

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southwest Gas Corporation
GAS (Corp ID 905)
Status of Advice Letter 1216G
As of June 27, 2022

Subject: 1st Quarter 2022 Imbalance Charge Tracking Report pursuant to D.20-05-003

Division Assigned: Energy

Date Filed: 05-31-2022

Date to Calendar: 06-06-2022

Authorizing Documents: D2005003

Disposition:	Accepted
Effective Date:	05-31-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Valerie Ontiveroz

(702) 876-7323

valerie.ontiveroz@swgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



SOUTHWEST GAS CORPORATION

May 31, 2022

Advice Letter No. 1216-G

(U 905 G)

Public Utilities Commission of the State of California

Subject: First Quarter 2022 Imbalance Charge Tracking Report Pursuant to Decision (D.) 20-05-003

The purpose of this Advice Letter is for Southwest Gas Corporation (Southwest Gas) to submit its Quarterly Imbalance Charge Report pursuant to Ordering Paragraph (OP) 8 in D.20-05-003.¹ There are no tariff sheets being modified because of this submission.

Background

On May 7, 2020, the Commission issued D.20-05-003 authorizing Southwest Gas to revise its California Gas Tariff to: 1) make permanent the temporary modifications to the Gas Cost Incentive Mechanism (GCIM) in Preliminary Statement 17 that the Commission previously approved in October 2016 (2016 Modification); 2) implementation of the Biomethane Gas Program (BGP) within the GCIM; and 3) modification of Southwest Gas' transportation customer balancing requirements and Operational Flow Orders (OFOs) provisions in Rule No. 21 – Transportation of Customer-Secured Natural Gas (Rule No. 21).

Specifically, D.20-05-003 authorized Southwest Gas to modify its Rule No. 21 to more closely align the balancing requirements of its transportation customers with the balancing requirements that Southwest Gas is subject to as a wholesale customer of Southern California Gas Company (SoCalGas) and implement daily balancing requirements and OFOs under certain conditions. Prior to the adoption of D.20-05-003, Southwest Gas' transportation customers only balanced with Southwest Gas monthly. However, Rule No. 21, as modified by D.20-05-003, requires transportation customers to balance with Southwest Gas on both a monthly and daily basis and will permit Southwest Gas to institute OFOs.

¹ D.20-05-003 issued in Application 19-02-002, *Application of Southwest Gas Corporation (U 905 G) for Authority to Revise its California Gas Tariff to Modify the Gas Cost Incentive Mechanism, implement a Biomethane Gas Program, and Modify Transportation Customer Balancing Requirements and Operational Flow Orders*, filed February 1, 2019.



Pursuant to OP 8:

Southwest Gas Corporation shall provide the Commission's Energy Division with quarterly reports on its Biomethane Gas Program (BGP) activities relating to the approval of the BGP Modification and Rule 21 Modification herein authorized. Prior to submitting the preliminary quarterly report, Southwest Gas Corporation shall request input and approval from the Commission's Energy Division in developing the reporting template.²

Pursuant to OP 8, Energy Division approved of Southwest Gas' reporting template. Additionally, given that D.20-05-003 does not include reporting due dates, Energy Division approved of the following reporting schedule:

<u>Quarter</u>	<u>Gas Flow Dates</u>	<u>Accounting Period</u>	<u>Report Due Date</u>
1	January – March	February – April	May 31
2	April – June	May – July	August 31
3	July – September	August – October	November 30
4	October - December	November – January	February 28

Energy Division also directed Southwest Gas to submit the report through a Tier 1 Advice Letter to provide parties more notice and transparency.

Imbalance Charge Tracking Report

Southwest Gas submits its first quarter 2022 Imbalance Charge Tracking Report for the January through March 2022 gas flow dates (Attachment A). The report is submitted in both public and confidential versions. The confidential report is being submitted to the Energy Division under separate cover along with the *Declaration of John R. Olenick Regarding the Confidentiality of Certain Data*.

This submission will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Effective Date

Pursuant to Energy Division direction, Southwest Gas believes this Advice Letter should be classified as Tier 1 (effective pending Energy Division disposition) pursuant to General Order (GO) 96-B and per the direction of Energy Division Staff. Southwest Gas respectfully requests that this Advice Letter be accepted effective May 31, 2022, which is the date submitted.

² D.20-05-003 at pg. 23.



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Protest

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: edtariffunit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz
Regulatory Manager/California
Email: valerie.ontiveroz@swgas.com
regserve@swgas.com

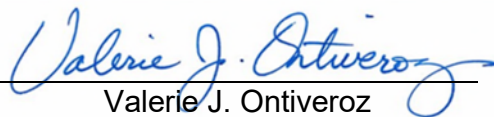
Notice

Southwest Gas believes it is exempt from the notice requirements set forth in General Rule 4.2 of GO 96-B, since this Advice Letter is being submitted pursuant to OP 8 in D.20-05-003 and will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule that are currently in effect.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter to the utilities and interested parties shown on the attached distribution list and the service list in A.19-02-002.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By: 
Valerie J. Ontiveroz

Attachments

Distribution List

Advice Letter No. 1216-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Matt Baker, Director
Public Advocates Office
Matt.Baker@cpuc.ca.gov

