



STEVE SISOLAK  
Governor

STATE OF NEVADA  
PUBLIC UTILITIES COMMISSION

HAYLEY WILLIAMSON  
Chair

C.J. MANTHE  
Commissioner

TAMMY CORDOVA  
Commissioner

STEPHANIE MULLEN  
Executive Director

July 5, 2022

Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510

RE: Docket No.: 22-05032  
Southwest Gas Corporation filed Notice, under Advice Letter No. 530, to adjust Northern and Southern Nevada Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective July 1, 2022.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheet as filed in the above referenced docket. Sheet 14 was omitted in the letter that was dated 7/1/22. Enclosed is a copy of the tariff sheet which has been accepted for filing by the Public Utilities Commission of Nevada, effective July 1, 2022.

Sincerely,

**Debbie Merritt**

Digitally signed by Debbie Merritt  
DN: CN = Debbie Merritt, email = Dmerritt@puc.nv.gov C  
= AD O = PUCN  
Date: 2022.07.05 17:29:07 -0700

Debbie Merritt  
Administrative Assistant III

Enclosure(s)

cc: PUC Master File

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES <sup>1/2/8/</sup>**  
*(Continued)*

8/ In addition to all other rates in this Statement of Rates, customers located in the Spring Creek Expansion Area will pay a monthly per meter Infrastructure Expansion Charge as follows:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3
Infrastructure Expansion Charge	35.00	35.00	NA	35.00	70.00	70.00

Component/Schedule	NG-G4	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Infrastructure Expansion Charge	70.00	NA	NA	NA	NA	NA

9/ In addition to all other rates in this Statement of Rates, customers located in the Elko District, as described as Parcel 3 on Sheet No. 112A, will pay the Elko District rates set forth below as part of their Infrastructure Expansion Rate. Customers in the Spring Creek Expansion Area, as described as Parcel 3A on Sheet Nos. 112A through 112B, will pay both the Elko District and Spring Creek Expansion Area Rates set forth below as part of their Infrastructure Expansion Rate.

Area/Schedule	NG-RS, NG-RM, NG-RAC, NG-G1, NG-G2, NG-G3, NG-AC, NG-WP, NG-EG, NG-CNG, NG-L	NG-G4
Elko District	.03500	.02000
Spring Creek Expansion Area	.02550	.02550

<p><b>Issued:</b> May 31, 2022</p> <p><b>Effective:</b> July 1, 2022</p> <p><b>Advice Letter No.:</b> 530</p>	<p align="center">Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	<p align="center">Filing Accepted Effective</p> <p align="center"><b>JUL 01 2022</b></p> <p align="center">Public Utilities Commission of Nevada</p>
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STEVE SISOLAK  
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STATE OF NEVADA  
**PUBLIC UTILITIES COMMISSION**

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*Executive Director*

July 1, 2022

Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510

RE: Docket No.: 22-05032  
Southwest Gas Corporation filed Notice, under Advice Letter No. 530, to adjust Northern and Southern Nevada Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective July 1, 2022.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheets as filed in the above referenced docket. Enclosed are copies of the tariff sheets which have been accepted for filing by the Public Utilities Commission of Nevada, effective July 1, 2022.

Sincerely,

Debbie Merritt  
Administrative Assistant III

Enclosure(s)

cc: PUC Master File

SOUTHWEST GAS CORPORATION  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Nevada Gas Tariff No. 7

Canceling 73rd Revised P.U.C.N. Sheet No. 10  
74th Revised P.U.C.N. Sheet No. 10

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES <sup>1/2/</sup>**

Schedule Number	Description	Delivery Charge <sup>3/</sup>	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate <sup>7/</sup>	Currently Effective Tariff Rate
			Base Tariff Energy Rate <sup>4/</sup>	Deferred Energy Account Adjustment				
SG-RS	Single-Family Residential Gas Service							
	Basic Service Charge per Month	\$ 10.80						\$ 10.80
	Commodity Charge per Therm:							
	All Usage	\$ .42008	\$ .54498	\$ .09028	\$ .00085	\$ .00034		\$ 1.05653 R
SG-RM	Multi-Family Residential Gas Service							
	Basic Service Charge per Month	\$ 9.00						\$ 9.00
	Commodity Charge per Therm:							
	All Usage	\$ .46564	\$ .54498	\$ .09028	\$ .00085	\$ .00034		\$ 1.10209 R
SG-RAC	Air Conditioning Residential Gas Service							
	Basic Service Charge per Month	\$ 10.80						\$ 10.80
	Commodity Charge per Therm:							
	All Usage	\$ .11149	\$ .54498	\$ .09028	\$ .00085	\$ .00034		\$ .74794 R
SG-G1	General Gas Service - 1							
	Basic Service Charge per Month	\$ 25.80						\$ 25.80
	Commodity Charge per Therm:							
	All Usage	\$ .40411	\$ .54498	\$ .09028	\$ .00085	\$ .00034		\$ 1.04056 R
SG-G2	General Gas Service - 2							
	Basic Service Charge per Month	\$ 135.00						\$ 135.00
	Commodity Charge per Therm:							
	All Usage	\$ .13226	\$ .54498	\$ .09028	\$ .00085	\$ .00034		\$ .76871 R
SG-G3	General Gas Service - 3							
	Basic Service Charge per Month	\$ 350.00						\$ 350.00
	Commodity Charge per Therm:							
	All Usage	\$ .11918	\$ .54498	\$ .09028	\$ .00085	\$ .00034		\$ .75563 R
SG-G4	General Gas Service - 4							
	Basic Service Charge per Month	\$1,000.00						\$1,000.00
	Commodity Charge per Therm:							
	All Usage	\$ .06032	\$ .54498	\$ .09028	\$ .00085	\$ .00034		\$ .69677 R
	Demand Charge <sup>5/</sup>	\$ .02560						\$ .02560

