised	Cal. P.U.C. Sheet No	70
82nd Revised	Cal. P.U.C. Sheet No.	70

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percent age of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Canceling _

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non- Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$.03	3566	\$.03566	
Reservation	.21	1495	.21495	
IRRAM Surcharge	.00	0000	.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.0	1137)	(.01137)	(.03045)
GHGBA**				
Non-Covered Entities [a]	.1	0710		.10710
Covered Entities [a]			.00121	
NERBA	0.)	0083)	(.00083)	(.00083)
NGLAPBA	0.)	0706)	(.00706)	(.00706)
MHPCBA	0.)	0083)	(.00083)	(.00083)
CDMIBA	.0	0717	.00717	.00717
Total Charges and Adjustments	\$.3	4479	\$.23890	\$.07510

^{*} The FCAM surcharge includes an amount of (\$.03045) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[[]a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 netcompliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.