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
GLenart@socalgas.com
Tariffs@socalgas.com

San Diego Gas & Electric Company
SDG&ETariffs@SempraUtilities.com

Robert M. Pocta
Public Advocates Office
California Public Utilities Commission
robert.pocta@cpuc.ca.gov

Nathaniel Skinner
Public Advocates Office
California Public Utilities Commission
nathaniel.skinner@cpuc.ca.gov

Imbalance Charge Tracking pursuant to D.20-05-003
January 2022 through March 2022 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity Available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	1/1/2022	4,670	10	4,660	1,168	3,492	-	\$ 0.2610	\$ -	\$ 911.31	\$ -	NO
Non-Special Contract	SOCAL	1/1/2022	6,610	3,785	2,825	1,653	1,172	-	\$ 0.5257	\$ -	\$ 616.16	\$ -	NO
Non-Special Contract	SOCAL	1/1/2022	1,070	1,340	(270)	268	-	(2)	\$ -	\$ 0.2610	\$ -	\$ (0.52)	NO
Non-Special Contract	SOCAL	1/2/2022	1,070	1,350	(280)	268	-	(12)	\$ -	\$ 0.2610	\$ -	\$ (3.13)	NO
Non-Special Contract	SOCAL	1/2/2022	2,160	2,977	(817)	540	-	(277)	\$ -	\$ 1.2582	\$ -	\$ (348.51)	NO
Non-Special Contract	SOCAL	1/3/2022	4,670	7,509	(2,839)	234	-	(2,605)	\$ -	\$ 1.2582	\$ -	\$ (3,277.53)	NO
Non-Special Contract	SOCAL	1/3/2022	6,550	8,010	(1,460)	328	-	(1,132)	\$ -	\$ 1.2583	\$ -	\$ (1,424.35)	NO
Non-Special Contract	SOCAL	1/3/2022	1,070	1,238	(168)	54	-	(114)	\$ -	\$ 0.2610	\$ -	\$ (29.75)	NO
Non-Special Contract	SOCAL	1/4/2022	4,670	7,396	(2,726)	1,168	-	(1,558)	\$ -	\$ 1.2582	\$ -	\$ (1,960.23)	NO
Non-Special Contract	SOCAL	1/5/2022	0	440	(440)	885	-	(440)	\$ -	\$ 0.0981	\$ -	\$ (43.16)	NO
Non-Special Contract	SOCAL	1/7/2022	200	123	77	50	27	-	\$ 0.2610	\$ -	\$ 7.05	\$ -	NO
Non-Special Contract	SOCAL	1/7/2022	6,550	4,593	1,957	1,638	319	-	\$ 0.5257	\$ -	\$ 167.71	\$ -	NO
Non-Special Contract	SOCAL	1/7/2022	3,450	2,567	883	863	20	-	\$ 0.5258	\$ -	\$ 10.52	\$ -	NO
Non-Special Contract	SOCAL	1/8/2022	6,550	3,240	3,310	1,638	1,672	-	\$ 0.5257	\$ -	\$ 879.03	\$ -	NO
Non-Special Contract	SOCAL	1/8/2022	3,450	2,534	916	863	53	-	\$ 0.5258	\$ -	\$ 27.87	\$ -	NO
Non-Special Contract	SOCAL	1/9/2022	6,550	3,382	3,168	1,638	1,530	-	\$ 0.5257	\$ -	\$ 804.37	\$ -	NO
Non-Special Contract	SOCAL	1/9/2022	3,450	2,565	885	863	22	-	\$ 0.5258	\$ -	\$ 11.57	\$ -	NO
Non-Special Contract	SOCAL	1/10/2022	0	795	(795)	-	-	(795)	\$ -	\$ 0.0981	\$ -	\$ (77.98)	NO
Non-Special Contract	SOCAL	1/11/2022	0	1,072	(1,072)	-	-	(1,072)	\$ -	\$ 0.0981	\$ -	\$ (105.15)	NO
Non-Special Contract	SOCAL	1/11/2022	7,210	5,217	1,993	1,803	190	-	\$ 0.2610	\$ -	\$ 49.58	\$ -	NO
Non-Special Contract	SOCAL	1/11/2022	3,450	2,573	877	863	14	-	\$ 0.5258	\$ -	\$ 7.36	\$ -	NO
Non-Special Contract	SOCAL	1/12/2022	0	1,071	(1,071)	-	-	(1,071)	\$ -	\$ 0.0981	\$ -	\$ (105.05)	NO
Non-Special Contract	SOCAL	1/13/2022	0	1,063	(1,063)	-	-	(1,063)	\$ -	\$ 0.0981	\$ -	\$ (104.27)	NO
Non-Special Contract	SOCAL	1/13/2022	3,600	1,717	1,883	900	983	-	\$ 0.2610	\$ -	\$ 256.53	\$ -	NO
Non-Special Contract	SOCAL	1/14/2022	0	1,073	(1,073)	-	-	(1,073)	\$ -	\$ 0.0981	\$ -	\$ (105.25)	NO
Non-Special Contract	SOCAL	1/14/2022	200	0	200	50	150	-	\$ 0.2610	\$ -	\$ 39.15	\$ -	NO
Non-Special Contract	SOCAL	1/14/2022	6,550	4,864	1,686	1,638	48	-	\$ 0.5257	\$ -	\$ 25.24	\$ -	NO
Non-Special Contract	SOCAL	1/15/2022	0	1,073	(1,073)	-	-	(1,073)	\$ -	\$ 0.0981	\$ -	\$ (105.25)	NO
Non-Special Contract	SOCAL	1/15/2022	6,550	4,190	2,360	1,638	722	-	\$ 0.5257	\$ -	\$ 379.58	\$ -	NO
Non-Special Contract	SOCAL	1/16/2022	0	1,072	(1,072)	-	-	(1,072)	\$ -	\$ 0.0981	\$ -	\$ (105.15)	NO
Non-Special Contract	SOCAL	1/16/2022	6,550	2,318	4,232	1,638	2,594	-	\$ 0.5257	\$ -	\$ 1,363.75	\$ -	NO