Issued:  
May 31, 2022

Effective:  
July 1, 2022

Advice Letter No.:  
530

Issued by  
Amy L. Timperley  
Senior Vice President/  
Chief Regulatory Officer

Filing Accepted  
Effective

JUL 01 2022

Public Utilities Commission  
of Nevada

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**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES <sup>1/2/</sup>**

Schedule Number	Description	Delivery Charge <sup>3/</sup>	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate <sup>7/</sup>	Currently Effective Tariff Rate	
			Base Tariff Energy Rate <sup>4/</sup>	Deferred Energy Account Adjustment				
<u>SG-G5</u>	<u>General Gas Service - 5 <sup>8/</sup></u>							
	Basic Service Charge per Month	\$1,000.00					\$1,000.00	
	Commodity Charge per Therm:							
	All Usage	\$ .00971	\$ .54498	\$ .09028	\$ .00085	\$ .00034	\$ .64616	
	Demand Charge <sup>5/</sup>	\$ .00279					\$ .00279	
<u>SG-G6</u>	<u>General Gas Service - 6 <sup>8/</sup></u>							
	Basic Service Charge per Month	\$1,000.00					\$1,000.00	
	Commodity Charge per Therm:							
	All Usage	\$ .02753	\$ .54498	\$ .09028	\$ .00085	\$ .00034	\$ .66398	
	Demand Charge <sup>5/</sup>	\$ .02079					\$ .02079	
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>							
	Basic Service Charge per Month	\$ 25.80					\$ 25.80	
	Commodity Charge per Therm:							
	All Usage	\$ .11094	\$ .54498	\$ .09028	\$ .00085	\$ .00034	\$ .74739	
<u>SG-WP</u>	<u>Water Pumping Gas Service</u>							
	Basic Service Charge per Month	\$ 250.00					\$ 250.00	
	Commodity Charge per Therm:							
	All Usage	\$ .09815	\$ .54498	\$ .09028	\$ .00085	\$ .00034	\$ .73460	
<u>SG-EG</u>	<u>Small Electric Generation Gas Service</u>							
	Basic Service Charge per Month		Otherwise Applicable Rate Schedule					
	Commodity Charge per Therm:							
	All Usage	\$ .05398	\$ .54498	\$ .09028	\$ .00085	\$ .00034	\$ .69043	

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**JUL 01 2022**

  
Public Utilities Commission  
of Nevada

SOUTHWEST GAS CORPORATION  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Nevada Gas Tariff No. 7

Canceling 74th Revised P.U.C.N. Sheet No. 11  
73rd Revised P.U.C.N. Sheet No. 11

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES <sup>1/2/</sup>**

Schedule Number	Description	Delivery Charge <sup>3/</sup>	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate <sup>7/</sup>	Currently Effective Tariff Rate
			Base Tariff Energy Rate <sup>4/</sup>	Deferred Energy Account Adjustment				
SG-CNG	Gas Service for Compression on Customer's Premises <sup>6/</sup>							
	Basic Service Charge per Month	\$ 25.80						\$ 25.80
	Commodity Charge per Therm:							
	All Usage	\$ .10575	\$ .54498	\$ .09028	\$ .00085	\$ .00034		\$ .74220
SG-L	Street and Outdoor Lighting Gas Service							
	Commodity Charge per Therm:							
	All Usage	\$ .50788	\$ .54498	\$ .09028	\$ .00085	\$ .00034		\$ 1.14433
SG-OS	Optional Gas Service							
								As specified on Sheet Nos. 48 through 51.
SG-AS	Alternative Sales Service							
								As specified on Sheet Nos. 52 through 53.
SG-CGS	Compression Gas Service							
								As specified on Sheet Nos. 47A through 47I
SG-RNG	Biogas and Renewable Natural Gas Service							
								As specified on Sheet Nos. 53A through 53I

<p><b>Issued:</b> May 31, 2022</p> <p><b>Effective:</b> July 1, 2022</p> <p><b>Advice Letter No.:</b> 530</p>	<p>Issued by  Amy L. Timperley  Senior Vice President/  Chief Regulatory Officer</p>	<div style="border: 1px solid black; padding: 5px;"> <p>Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 5px; margin: 5px 0;"> <p><b>JUL 01 2022</b></p> </div> <p>Public Utilities Commission of Nevada</p> </div>
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**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES <sup>1/2/8</sup>**

