Schedule No. and Type of Charge	Margin	a	ges [2] nd tments	Subtotal Gas Usage Rate		Other Su CPUC	Ircha	arges PPP	Ga	as Cost	Effective Sales Rate
SLT-10-Residential Gas Service Basic Service Charge	\$5.75										\$5.75
Cost per Therm Baseline Quantities Tier II	\$.55755 .66809	\$.50 .50)643)643	\$1.06398 1.17452	\$.00577 .00577	\$.05245 .05245	\$.85648 .85648	\$1.97868 2.08922
SLT-12-CARE Residential Gas Service Basic Service Charge	\$4.00										\$4.00
Cost per Therm Baseline Quantities Tier II	\$.17346 .26189	\$.50 .50)643)643	\$.67989 .76832	\$.00577 .00577	\$.03595 .03595	\$.85648 .85648	\$1.57809 1.66652
SLT-15-Secondary Residential Gas Service Basic Service Charge Cost per Therm		\$.50	0643	\$1.25721	\$.00577	\$.05245	\$.85648	\$6.00 \$2.17191
SLT-20-Multi-Family Master-Metered Gas Service		·									
Basic Service Charge Cost per Therm Baseline Quantities	\$11.00 \$.55755	\$.50	0643	\$1.06398	\$.00577	\$.05245	\$.85648	\$11.00 \$1.97868
Tier II SLT-25-Multi-Family Master-Metered Gas	.66809		0643	1 .17452	·	.00577	Ţ	.05245	·	.85648	2.08922
Service-Submetered Basic Service Charge Cost per Therm	\$11.00										\$11.00
Baseline Quantities Tier II Submetered Discount per Occupied Space	\$.55755 .66809 (\$10.71))643)643	\$1.06398 1.17452	\$.00577 .00577	\$.05245 .05245	\$.85648 .85648	\$1.97868 2.08922 (\$10.71)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service Basic Service Charge	 \$ 8.80										\$ 8.80
Cost per Therm First 100 Next 500 Next 2,400 Over 3,000	\$.19399 .12608 .05818 (.05865)	.50)643)643)643)643	\$.70042 .63251 .56461 .44778	\$.00577 .00577 .00577 .00577	\$.03595 .03595 .03595 .03595	\$.85648 .85648 .85648 .85648	\$1.59862 1.53071 1.46281 1.34598
SLT-40-Core General Gas Service (non-Covered Entities) Basic Service Charge Transportation Service Charge	\$11.00 \$780.00										\$11.00 \$780.00
Cost per Therm First 100 Next 500 Next 2,400 Over 3,000	\$.58322 .49833 .41345 .26742	.50 .50)643)643)643)643	\$1.08965 1.00476 .91988 .77385	\$.00577 .00577 .00577 .00577	\$.05245 .05245 .05245 .05245	\$.85648 .85648 .85648 .85648	\$2.00435 1.91946 1.83458 1.68855

Advice Letter No. 1217 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer Date Filed May 31, 2022 Effective June 1, 2022 Resolution No.

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STATEMENT OF RATES								
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]								
		Charges [2]	Culturated Con	Oth an Curren			Effe et ine	
Schedule No. and Type of Charge	Margin	and Adjustments	Subtotal Gas Usage Rate	Other Surch CPUC	PPP	Gas Cost	Effective Sales Rate	
SLT-40-Core General Gas Service (Covered Entities)								
Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00						\$11.00 \$780.00	
First 100 Next 500	\$.58322 .49833	\$.40054 .40054	.89887	.00577	.05245	\$.85648 .85648	\$1.89846 1.81357	
Next 2,400 Over 3,000	.41345 .26742	.40054 .40054	.81399 .66796	.00577 .00577	.05245 .05245	.85648 .85648	1.72869 1.58266	
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge Cost per Therm	\$11.00 \$.45629	\$.50643	\$.96272	\$.00577 \$.05245	\$.85648	\$11.00 \$1.87742	
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge Cost per Therm	\$ 11.00 \$.33711	\$.50643	\$.84354	\$.00577 \$.05245	\$.85648	\$ 11.00 \$ 1.75824	
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge Cost per Therm	\$ 11.00 \$.33711	\$.50643	\$.84354	\$.00577		\$.85648	\$ 11.00 \$ 1.70579	
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge Transportation Service Charge Cost per Therm	\$ 100.00 \$ 780.00 \$.33506	\$.23674	\$.57180	\$.00577 \$.05245		\$ 100.00 \$ 780.00 \$.63002	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.01671	
TDS-Transportation Distribution System Shrinkage Charge							¢ 00040	
TDS Charge per Therm MHPS-Master-Metered Mobile Home Park							\$.00642	
Safety Inspection Provision MHPS Surcharge per Space per Month							\$.21000	

Advice Letter No. 1217 Decision No.

Issued by Amy L. Timperley Chief Regulatory Officer

Date FiledMay 31, 2022EffectiveJune 1, 2022Resolution No.

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23rd Revised Cal. P.U.C. Sheet No. 73 Canceling 22nd Revised Cal. P.U.C. Sheet No. 73

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges				
Storage	\$.0	3566	\$.03566	
Reservation	.2	1495	.21495	
IRRAM Surcharge	.00	0000	.00000	\$.00000
Balancing Account Adjustments				
FCAM*	.1:	3341	.13341	.11433
GHGBA**				
Non-Covered Entities [a]	.1	0710		.10710
Covered Entities [a]			.00121	
NERBA	(.0	0104)	(.00104)	(.00104)
NGLAPBA	0.)	0698)	(.00698)	(.00698)
MHPCBA	.0	1614	.01614	.01614
CDMIBA	.0	0719	.00719	.00719
Total Charges and Adjustments	\$.5	0643	\$.40054	\$.23674

* The FCAM surcharge includes an amount of \$.11433 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No. 1192 Decision No. _____ Issued by Amy L. Timperley Vice President Date Filed <u>November 24, 2021</u> Effective <u>January 1, 2022</u> Resolution No.