Non-Special Contract	SOCAL	1/17/2022	0	1,073	(1,073)	-	-	(1,073)	\$ -	\$ 0.0981	\$ -	\$ (105.25)	NO
Non-Special Contract	SOCAL	1/17/2022	6,550	2,279	4,271	1,638	2,633	-	\$ 0.5257	\$ -	\$ 1,384.25	\$ -	NO
Non-Special Contract	SOCAL	1/18/2022	0	1,073	(1,073)	-	-	(1,073)	\$ -	\$ 0.0981	\$ -	\$ (105.25)	NO
Non-Special Contract	SOCAL	1/18/2022	6,550	4,589	1,961	1,638	323	-	\$ 0.5257	\$ -	\$ 169.81	\$ -	NO
Non-Special Contract	SOCAL	1/19/2022	0	1,074	(1,074)	-	-	(1,074)	\$ -	\$ 0.0981	\$ -	\$ (105.35)	NO
Non-Special Contract	SOCAL	1/20/2022	0	1,075	(1,075)	-	-	(1,075)	\$ -	\$ 0.0981	\$ -	\$ (105.45)	NO
Non-Special Contract	SOCAL	1/20/2022	3,600	1,270	2,330	900	1,430	-	\$ 0.2610	\$ -	\$ 373.19	\$ -	NO
Non-Special Contract	SOCAL	1/20/2022	3,750	5,089	(1,339)	938	-	(401)	\$ -	\$ 1.2583	\$ -	\$ (504.56)	NO
Non-Special Contract	SOCAL	1/21/2022	0	1,074	(1,074)	-	-	(1,074)	\$ -	\$ 0.0981	\$ -	\$ (105.35)	NO
Non-Special Contract	SOCAL	1/21/2022	200	0	200	50	150	-	\$ 0.2610	\$ -	\$ 39.15	\$ -	NO
Non-Special Contract	SOCAL	1/21/2022	3,750	5,290	(1,540)	938	-	(602)	\$ -	\$ 1.2583	\$ -	\$ (757.47)	NO
Non-Special Contract	SOCAL	1/22/2022	0	1,064	(1,064)	-	-	(1,064)	\$ -	\$ 0.0981	\$ -	\$ (104.37)	NO
Non-Special Contract	SOCAL	1/22/2022	0	10	(10)	-	-	(10)	\$ -	\$ 1.2582	\$ -	\$ (12.58)	NO
Non-Special Contract	SOCAL	1/22/2022	3,750	4,696	(946)	938	-	(8)	\$ -	\$ 1.2583	\$ -	\$ (10.07)	NO
Non-Special Contract	SOCAL	1/23/2022	0	123	(123)	-	-	(123)	\$ -	\$ 0.0981	\$ -	\$ (12.07)	NO
Non-Special Contract	SOCAL	1/24/2022	3,750	5,386	(1,636)	938	-	(698)	\$ -	\$ 1.2583	\$ -	\$ (878.27)	NO
Non-Special Contract	SOCAL	1/25/2022	3,750	5,444	(1,694)	788	-	(906)	\$ -	\$ 1.2583	\$ -	\$ (1,139.99)	NO
Non-Special Contract	SOCAL	1/26/2022	7,210	2,946	4,264	1,803	2,461	-	\$ 0.2610	\$ -	\$ 642.25	\$ -	NO
Non-Special Contract	SOCAL	1/26/2022	3,750	6,670	(2,920)	938	-	(1,982)	\$ -	\$ 1.2583	\$ -	\$ (2,493.88)	NO
Non-Special Contract	SOCAL	1/27/2022	3,600	0	3,600	900	2,700	-	\$ 0.2610	\$ -	\$ 704.62	\$ -	NO
Non-Special Contract	SOCAL	1/27/2022	3,750	6,520	(2,770)	938	-	(1,832)	\$ -	\$ 1.2583	\$ -	\$ (2,305.14)	NO
Non-Special Contract	SOCAL	1/28/2022	200	0	200	50	150	-	\$ 0.2610	\$ -	\$ 39.15	\$ -	NO
Non-Special Contract	SOCAL	1/28/2022	3,750	6,867	(3,117)	788	-	(2,329)	\$ -	\$ 1.2583	\$ -	\$ (2,930.50)	NO
Non-Special Contract	SOCAL	1/28/2022	2,250	2,790	(540)	473	-	(67)	\$ -	\$ 1.2582	\$ -	\$ (84.30)	NO
Non-Special Contract	SOCAL	1/29/2022	3,750	5,970	(2,220)	938	-	(1,282)	\$ -	\$ 1.2583	\$ -	\$ (1,613.09)	NO
Non-Special Contract	SOCAL	1/31/2022	3,750	6,833	(3,083)	788	-	(2,295)	\$ -	\$ 1.2583	\$ -	\$ (2,887.72)	NO
Non-Special Contract	SOCAL	2/1/2022	3,380	2,406	974	845	129	-	\$ 0.0981	\$ -	\$ 12.65	\$ -	NO
Non-Special Contract	SOCAL	2/2/2022	3,600	1,678	1,922	900	1,022	-	\$ 0.2610	\$ -	\$ 266.71	\$ -	NO
Non-Special Contract	SOCAL	2/2/2022	1,070	2,455	(1,385)	268	-	(1,117)	\$ -	\$ 0.2610	\$ -	\$ (291.50)	NO
Non-Special Contract	SOCAL	2/3/2022	200	133	67	50	17	-	\$ 0.2610	\$ -	\$ 4.44	\$ -	NO
Non-Special Contract	SOCAL	2/4/2022	200	0	200	50	150	-	\$ 0.2610	\$ -	\$ 39.15	\$ -	NO
Non-Special Contract	SOCAL	2/6/2022	6,320	4,306	2,014	1,580	434	-	\$ 0.5155	\$ -	\$ 223.72	\$ -	NO
Non-Special Contract	SOCAL	2/6/2022	3,560	4,941	(1,381)	890	-	(491)	\$ -	\$ 1.0521	\$ -	\$ (516.58)	NO
Non-Special Contract	SOCAL	2/8/2022	7,120	4,939	2,181	1,780	401	-	\$ 0.5155	\$ -	\$ 206.71	\$ -	NO
Non-Special Contract	SOCAL	2/9/2022	0	831	(831)	-	-	(831)	\$ -	\$ 0.0981	\$ -	\$ (81.51)	NO
Non-Special Contract	SOCAL	2/9/2022	3,450	2,155	1,295	863	432	-	\$ 0.2610	\$ -	\$ 112.74	\$ -	NO