Schedule Number	Description	Delivery Charge <sup>3/</sup>	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate <sup>9/</sup>	Currently Effective Tariff Rate
			Base Tariff Energy Rate <sup>4/</sup>	Deferred Energy Account Adjustment			
NG-RS	<u>Single-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$ .37980	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ 1.27875
NG-RM	<u>Multi-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$ .39621	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ 1.29516
NG-RAC	<u>Air Conditioning Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$ .55170	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ 1.45065
NG-G1	<u>General Gas Service - 1</u>						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$ .21817	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ 1.11712
NG-G2	<u>General Gas Service - 2</u>						
	Basic Service Charge per Month	\$ 135.00					\$ 135.00
	Commodity Charge per Therm:						
	All Usage	\$ .10380	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ 1.00275
NG-G3	<u>General Gas Service - 3</u>						
	Basic Service Charge per Month	\$ 350.00					\$ 350.00
	Commodity Charge per Therm:						
	All Usage	\$ .06688	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ 0.96583
NG-G4	<u>General Gas Service - 4</u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$ .04148	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ 0.94043
	Demand Charge <sup>5/</sup>	\$ .01038					\$ .01038
NG-G5	<u>General Gas Service - 5 <sup>7/</sup></u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$ .02604	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ 0.92499
	Demand Charge <sup>5/</sup>	\$ .01806					\$ .01806

**Issued:**  
May 31, 2022

**Effective:**  
July 1, 2022

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530

Issued by  
Amy L. Timperley  
Senior Vice President/  
Chief Regulatory Officer

Filing Accepted  
Effective

**JUL 01 2022**

Public Utilities Commission  
of Nevada

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES <sup>1/2/8</sup>**

Schedule Number	Description	Delivery Charge <sup>3/</sup>	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate <sup>8/</sup>	Currently Effective Tariff Rate
			Base Tariff Energy Rate <sup>4/</sup>	Deferred Energy Account Adjustment			
NG-AC	Air Conditioning Gas Service						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$ .07695	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ .97590
NG-WP	Water Pumping Gas Service						
	Basic Service Charge per Month	\$ 36.00					\$ 36.00
	Commodity Charge per Therm:						
	All Usage	\$ .08512	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ .98407
NG-EG	Small Electric Generation Gas Service						
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule					
	Commodity Charge per Therm:						
	All Usage	\$ .04873	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ .94768
NG-CNG	Gas Service for Compression on Customer's Premises <sup>6/</sup>						
	Basic Service Charge	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$ .21933	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ 1.11828
NG-L	Street and Outdoor Lighting Gas Service						
	Commodity Charge per Therm:						
	All Usage	\$ .48406	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ 1.38301
NG-OS	Optional Gas Service						
		As specified on Sheet Nos. 48 through 51.					
NG-AS	Alternative Sales Service						
		As specified on Sheet Nos. 52 through 53.					
NG-CGS	Compression Gas Service						
		As specified on Sheet Nos. 47A through 47I					
NG-RNG	Biogas and Renewable Natural Gas Service						
		As specified on Sheet Nos. 53A through 53I					

<b>Issued:</b> <p align="center">May 31, 2022</p> <b>Effective:</b> <p align="center">July 1, 2022</p> <b>Advice Letter No.:</b> <p align="center">530</p>	<p align="center">Issued by  Amy L. Timperley  Senior Vice President/  Chief Regulatory Officer</p>	<p align="center">Filing Accepted  Effective</p>
		<div style="border: 1px solid black; padding: 5px; text-align: center;"> <p align="center">JUL 01 2022</p> </div> <p align="center">Public Utilities Commission  of Nevada</p>



**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES <sup>1/2/8</sup>**  
*(Continued)*

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$0.00072 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.23863 per therm and the Imbalance Reservation Charge is \$0.35094 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

3/ Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3	NG-G4
Margin	.35605	.37610	.54724	.20424	.08970	.05624	.03702
General Revenues Adjustment	.01929	.01565	.00000	.00947	.00964	.00618	.00000
Gas Infrastructure Replacement Rate	.00056	.00056	.00056	.00056	.00056	.00056	.00056
Conservation and Energy Efficiency	.00390	.00390	.00390	.00390	.00390	.00390	.00390
Total	.37980	.39621	.55170	.21817	.10380	.06688	.04148

Component/Schedule	NG-G5	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.02158	.07249	.08066	.04427	.21487	.47960
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00056	.00056	.00056	.00056	.00056	.00056
Conservation and Energy Efficiency	.00390	.00390	.00390	.00390	.00390	.00390
Total	.02604	.07695	.08512	.04873	.21933	.48406

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00206 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. NG-4 and NG-5 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- 7/ The maximum and minimum rates for Schedule No. NG-G5 are set forth below.

