	OIAIL		F RATES	>			
RATES APPLICABLE	<u>TO SOU</u>	THERN (NIA SER	VICE A	<u>REA [</u> 1]	
		Charges [2]					
Schedule No. and Type of Charge	Margin	and	Subtotal Ga		rcharges PPP	Gas Cost	Effective Sales Rate
GS-10-Residential Gas Service	Margin	Aujustinonte				003 003	- Oales Mate
Basic Service Charge Cost per Therm	\$5.75						\$5.75
Baseline Quantities Tier II	\$.82279 \$1.03690	\$.25169 .25169	\$1.07448 1.28859	00577 . 00577 .	\$.16288 .16288	\$.83265 .83265	\$2.07578 2.28989
GS-11-Residential Air-Conditioning Gas Service Basic Service Charge	\$5.00						\$5.00
Cost per Therm Tier I Tier II	\$.82279 1.03690	\$.25169 .25169	\$1.07448 1.28859	\$.00577 .00577	\$.16288 .16288	\$.83265 .83265	\$2.07578 2.28989
Air-Conditioning GS-12-CARE Residential Gas Service	\$.46751	.25169	.71920	.00577	.16288	.83265	1.72050
Basic Service Charge Cost per Therm	\$4.00						\$4.00
Baseline Quantities Tier II	\$.44136 \$.61265	25169 .25169 .25169	\$.69305 .86434	\$.00577 .00577	\$.03595 .03595	\$.83265 .83265	\$1.56742 \$1.73871
GS-15-Secondary Residential Gas Service Basic Service Charge Cost per Therm	\$6.00 \$1.28065	\$.25169	\$1.53234	\$.00577	\$.16288	\$.83265	\$6.00 \$2.53364
GS-20-Multi-Family Master-Metered Gas Service Basic Service Charge	\$25.00						\$25.00
Cost per Therm Baseline Quantities Tier II	\$.82279 1.03690	\$.25169 .25169	\$1.07448 1.28859	\$.00577 .00577	\$.16288 .16288	\$.83265 .83265	\$2.07578 2.28989
GS-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge Cost per Therm	\$25.00						\$25.00
Baseline Quantities Tier II Submetered Discount per Occupied Space	\$.82279 1.03690 (\$8.64)	\$.25169 .25169	\$1.07448 1.28859	\$.00577 .00577	\$.16288 .16288	\$.83265 .83265	\$2.07578 2.28989 (\$8.64)
GS-35-Agriculture Employee Housing & Nonprofi Group Living Facility Gas Service	_						
Basic Service Charge Cost per Therm	\$8.80	A	A	^	• • • • • • •	^	\$8.80
First 100 Next 500 Next 2,400	\$.37710 \$.22586 \$.10488	\$.25169 .25169 .25169	\$.62879 .47755 .35657	\$.00577 .00577 .00577	\$.03595 .03595 .03595	\$.83265 .83265 .83265	\$1.50316 1.35192 1.23094
Over 3,000 GS-40-Core General Gas Service	\$.10488 (\$.02775)	.25169	.22394	.00577	.03595	.83265	1.09831
(non-Covered Entities) Basic Service Charge	\$11.00						\$11.00
Transportation Service Charge Cost per Therm	\$780.00						\$780.00
First 100 Next 500	\$.74246 \$.55341	\$.25169 .25169	\$.99415 .80510	\$.00577 \$.00577	\$.16288 .16288	\$.83265 .83265	\$1.99545 1.80640
Next 2,400 Over 3,000	\$.40218 \$.23640	.25169 .25169	.65387 .48809	.00577 .00577	.16288 .16288	.83265 .83265	1.65517 1.48939
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Advice Letter No. <u>1217</u> Decision No. Amy L. Timperley Chief Regulatory Officer