Imbalance Charge Tracking pursuant to D.20-05-003
January 2022 through March 2022 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	2/10/2022	0	1,067	(1,067)	-	-	(1,067)	\$ -	\$ 0.0981	\$ -	\$ (104.66)	NO
Non-Special Contract	SOCAL	2/10/2022	5,120	3,806	1,314	1,280	34	-	\$ 0.5155	\$ -	\$ 17.53	\$ -	NO
Non-Special Contract	SOCAL	2/11/2022	0	1,054	(1,054)	-	-	(1,054)	\$ -	\$ 0.0981	\$ -	\$ (103.39)	NO
Non-Special Contract	SOCAL	2/11/2022	5,120	3,805	1,315	1,280	35	-	\$ 0.5155	\$ -	\$ 18.04	\$ -	NO
Non-Special Contract	SOCAL	2/11/2022	200	0	200	50	150	-	\$ 0.2610	\$ -	\$ 39.15	\$ -	NO
Non-Special Contract	SOCAL	2/12/2022	0	1,066	(1,066)	-	-	(1,066)	\$ -	\$ 0.0981	\$ -	\$ (104.56)	NO
Non-Special Contract	SOCAL	2/12/2022	5,120	3,188	1,932	1,280	652	-	\$ 0.5155	\$ -	\$ 336.09	\$ -	NO
Non-Special Contract	SOCAL	2/13/2022	0	1,071	(1,071)	-	-	(1,071)	\$ -	\$ 0.0981	\$ -	\$ (105.05)	NO
Non-Special Contract	SOCAL	2/13/2022	5,120	3,040	2,080	870	1,210	-	\$ 0.5155	\$ -	\$ 623.73	\$ -	NO
Non-Special Contract	SOCAL	2/13/2022	3,570	20	3,550	607	2,943	-	\$ 0.2610	\$ -	\$ 768.03	\$ -	NO
Non-Special Contract	SOCAL	2/14/2022	0	1,069	(1,069)	-	-	(1,069)	\$ -	\$ 0.0981	\$ -	\$ (104.86)	NO
Non-Special Contract	SOCAL	2/14/2022	5,120	3,654	1,466	1,280	186	-	\$ 0.5155	\$ -	\$ 95.88	\$ -	NO
Non-Special Contract	SOCAL	2/14/2022	6,910	4,927	1,983	1,728	255	-	\$ 0.2610	\$ -	\$ 66.55	\$ -	NO
Non-Special Contract	SOCAL	2/15/2022	0	1,078	(1,078)	-	-	(1,078)	\$ -	\$ 0.0981	\$ -	\$ (105.74)	NO
Non-Special Contract	SOCAL	2/16/2022	0	1,077	(1,077)	-	-	(1,077)	\$ -	\$ 0.0981	\$ -	\$ (105.64)	NO
Non-Special Contract	SOCAL	2/17/2022	0	1,067	(1,067)	-	-	(1,067)	\$ -	\$ 0.0981	\$ -	\$ (104.66)	NO
Non-Special Contract	SOCAL	2/17/2022	3,450	4,338	(888)	863	-	(25)	\$ -	\$ 1.0521	\$ -	\$ (26.30)	NO
Non-Special Contract	SOCAL	2/18/2022	0	1,067	(1,067)	-	-	(1,067)	\$ -	\$ 0.0981	\$ -	\$ (104.66)	NO
Non-Special Contract	SOCAL	2/18/2022	200	4,338	(4,138)	50	-	(4,088)	\$ -	\$ 1.0521	\$ -	\$ (4,300.94)	NO
Non-Special Contract	SOCAL	2/19/2022	0	1,068	(1,068)	-	-	(1,068)	\$ -	\$ 0.0981	\$ -	\$ (104.76)	NO
Non-Special Contract	SOCAL	2/19/2022	5,120	2,980	2,140	1,280	860	-	\$ 0.5155	\$ -	\$ 443.31	\$ -	NO
Non-Special Contract	SOCAL	2/19/2022	0	4,343	(4,343)	-	-	(4,343)	\$ -	\$ 1.0521	\$ -	\$ (4,569.23)	NO
Non-Special Contract	SOCAL	2/20/2022	0	1,077	(1,077)	-	-	(1,077)	\$ -	\$ 0.0981	\$ -	\$ (105.64)	NO
Non-Special Contract	SOCAL	2/20/2022	5,120	1,575	3,545	1,280	2,265	-	\$ 0.5155	\$ -	\$ 1,167.57	\$ -	NO
Non-Special Contract	SOCAL	2/21/2022	0	1,082	(1,082)	-	-	(1,082)	\$ -	\$ 0.0981	\$ -	\$ (106.13)	NO
Non-Special Contract	SOCAL	2/21/2022	5,120	2,797	2,323	1,280	1,043	-	\$ 0.5155	\$ -	\$ 537.65	\$ -	NO
Non-Special Contract	SOCAL	2/21/2022	6,910	4,360	2,550	1,728	822	-	\$ 0.2610	\$ -	\$ 214.52	\$ -	NO
Non-Special Contract	SOCAL	2/22/2022	0	1,083	(1,083)	-	-	(1,083)	\$ -	\$ 0.0981	\$ -	\$ (106.23)	NO
Non-Special Contract	SOCAL	2/22/2022	5,120	6,898	(1,778)	1,280	-	(498)	\$ -	\$ 1.0523	\$ -	\$ (524.05)	NO
Non-Special Contract	SOCAL	2/22/2022	6,910	4,364	2,546	1,728	818	-	\$ 0.2610	\$ -	\$ 213.47	\$ -	NO
Non-Special Contract	SOCAL	2/23/2022	0	1,073	(1,073)	-	-	(1,073)	\$ -	\$ 0.0981	\$ -	\$ (105.25)	NO
Non-Special Contract	SOCAL	2/23/2022	3,120	8,575	(5,455)	530	-	(4,925)	\$ -	\$ 1.0523	\$ -	\$ (5,182.65)	NO
Non-Special Contract	SOCAL	2/23/2022	1,080	1,390	(310)	184	-	(126)	\$ -	\$ 0.2610	\$ -	\$ (32.88)	NO