NG-G5	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	Effective tariff rates
Transportation Charge	\$500.00	
Demand Charge	\$0.00903	
Margin	\$0.01079	

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**Effective:**  
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530

Issued by  
Amy L. Timperley  
Senior Vice President/  
Chief Regulatory Officer

Filing Accepted  
Effective

JUL 01 2022

Public Utilities Commission  
of Nevada



# SOUTHWEST GAS CORPORATION

May 31, 2022

Ms. Trisha Osborne  
Assistant Commission Secretary  
Public Utilities Commission of Nevada  
1150 East William Street  
Carson City, NV 89701-3109

Dear Ms. Osborne:

Southwest Gas Corporation (Company) herewith submits for filing Advice Letter No. 530 to reflect the change in the quarterly Gas Cost rate and to implement the Infrastructure Expansion Rates (IERs) for all Northern Nevada customers, including those IERs specific to Elko District and Spring Creek Expansion Area customers effective July 1, 2022. The IERs are consistent with the rates shown in Exhibit 1 of the Stipulation Agreement approved by the Public Utilities Commission of Nevada (Commission) in Docket No. 19-06017. Also included in this filing in its own identifiable section are the results of the informational tracking data required pursuant to ordering paragraphs 3, 4, and 5 of the Commission's Order issued in Docket No. 18-08016. Please note that Southwest Gas deems information provided in Confidential Exhibit C and Confidential Exhibit D (Exhibits) to be proprietary and commercially sensitive. Southwest Gas Corporation requests this information be kept confidential for up to 5 years. The unredacted version of these Exhibits are being provided in a sealed envelope, appropriately marked and are to be kept under seal pursuant to Nevada Administrative Code (NAC) 703.5274. The workpapers to support the calculations contained in this filing are being provided under separate cover to Regulatory Operations Staff and the Bureau of Consumer Protection.

Communications regarding this Advice Letter should be directed to:

Christopher M. Brown  
Director/Regulation  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510  
Telephone: 702-876-7133  
E-mail: [christopher.brown@swgas.com](mailto:christopher.brown@swgas.com)

Respectfully submitted,

Tashia Garry  
Legal Assistant/Regulation & Litigation

Enclosures

c: Ernest Figueroa, BCP  
Anne-Marie Cuneo, PUCN



# SOUTHWEST GAS CORPORATION

Advice Letter No. 530

May 31, 2022

## PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

<u>Proposed PUCN Sheet No.</u>	<u>Supersedes PUCN Sheet No.</u>
74th Revised Sheet No. 10	73rd Revised Sheet No. 10
11th Revised Sheet No. 10A	10th Revised Sheet No. 10A
74th Revised Sheet No. 11	73rd Revised Sheet No. 11
74th Revised Sheet No. 12	73rd Revised Sheet No. 12
74th Revised Sheet No. 13	73rd Revised Sheet No. 13
26th Revised Sheet No. 13A	25th Revised Sheet No. 13A
6th Revised Sheet 14	5th Revised Sheet No. 14

The purpose of this filing is to adjust rates to reflect the change in the quarterly Gas Cost rate, effective July 1, 2022 and implement the Infrastructure Expansion Rates (IERs) for all Northern Nevada customers and the additional IERs specific to Elko District and Spring Creek Expansion Area customers. The quarterly Gas Cost rate includes two components, the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA).

In Southern Nevada, the BTER will decrease by \$0.04374 per therm. The DEAA will increase by \$0.02500 per therm. As such, the overall change in the Southern Nevada Gas Cost rate will be a decrease of \$0.01874 per therm. This results in a decrease in annualized revenue of \$8,209,900. The calculation of Southern Nevada's annualized revenue change is attached in Schedule 1.

In Northern Nevada, the BTER will decrease by \$0.0771 per therm. The DEAA will increase by \$0.02500 per therm. As such, the overall change in the Northern Nevada Gas Cost rate will be a decrease of \$0.05201 per therm. All Northern Nevada customers will be charged an Infrastructure Expansion Rate (NNVIER) of \$0.01653 per therm. In addition to the NNVIER, customers in the Elko District will receive an additional Infrastructure Expansion Rate of \$0.03500 (EDIER), except for NG-G4 customers in the Elko District and Spring Creek Expansion Area whose EDIER will be an additional \$0.02000. Spring Creek Expansion Area customers will be charged the NNVIER, the EDIER and an additional Infrastructure Expansion Rate of \$0.02550. This results in a decrease in annualized revenue of \$3,488,532. The calculation of Northern Nevada's annualized revenue change is attached in Schedule 2.

Customers are being notified of the rate changes by means of a bill insert included with each bill beginning approximately July 1, 2022. Copies of the bill inserts are attached.

This filing is made in accordance with the Nevada Administrative Code, Chapter 703, of the Commission's Rules of Practice and Procedure.