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RATES APPLICABLE Schedule No. and Type of Charge Covered Entities) Basic Service Charge Cost per Therm First 100 Next 500 Next 2,400 Over 3,000	<u>Margin</u> \$11.00 \$780.00	Charges [2 and Adjustment \$.14580 .14580 .14580	2] Su ts <u>U</u> :	ibtotal Gas		<u>Other Surch</u>			<u>EA [</u> 1]	Effective Sales Rat
S-40-Core General Gas Service <u>Covered Entities</u>) Basic Service Charge Transportation Service Charge Cost per Therm First 100 Next 500 Next 2,400	\$11.00 \$780.00 \$.74246 \$.55341 \$.40218	and Adjustment \$.14580 .14580 .14580	Su ts_U \$	sage Rate .88826				G	as Cost	Sales Rat \$11.00
S-40-Core General Gas Service <u>Covered Entities</u>) Basic Service Charge Transportation Service Charge Cost per Therm First 100 Next 500 Next 2,400	\$11.00 \$780.00 \$.74246 \$.55341 \$.40218	Adjustment \$.14580 .14580 .14580	<u>ts U</u>	sage Rate .88826				G	as Cost	Sales Rat \$11.00
Covered Entities) Basic Service Charge Transportation Service Charge Cost per Therm First 100 Next 500 Next 2,400	\$780.00 \$.74246 \$.55341 \$.40218	.14580 .14580			¢					
Basic Service Charge Transportation Service Charge Cost per Therm First 100 Next 500 Next 2,400	\$780.00 \$.74246 \$.55341 \$.40218	.14580 .14580			¢					
First 100 Next 500 Next 2,400	\$.55341 \$.40218	.14580 .14580			¢					\$780.00
Next 2,400	\$.40218	.14580		69921	\$.00577 \$		\$.83265	\$ 1.88956
				.54798		.00577 .00577	.16288 .16288		.83265 .83265	1.70051 1.54928
				.38220		.00577	.16288		.83265	1.38350
S-50-Core Natural Gas Service for Motor Vehicles										
Basic Service Charge	\$25.00	¢ 05400	¢	44.400	¢	.00577 \$	40000	۴	00005	\$25.00
Cost per Therm	\$.16299	\$.25169	\$.41468	\$.00577 \$.16288	\$.83265	\$1.41598
S-60-Core Internal Combustion Engine Gas ervice	-									*
Basic Service Charge Cost per Therm	\$25.00 \$.24838	\$.25169	\$.50007	\$.00577 \$.16288	\$.83265	\$25.00 \$1.50137
S-66-Core Small Electric Power Generation										
Basic Service Charge	\$25.00									\$25.00
Cost per Therm	\$.35943	\$.25169	\$.61112	\$.00577		\$.83265	\$1.44954
S-70-Noncore General Gas Transportation ervice	_									
Basic Service Charge	\$100.00									\$100.00
Transportation Service Charge Cost per Therm	\$780.00 \$.17619	\$.16046	\$.33665	\$.00577 \$.16288			\$780.00 \$.50530
S-VIC City of Victorville Gas Service Basic Service Charge	\$11.00									¢ 44.00
Transportation Service Charge	\$780.00									\$ 11.00 \$780.00
Cost per Therm		\$.26582	\$.42148	\$.00577		\$.83265	\$1.25990
FF-Transportation Franchise Fee Surcharge rovision										
TFF Surcharge per Therm	_									\$.01079
DS – Transportation Distribution System hrinkage Charge										
TDS Charge per Therm	_									\$.00425
IHPS-Master-Metered Mobile Home Park afety Inspection Provision										
MHPS Surcharge per Space per Month	_									\$.21000
		Issue				Date Filed			/ 31, 2	

Advice Letter No. 1217 Decision No.

Effective June 1, 2022

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71st Revised Cal. P.U.C. Sheet No. 67 Canceling 70th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	
Upstream Intrastate Charges					
Storage	\$.02646	\$.02646		\$.02646	
Variable	.06814	.06814	\$.06814	.06814	
Upstream Interstate Reservation Charges	.05652	.05652		.05652	
IRRAM Surcharge	.00196	.00196	.00196	.00196	
Balancing Account Adjustments					
FCAM*	(.01391)	(.01391)	(.02216)	(.01391)	
ITCAM	.00929	.00929	.00929	.00929	
GHGBA**					
Non-Covered Entities [a]	.10710		.10710	.10710	
Covered Entities [a]		.00121			
NERBA	(.00091)	(.00091)	(.00091)		
NGLAPBA	(.01028)	(.01028)	(.01028)		
МНРСВА	(.00294)	(.00294)	(.00294)		
CDMIBA	.01026	.01026 [´]	.01026 [´]	.01026	
Total Charges and Adjustments	\$.25169	\$.14580	\$.16046	\$.26582	

* The FCAM surcharge includes an amount of (\$.02216) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No.	1192
Decision No.	

Issued by Amy L. Timperley Vice President

Date Filed	November 24, 2021
Effective	January 1, 2022
Resolution No.	