Non-Special Contract	SOCAL	2/23/2022	1,780	2,902	(1,122)	303	-	(819)	\$ -	\$ 1.0521	\$ -	\$ (861.66)	NO
Non-Special Contract	SOCAL	2/24/2022	0	1,064	(1,064)	-	-	(1,064)	\$ -	\$ 0.0981	\$ -	\$ (104.37)	NO
Non-Special Contract	SOCAL	2/24/2022	4,720	7,938	(3,218)	802	-	(2,416)	\$ -	\$ 1.0523	\$ -	\$ (2,542.39)	NO
Non-Special Contract	SOCAL	2/24/2022	1,080	1,320	(240)	184	-	(56)	\$ -	\$ 0.2610	\$ -	\$ (14.61)	NO
Non-Special Contract	SOCAL	2/24/2022	2,180	3,028	(848)	371	-	(477)	\$ -	\$ 1.0521	\$ -	\$ (501.85)	NO
Non-Special Contract	SOCAL	2/25/2022	0	1,073	(1,073)	-	-	(1,073)	\$ -	\$ 0.0981	\$ -	\$ (105.25)	NO
Non-Special Contract	SOCAL	2/25/2022	3,120	6,990	(3,870)	780	-	(3,090)	\$ -	\$ 1.0523	\$ -	\$ (3,251.65)	NO
Non-Special Contract	SOCAL	2/25/2022	200	0	200	50	150	-	\$ 0.2610	\$ -	\$ 39.15	\$ -	NO
Non-Special Contract	SOCAL	2/25/2022	1,780	2,963	(1,183)	445	-	(738)	\$ -	\$ 1.0521	\$ -	\$ (776.44)	NO
Non-Special Contract	SOCAL	2/26/2022	0	1,063	(1,063)	-	-	(1,063)	\$ -	\$ 0.0981	\$ -	\$ (104.27)	NO
Non-Special Contract	SOCAL	2/26/2022	3,120	5,795	(2,675)	780	-	(1,895)	\$ -	\$ 1.0523	\$ -	\$ (1,994.14)	NO
Non-Special Contract	SOCAL	2/26/2022	0	31	(31)	-	-	(31)	\$ -	\$ 1.0521	\$ -	\$ (32.61)	NO
Non-Special Contract	SOCAL	2/26/2022	1,780	2,903	(1,123)	445	-	(678)	\$ -	\$ 1.0521	\$ -	\$ (713.32)	NO
Non-Special Contract	SOCAL	2/27/2022	0	1,073	(1,073)	-	-	(1,073)	\$ -	\$ 0.0981	\$ -	\$ (105.25)	NO
Non-Special Contract	SOCAL	2/27/2022	3,120	4,303	(1,183)	780	-	(403)	\$ -	\$ 1.0523	\$ -	\$ (424.08)	NO
Non-Special Contract	SOCAL	2/27/2022	3,570	4,906	(1,336)	893	-	(443)	\$ -	\$ 1.0521	\$ -	\$ (466.08)	NO
Non-Special Contract	SOCAL	2/27/2022	1,780	2,769	(989)	445	-	(544)	\$ -	\$ 1.0521	\$ -	\$ (572.34)	NO
Non-Special Contract	SOCAL	2/28/2022	0	1,076	(1,076)	-	-	(1,076)	\$ -	\$ 0.0981	\$ -	\$ (105.54)	NO
Non-Special Contract	SOCAL	2/28/2022	3,120	4,654	(1,534)	780	-	(754)	\$ -	\$ 1.0523	\$ -	\$ (793.45)	NO
Non-Special Contract	SOCAL	2/28/2022	1,780	2,511	(731)	445	-	(286)	\$ -	\$ 1.0521	\$ -	\$ (300.90)	NO
Non-Special Contract	SOCAL	3/1/2022	4,060	7,888	(3,828)	1,015	-	(2,613)	\$ -	\$ 0.8980	\$ -	\$ (2,346.50)	NO
Non-Special Contract	SOCAL	3/1/2022	0	964	(964)	-	-	(964)	\$ -	\$ 0.0981	\$ -	\$ (94.56)	NO
Non-Special Contract	SOCAL	3/2/2022	4,060	7,524	(3,464)	1,015	-	(2,449)	\$ -	\$ 0.8980	\$ -	\$ (2,199.23)	NO
Non-Special Contract	SOCAL	3/4/2022	200	0	200	50	150	-	\$ 0.4637	\$ -	\$ 69.56	\$ -	NO
Non-Special Contract	SOCAL	3/4/2022	0	879	(879)	-	-	(879)	\$ -	\$ 0.0981	\$ -	\$ (86.22)	NO
Non-Special Contract	SOCAL	3/5/2022	0	1,087	(1,087)	-	-	(1,087)	\$ -	\$ 0.0981	\$ -	\$ (106.62)	NO
Non-Special Contract	SOCAL	3/6/2022	4,030	2,600	1,430	1,008	422	-	\$ 0.0981	\$ -	\$ 41.39	\$ -	NO
Non-Special Contract	SOCAL	3/6/2022	3,570	0	3,570	893	2,677	-	\$ 0.4637	\$ -	\$ 1,241.32	\$ -	NO
Non-Special Contract	SOCAL	3/6/2022	0	1,077	(1,077)	-	-	(1,077)	\$ -	\$ 0.0981	\$ -	\$ (105.64)	NO
Non-Special Contract	SOCAL	3/7/2022	3,730	5,695	(1,965)	933	-	(1,032)	\$ -	\$ 0.8983	\$ -	\$ (927.06)	NO
Non-Special Contract	SOCAL	3/7/2022	6,910	2,436	4,474	1,728	2,746	-	\$ 0.4637	\$ -	\$ 1,273.32	\$ -	NO
Non-Special Contract	SOCAL	3/7/2022	0	1,076	(1,076)	-	-	(1,076)	\$ -	\$ 0.0981	\$ -	\$ (105.54)	NO
Non-Special Contract	SOCAL	3/8/2022	3,030	5,181	(2,151)	758	-	(1,393)	\$ -	\$ 0.8983	\$ -	\$ (1,251.35)	NO
Non-Special Contract	SOCAL	3/8/2022	6,910	5,161	1,749	1,728	21	-	\$ 0.4637	\$ -	\$ 9.74	\$ -	NO