# **SOUTHWEST GAS CORPORATION**

Respectfully submitted,  
SOUTHWEST GAS CORPORATION

By \_\_\_\_\_  
Christopher M. Brown

**SOUTHWEST GAS CORPORATION  
SOUTHERN NEVADA  
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Line No.	Average Change	
									Present (i)	Calculated (j)	Change (k)		Dollar	Percent (l)
1	Single-Family Residential Gas Service	SG-RS	6,517,126	\$ 10.80	266,991,578	\$ 1.07527	\$ 1.06653	\$ (0.01874)	\$ 70,384,961	\$ 70,384,961	\$ 0	1		
2	All Usage								287,088,034	282,084,612	(\$5,003,422)	2	(\$0.77)	(1.4%)
3	Total								\$ 357,472,995	\$ 352,469,573	(\$5,003,422)	3	(\$0.77)	(1.4%)
4	Multi-Family Residential Gas Service	SG-RM	1,534,314	\$ 9.00	34,324,410	\$ 1.12083	\$ 1.10209	\$ (0.01874)	\$ 13,808,826	\$ 13,808,826	\$ 0	4		
5	All Usage								36,471,828	37,828,589	(\$1,356,761)	5	(\$3.72)	(10.2%)
6	Total								\$ 52,280,654	\$ 51,637,415	(\$643,239)	6	(\$0.42)	(1.2%)
7	Air Conditioning Residential Gas Service	SG-RAC	208	\$ 10.80	157,947	\$ 0.76668	\$ 0.74794	\$ (0.01874)	\$ 2,246	\$ 2,246	\$ 0	7		
8	All Usage								121,095	118,135	(\$2,960)	8	(\$14.23)	(2.4%)
9	Total								\$ 123,341	\$ 120,381	(\$2,960)	9	(\$14.23)	(2.4%)
10	General Gas Service - 1	SG-G1	244,346	\$ 25.80	29,197,685	\$ 1.05930	\$ 1.04056	\$ (0.01874)	\$ 6,304,127	\$ 6,304,127	\$ 0	10		
11	All Usage								30,929,108	30,381,943	(\$547,165)	11	(\$1.77)	(5.7%)
12	Total								\$ 37,233,235	\$ 36,686,070	(\$547,165)	12	(\$1.55)	(4.2%)
13	General Gas Service - 2	SG-G2	41,044	\$ 135.00	53,899,290	\$ 0.78745	\$ 0.76871	\$ (0.01874)	\$ 5,540,940	\$ 5,540,940	\$ 0	13		
14	All Usage								42,442,996	41,432,923	(\$1,010,073)	14	(\$24.61)	(2.1%)
15	Total								\$ 47,983,936	\$ 46,973,863	(\$1,010,073)	15	(\$24.61)	(2.1%)
16	General Gas Service - 3	SG-G3	3,093	\$ 350.00	20,199,903	\$ 0.77437	\$ 0.75563	\$ (0.01874)	\$ 1,082,550	\$ 1,082,550	\$ 0	16		
17	All Usage								15,642,199	15,263,653	(\$378,546)	17	(\$24.83)	(2.3%)
18	Total								\$ 16,724,749	\$ 16,346,203	(\$378,546)	18	(\$22.39)	(2.3%)
19	General Gas Service - 4	SG-G4	641	\$ 1,000.00	32,002,378	\$ 0.71551	\$ 0.69677	\$ (0.01874)	\$ 641,000	\$ 641,000	\$ 0	19		
20	All Usage								22,898,021	22,298,267	(\$599,754)	20	(\$26.96)	(2.2%)
21	Demand				226,642,692	0.02560	0.02560	0.00000	5,802,053	5,802,053	\$ 0	21		
22	Total								\$ 29,341,074	\$ 28,741,320	(\$599,754)	22	(\$20.63)	(2.0%)
23	General Gas Service - 5	SG-G5	0	\$ 1,000.00	0	\$ 0.66490	\$ 0.64616	\$ (0.01874)	\$ 0	\$ 0	\$ 0	23		
24	All Usage				0	0.00279	0.00279	0.00000	0	0	0	24		
25	Demand				0	0.00279	0.00279	0.00000	0	0	0	25		
26	Total								\$ 0	\$ 0	\$ 0	26	\$0.00	0.0%
27	General Gas Service - 6	SG-G6	0	\$ 1,000.00	0	\$ 0.68272	\$ 0.66398	\$ (0.01874)	\$ 0	\$ 0	\$ 0	27		
28	All Usage				0	0.02079	0.02079	0.00000	0	0	0	28		
29	Demand				0	0.02079	0.02079	0.00000	0	0	0	29		
30	Total								\$ 0	\$ 0	\$ 0	30	\$0.00	0.0%

[1] Number of Bills and Sales for the twelve months ended March 2022.