Imbalance Charge Tracking pursuant to D.20-05-003
January 2022 through March 2022 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	3/8/2022	0	1,085	(1,085)	-	-	(1,085)	\$ -	\$ 0.0981	\$ -	\$ (106.43)	NO
Non-Special Contract	SOCAL	3/9/2022	3,030	4,340	(1,310)	758	-	(552)	\$ -	\$ 0.8983	\$ -	\$ (495.87)	NO
Non-Special Contract	SOCAL	3/9/2022	6,910	2,941	3,969	1,728	2,241	-	\$ 0.4637	\$ -	\$ 1,039.15	\$ -	NO
Non-Special Contract	SOCAL	3/9/2022	0	395	(395)	-	-	(395)	\$ -	\$ 0.0981	\$ -	\$ (38.75)	NO
Non-Special Contract	SOCAL	3/10/2022	3,030	5,080	(2,050)	758	-	(1,292)	\$ -	\$ 0.8983	\$ -	\$ (1,160.62)	NO
Non-Special Contract	SOCAL	3/10/2022	3,450	0	3,450	863	2,587	-	\$ 0.4637	\$ -	\$ 1,199.59	\$ -	NO
Non-Special Contract	SOCAL	3/11/2022	3,030	5,303	(2,273)	758	-	(1,515)	\$ -	\$ 0.8983	\$ -	\$ (1,360.94)	NO
Non-Special Contract	SOCAL	3/11/2022	200	0	200	50	150	-	\$ 0.4637	\$ -	\$ 69.56	\$ -	NO
Non-Special Contract	SOCAL	3/12/2022	5,120	3,738	1,382	1,280	102	-	\$ 0.0981	\$ -	\$ 10.01	\$ -	NO
Non-Special Contract	SOCAL	3/12/2022	0	10	(10)	-	-	(10)	\$ -	\$ 0.8980	\$ -	\$ (8.98)	NO
Non-Special Contract	SOCAL	3/13/2022	3,570	4,655	(1,085)	893	-	(192)	\$ -	\$ 0.8980	\$ -	\$ (172.42)	NO
Non-Special Contract	SOCAL	3/14/2022	3,030	3,826	(796)	758	-	(38)	\$ -	\$ 0.8983	\$ -	\$ (34.14)	NO
Non-Special Contract	SOCAL	3/14/2022	0	891	(891)	-	-	(891)	\$ -	\$ 0.0981	\$ -	\$ (87.40)	NO
Non-Special Contract	SOCAL	3/15/2022	0	1,095	(1,095)	-	-	(1,095)	\$ -	\$ 0.0981	\$ -	\$ (107.41)	NO
Non-Special Contract	SOCAL	3/16/2022	0	1,085	(1,085)	-	-	(1,085)	\$ -	\$ 0.0981	\$ -	\$ (106.43)	NO
Non-Special Contract	SOCAL	3/17/2022	3,450	7,230	(3,780)	863	-	(2,917)	\$ -	\$ 0.8980	\$ -	\$ (2,619.50)	NO
Non-Special Contract	SOCAL	3/17/2022	0	1,085	(1,085)	-	-	(1,085)	\$ -	\$ 0.0981	\$ -	\$ (106.43)	NO
Non-Special Contract	SOCAL	3/18/2022	200	426	(226)	50	-	(176)	\$ -	\$ 0.8980	\$ -	\$ (158.05)	NO
Non-Special Contract	SOCAL	3/18/2022	0	1,085	(1,085)	-	-	(1,085)	\$ -	\$ 0.0981	\$ -	\$ (106.43)	NO
Non-Special Contract	SOCAL	3/19/2022	0	10	(10)	-	-	(10)	\$ -	\$ 0.8980	\$ -	\$ (8.98)	NO
Non-Special Contract	SOCAL	3/19/2022	0	1,094	(1,094)	-	-	(1,094)	\$ -	\$ 0.0981	\$ -	\$ (107.31)	NO
Non-Special Contract	SOCAL	3/20/2022	0	1,083	(1,083)	-	-	(1,083)	\$ -	\$ 0.0981	\$ -	\$ (106.23)	NO
Non-Special Contract	SOCAL	3/21/2022	0	1,083	(1,083)	-	-	(1,083)	\$ -	\$ 0.0981	\$ -	\$ (106.23)	NO
Non-Special Contract	SOCAL	3/22/2022	0	1,083	(1,083)	-	-	(1,083)	\$ -	\$ 0.0981	\$ -	\$ (106.23)	NO
Non-Special Contract	SOCAL	3/23/2022	0	1,083	(1,083)	-	-	(1,083)	\$ -	\$ 0.0981	\$ -	\$ (106.23)	NO
Non-Special Contract	SOCAL	3/24/2022	3,450	2,525	925	863	62	-	\$ 0.4637	\$ -	\$ 28.75	\$ -	NO
Non-Special Contract	SOCAL	3/24/2022	0	1,095	(1,095)	-	-	(1,095)	\$ -	\$ 0.0981	\$ -	\$ (107.41)	NO
Non-Special Contract	SOCAL	3/25/2022	200	0	200	50	150	-	\$ 0.4637	\$ -	\$ 69.56	\$ -	NO
Non-Special Contract	SOCAL	3/25/2022	0	1,084	(1,084)	-	-	(1,084)	\$ -	\$ 0.0981	\$ -	\$ (106.33)	NO
Non-Special Contract	SOCAL	3/26/2022	3,030	1,874	1,156	758	398	-	\$ 0.0981	\$ -	\$ 39.04	\$ -	NO
Non-Special Contract	SOCAL	3/26/2022	0	10	(10)	-	-	(10)	\$ -	\$ 0.8980	\$ -	\$ (8.98)	NO
Non-Special Contract	SOCAL	3/26/2022	0	1,094	(1,094)	-	-	(1,094)	\$ -	\$ 0.0981	\$ -	\$ (107.31)	NO
Non-Special Contract	SOCAL	3/27/2022	3,030	1,775	1,255	758	497	-	\$ 0.0981	\$ -	\$ 48.75	\$ -	NO
Non-Special Contract	SOCAL	3/27/2022	3,570	4,583	(1,013)	893	-	(120)	\$ -	\$ 0.8980	\$ -	\$ (107.76)	NO
Non-Special Contract	SOCAL	3/27/2022	0	548	(548)	-	-	(548)	\$ -	\$ 0.0981	\$ -	\$ (53.75)	NO
Non-Special Contract	SOCAL	3/28/2022	0	1,356	(1,356)	-	-	(1,356)	\$ -	\$ 0.0981	\$ -	\$ (133.01)	NO
Non-Special Contract	SOCAL	3/29/2022	3,030	3,873	(843)	758	-	(85)	\$ -	\$ 0.8983	\$ -	\$ (76.36)	NO
Non-Special Contract	SOCAL	3/29/2022	0	1,328	(1,328)	-	-	(1,328)	\$ -	\$ 0.0981	\$ -	\$ (130.26)	NO
Non-Special Contract	SOCAL	3/30/2022	0	1,328	(1,328)	-	-	(1,328)	\$ -	\$ 0.0981	\$ -	\$ (130.26)	NO
Non-Special Contract	SOCAL	3/31/2022	0	1,327	(1,327)	-	-	(1,327)	\$ -	\$ 0.0981	\$ -	\$ (130.17)	NO
							Total Imbalance Therms		(73,477)		Total Imbalance Charge \$	(50,852.61)	

Imbalance Charge Tracking pursuant to D.20-05-003
January 2022 through March 2022 flow dates

Northern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?	
Non-Special Contract	SLT	1/6/2022	2,000	1,315	685	500	185	-	0.3562	-	65.90	-	No	
Non-Special Contract	SLT	1/8/2022	2,000	1,319	681	500	181	-	0.3562	-	64.47	-	No	
Non-Special Contract	SLT	1/9/2022	2,000	1,314	686	500	186	-	0.3562	-	66.25	-	No	
Non-Special Contract	SLT	1/10/2022	2,000	1,276	724	500	224	-	0.3562	-	79.79	-	No	
Non-Special Contract	SLT	1/11/2022	2,000	1,243	757	500	257	-	0.3562	-	91.54	-	No	
Non-Special Contract	SLT	1/12/2022	2,000	1,286	714	500	214	-	0.3562	-	76.22	-	No	
Non-Special Contract	SLT	2/15/2022	1,100	1,438	(338)	275	-	(63)	-	1.3208	-	(83.21)	No	
Non-Special Contract	SLT	2/21/2022	1,100	1,453	(353)	275	-	(78)	-	1.3208	-	(103.02)	No	
Non-Special Contract	SLT	2/22/2022	1,100	2,129	(1,029)	275	-	(754)	-	1.3208	-	(995.86)	No	
Non-Special Contract	SLT	2/23/2022	1,100	1,740	(640)	275	-	(365)	-	1.3208	-	(482.08)	No	
Non-Special Contract	SLT	2/26/2022	2,000	1,186	814	500	314	-	0.3560	-	111.77	-	No	
Non-Special Contract	SLT	2/27/2022	2,000	1,191	809	500	309	-	0.3560	-	109.99	-	No	
Non-Special Contract	SLT	2/28/2022	2,000	820	1,180	500	680	-	0.3560	-	242.05	-	No	
Non-Special Contract	SLT	3/28/2022	900	1,143	(243)	225	-	(18)	-	0.3553	-	(6.40)	No	
Total Imbalance Therms									1,272		Total Imbalance Charge \$		(762.59)	