[2] Rates approved and filed in compliance with Docket No. 22-02034

**SOUTHWEST GAS CORPORATION  
SOUTHERN NEVADA  
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Line No.	Average Change		
									Present (i)	Calculated (j)	Change (k)		Dollar	Percent (l)	
31	Air Conditioning Gas Service														
31	General Gas Service - 1 (Seasonal) Summer	SG-AC	48	\$ 25.80	16,348	\$ 0.76613	\$ 0.74739	\$ (0.01874)	\$ 1,238	\$ 1,238	\$ 0	31			
32	Winter				6,890	1.05930	1.04056	(0.01874)	7,299	7,169	1,130	33			
34	General Gas Service - 2 (Seasonal) Summer		24	\$ 25.80	25,918	\$ 0.76613	\$ 0.74739	\$ (0.01874)	619	619	0	34			
35	Winter				9,935	0.78745	0.76871	(0.01874)	7,823	7,637	1,886	36			
36	Air Conditioning Gas Service (2nd Meter Cooling)		24	\$ 25.80					619	619	0	37			
37	All Usage		105	\$ 25.80	206,309	\$ 0.76613	\$ 0.74739	\$ (0.01874)	2,709	2,709	0	38			
38	Total								158,060	154,193	3,867	39			
39									\$ 210,748	\$ 205,775	\$ 4,974	40			
40															(2.4%) (\$24.75)
41	Water Pumping Gas Service														
41	All Usage	SG-WP	12	\$ 250.00	511,453	\$ 0.75334	\$ 0.73460	\$ (0.01874)	\$ 3,000	\$ 3,000	\$ 0	41			
42	Total								385,298	375,713	9,585	42			
43									\$ 388,298	\$ 378,713	\$ 9,585	43			
44	Small Electric Generation Gas Service														
44	All Usage	SG-EG	0	\$ 25.80	0	\$ 0.70917	\$ 0.69043	\$ (0.01874)	0	0	0	44			
45	Total								0	0	0	45			
46									0	0	0	46			
47	Gas Service for Compression on Customer's Premises														
47	Residential Basic Service Charge	SG-CNG	36	\$ 25.80	266,420	\$ 0.76094	\$ 0.74220	\$ (0.01874)	\$ 929	\$ 929	\$ 0	47			
48	All Usage		0	\$ 10.80					0	0	0	48			
49	Total								202,730	197,737	4,993	49			
50									\$ 203,658	\$ 198,666	\$ 4,993	50			
51	Street and Outdoor Lighting Gas Service														
51	All Usage	SG-L	6,164		276,817	\$ 1.16307	\$ 1.14433	\$ (0.01874)	\$ 321,958	\$ 316,770	\$ 5,188	51			
52	Total								321,958	316,770	5,188	52			
53									\$ 542,284,647	\$ 534,074,748	\$ 8,209,900	53			
54	Total Sales								\$ 8,347,185	\$ 8,209,900	\$ 1,347,285	54			

[1] Number of Bills and Sales for the twelve months ended March 2022.

[2] Rates approved and filed in compliance with Docket No. 22-02034

**SOUTHWEST GAS CORPORATION  
NORTHERN NEVADA  
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Line No.	Average Change	
									Present (i)	Proposed (l)	Change (k)		Dollar	Percent
1	Single-Family Residential Gas Service	NG-RS	901,929	\$ 10.80	55,132,868	\$ 1.31423	\$ 1.27875	\$ (0.03548)	\$ 9,740,833	\$ 9,740,833	\$ 0	1		
2	All Usage								72,457,269	70,501,155	(1,956,114)	2	(2.4%)	(2.4%)
3	Total								\$ 82,198,102	\$ 80,241,988	\$ (1,956,114)	3		(2.1%)
4	Multi-Family Residential Gas Service	NG-RM	200,209	\$ 10.80	6,752,484	\$ 1.33064	\$ 1.29516	\$ (0.03548)	\$ 2,162,257	\$ 2,162,257	\$ 0	4		
5	All Usage								8,985,125	8,745,547	(239,578)	5	(2.1%)	(2.1%)
6	Total								\$ 11,147,383	\$ 10,907,804	\$ (239,578)	6		(1.20)
7	Air Conditioning Residential Gas Service	NG-RAC	36	\$ 10.80	1,809	\$ 1.48613	\$ 1.45065	\$ (0.03548)	\$ 389	\$ 389	\$ 0	7		
8	All Usage								2,624	2,624	\$ 0	8		
9	Total								\$ 3,077	\$ 3,013	\$ (64)	9	(2.1%)	(1.78)
10	General Gas Service - 1	NG-G1	94,209	\$ 28.80	11,543,776	\$ 1.15260	\$ 1.11712	\$ (0.03548)	\$ 2,713,219	\$ 2,713,219	\$ 0	10		
11	All Usage								13,305,356	12,895,783	(409,573)	11	(2.6%)	(2.6%)
12	Total								\$ 16,018,575	\$ 15,609,002	\$ (409,573)	12		(4.35)
13	General Gas Service - 2	NG-G2	9,430	\$ 135.00	12,509,435	\$ 1.03823	\$ 1.00275	\$ (0.03548)	\$ 1,273,050	\$ 1,273,050	\$ 0	13		
14	All Usage								12,987,671	12,543,836	(443,835)	14	(3.1%)	(3.1%)
15	Total								\$ 14,260,721	\$ 13,816,886	\$ (443,835)	15		(47.07)
16	General Gas Service - 3	NG-G3	772	\$ 350.00	5,660,317	\$ 1.00131	\$ 0.96583	\$ (0.03548)	\$ 270,200	\$ 270,200	\$ 0	16		
17	All Usage								5,667,732	5,466,904	(200,828)	17	(3.4%)	(3.4%)
18	Total								\$ 5,937,932	\$ 5,737,104	\$ (200,828)	18		(260.14)
19	General Gas Service - 4	NG-G4	178	\$ 1,000.00	6,618,816	\$ 0.97591	\$ 0.94043	\$ (0.03548)	\$ 178,000	\$ 178,000	\$ 0	19		
20	All Usage								6,459,369	6,224,565	(234,804)	20	(3.3%)	(3.3%)
21	Demand								433,502	433,502	\$ 0	21		
22	Total								\$ 7,070,871	\$ 6,836,067	\$ (234,804)	22		(1,319.12)
23	General Gas Service - 5	NG-G5	0	\$ 1,000.00	0	\$ 0.96047	\$ 0.92499	\$ (0.03548)	\$ 0	\$ 0	\$ 0	23		
24	All Usage								0	0	\$ 0	24		
25	Demand								0	0	\$ 0	25		
26	Total								\$ 0	\$ 0	\$ 0	26	0.0%	0.0%
27	Air Conditioning Gas Service	NG-AC	11	\$ 0.00	3,450	\$ 1.01138	\$ 0.97590	\$ (0.03548)	\$ 0	\$ 0	\$ 0	27		
28	Basic Service Charge		1	\$ 28.80					29	29	3,367	28		
29	All Usage								3,489	3,367	(122)	29	(3.5%)	(3.5%)
30	Total								\$ 3,518	\$ 3,396	\$ (122)	30		(10.17)