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southwest Gas Corporation (U 905 G)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Valerie J. Ontiveroz

Phone #: (702) 876-7323

E-mail: valerie.ontiveroz@swgas.com

E-mail Disposition Notice to: valerie.ontiveroz@swgas.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 1216

Tier Designation: Tier 1

Subject of AL: 1st Quarter 2022 Imbalance Charge Tracking Report pursuant to D.20-05-003

Keywords (choose from CPUC listing): Procurement

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.20-05-003

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable.

Summarize differences between the AL and the prior withdrawn or rejected AL: Not applicable.

Confidential treatment requested? Yes No

If yes, specification of confidential information: Southwest Gas Transportation Customer Names.
 Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information: Confidential and public versions have been submitted, including Declaration.

Resolution required? Yes No

Requested effective date: 5/31/22

No. of tariff sheets: Not applicable.

Estimated system annual revenue effect (%): Not applicable.

Estimated system average rate effect (%): Not applicable.

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Not applicable.

Service affected and changes proposed¹: See 'Subject of AL' above.

Pending advice letters that revise the same tariff sheets: Not applicable.

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Ms. Valerie J. Ontiveroz
Title: Regulatory Manager/California
Utility Name: Southwest Gas Corporation
Address: P. O. Box 98510
City: Las Vegas State: Nevada
Telephone (xxx) xxx-xxxx: 702-876-7323
Facsimile (xxx) xxx-xxxx: 702-364-3446
Email: valerie.ontiveroz@swgas.com

Name:
Title:
Utility Name:
Address:
City: State: Nevada
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	