[1] Number of Bills and Sales for the twelve months ended March 2022.  
[2] Rates approved and filed in compliance with Docket No. 22-02034

**SOUTHWEST GAS CORPORATION  
NORTHERN NEVADA  
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Line No.	Average Change	
									Present (i)	Proposed (j)	Change (k)		Percent Change (l)	Dollar
31	Water Pumping Gas Service	NG-WP	24	\$ 36.00	2,404	\$ 1.01955	\$ 0.99407	\$ (0.03548)	\$ 864	\$ 2,451	\$ (87)	(3.5%)	\$ (3.54)	(2.6%)
32	All Usage								864	2,451	(87)	(3.5%)	(3.54)	(2.6%)
33	Total								864	2,451	(87)	(3.5%)	(3.54)	(2.6%)
Small Electric Generation Gas Service														
34	General Gas Service - 1 (NG-EG)	NG-EG	36	\$ 28.80	90,644	\$ 0.98316	\$ 0.94768	\$ (0.03548)	\$ 1,037	\$ 1,620	\$ (583)	(5.6%)	\$ (67.00)	(3.5%)
35	General Gas Service - 2 (NG-EG)	NG-EG	12	\$ 135.00					1,620	85,902	(88,282)	(5.4%)		
36	All Usage								89,118	85,902	(3,216)	(3.5%)		
37	Total								91,774	88,558	(3,216)	(3.5%)	(67.00)	(3.5%)
Gas Service for Compression on Customer's Premises														
38	Gas Service for Compression on Customer's Premises	NG-CNG	12	\$ 25.80	517	\$ 1.15376	\$ 1.11828	\$ (0.03548)	\$ 310	\$ 310	\$ 0	0%	\$ 0	0%
39	All Usage								596	578	(18)	(2.0%)	(1.50)	(2.0%)
40	Total								906	888	(18)	(2.0%)	(1.50)	(2.0%)
Street and Outdoor Lighting Gas Service														
41	Street and Outdoor Lighting Gas Service	NG-L	406		8,339	\$ 1.41849	\$ 1.38301	\$ (0.03548)	\$ 11,829	\$ 11,533	\$ (296)	(2.5%)	\$ (0.73)	(2.5%)
42	All Usage								11,829	11,533	(296)	(2.5%)	(0.73)	(2.5%)
43	Total								11,829	11,533	(296)	(2.5%)	(0.73)	(2.5%)
44	Total Sales		1,207,265		98,324,859				\$ 136,748,003	\$ 133,259,469	\$ (3,488,532)	(2.6%)		

[1] Number of Bills and Sales for the twelve months ended March 2022.  
[2] Rates approved and filed in compliance with Docket No. 22-02034



**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES <sup>1/2/</sup>**

Schedule Number	Description	Delivery Charge <sup>3/</sup>	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate <sup>7/</sup>	Currently Effective Tariff Rate	
			Base Tariff Energy Rate <sup>4/</sup>	Deferred Energy Account Adjustment				
<u>SG-RS</u>	<u>Single-Family Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 10.80					\$ 10.80	
	Commodity Charge per Therm:							
	All Usage	\$ .42008	\$ .54498	\$ .09028	\$ .00085	\$ .00034	\$ 1.05653	R
<u>SG-RM</u>	<u>Multi-Family Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 9.00					\$ 9.00	
	Commodity Charge per Therm:							
	All Usage	\$ .46564	\$ .54498	\$ .09028	\$ .00085	\$ .00034	\$ 1.10209	R
<u>SG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 10.80					\$ 10.80	
	Commodity Charge per Therm:							
	All Usage	\$ .11149	\$ .54498	\$ .09028	\$ .00085	\$ .00034	\$ .74794	R
<u>SG-G1</u>	<u>General Gas Service - 1</u>							
	Basic Service Charge per Month	\$ 25.80					\$ 25.80	
	Commodity Charge per Therm:							
	All Usage	\$ .40411	\$ .54498	\$ .09028	\$ .00085	\$ .00034	\$ 1.04056	R
<u>SG-G2</u>	<u>General Gas Service - 2</u>							
	Basic Service Charge per Month	\$ 135.00					\$ 135.00	
	Commodity Charge per Therm:							
	All Usage	\$ .13226	\$ .54498	\$ .09028	\$ .00085	\$ .00034	\$ .76871	R
<u>SG-G3</u>	<u>General Gas Service - 3</u>							
	Basic Service Charge per Month	\$ 350.00					\$ 350.00	
	Commodity Charge per Therm:							
	All Usage	\$ .11918	\$ .54498	\$ .09028	\$ .00085	\$ .00034	\$ .75563	R
<u>SG-G4</u>	<u>General Gas Service - 4</u>							
	Basic Service Charge per Month	\$1,000.00					\$1,000.00	
	Commodity Charge per Therm:							
	All Usage	\$ .06032	\$ .54498	\$ .09028	\$ .00085	\$ .00034	\$ .69677	R
	Demand Charge <sup>5/</sup>	\$ .02560					\$ .02560	

<p>Issued:</p> <p align="center"><b>May 31, 2022</b></p> <p>Effective:</p> <p align="center"><b>July 1, 2022</b></p> <p>Advice Letter No.:</p> <p align="center"><b>530</b></p>	<p>Issued by</p> <p><b>Amy L. Timperley</b></p> <p>Senior Vice President/ Chief Regulatory Officer</p>	
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**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES <sup>1/2/</sup>**

Schedule Number	Description	Delivery Charge <sup>3/</sup>	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate <sup>7/</sup>	Currently Effective Tariff Rate
			Base Tariff Energy Rate <sup>4/</sup>	Deferred Energy Account Adjustment				
<u>SG-G5</u>	<u>General Gas Service - 5 <sup>8/</sup></u>							
	Basic Service Charge per Month	\$1,000.00					\$1,000.00	
	Commodity Charge per Therm:							
	All Usage	\$ .00971	\$ .54498	\$ .09028	\$ .00085	\$ .00034	\$ .64616	
	Demand Charge <sup>5/</sup>	\$ .00279					\$ .00279	
<u>SG-G6</u>	<u>General Gas Service - 6 <sup>8/</sup></u>							
	Basic Service Charge per Month	\$1,000.00					\$1,000.00	
	Commodity Charge per Therm:							
	All Usage	\$ .02753	\$ .54498	\$ .09028	\$ .00085	\$ .00034	\$ .66398	
	Demand Charge <sup>5/</sup>	\$ .02079					\$ .02079	
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>							
	Basic Service Charge per Month	\$ 25.80					\$ 25.80	
	Commodity Charge per Therm:							
	All Usage	\$ .11094	\$ .54498	\$ .09028	\$ .00085	\$ .00034	\$ .74739	
<u>SG-WP</u>	<u>Water Pumping Gas Service</u>							
	Basic Service Charge per Month	\$ 250.00					\$ 250.00	
	Commodity Charge per Therm:							
	All Usage	\$ .09815	\$ .54498	\$ .09028	\$ .00085	\$ .00034	\$ .73460	
<u>SG-EG</u>	<u>Small Electric Generation Gas Service</u>							
	Basic Service Charge per Month		Otherwise Applicable Rate Schedule					
	Commodity Charge per Therm:							
	All Usage	\$ .05398	\$ .54498	\$ .09028	\$ .00085	\$ .00034	\$ .69043	

Issued:  
**May 31, 2022**

Effective:  
**July 1, 2022**

Advice Letter No.:  
**530**

Issued by  
**Amy L. Timperley**  
Senior Vice President/  
Chief Regulatory Officer

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**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES <sup>1/2/</sup>**

Schedule Number	Description	Delivery Charge <sup>3/</sup>	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate <sup>7/</sup>	Currently Effective Tariff Rate
			Base Tariff Energy Rate <sup>4/</sup>	Deferred Energy Account Adjustment				
SG-CNG	Gas Service for Compression on Customer's Premises <sup>6/</sup>							
	Basic Service Charge per Month	\$ 25.80						\$ 25.80
	Commodity Charge per Therm:							
	All Usage	\$ .10575	\$ .54498	\$ .09028	\$ .00085	\$ .00034	\$ .74220	R
SG-L	Street and Outdoor Lighting Gas Service							
	Commodity Charge per Therm:							
	All Usage	\$ .50788	\$ .54498	\$ .09028	\$ .00085	\$ .00034	\$ 1.14433	R
SG-OS	Optional Gas Service							
								As specified on Sheet Nos. 48 through 51.
SG-AS	Alternative Sales Service							
								As specified on Sheet Nos. 52 through 53.
SG-CGS	Compression Gas Service							
								As specified on Sheet Nos. 47A through 47I
SG-RNG	Biogas and Renewable Natural Gas Service							
								As specified on Sheet Nos. 53A through 53I

<p>Issued:</p> <p align="center">May 31, 2022</p> <p>Effective:</p> <p align="center">July 1, 2022</p> <p>Advice Letter No.:</p> <p align="center">530</p>	<p align="center">Issued by</p> <p align="center">Amy L. Timperley  Senior Vice President/  Chief Regulatory Officer</p>	
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**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES <sup>1/2/8</sup>**

Schedule Number	Description	Delivery Charge <sup>3/</sup>	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate <sup>9/</sup>	Currently Effective Tariff Rate
			Base Tariff Energy Rate <sup>4/</sup>	Deferred Energy Account Adjustment				
<u>NG-RS</u>	<u>Single-Family Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 10.80					\$ 10.80	
	Commodity Charge per Therm:							
	All Usage	\$ .37980	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ 1.27875	
<u>NG-RM</u>	<u>Multi-Family Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 10.80					\$ 10.80	
	Commodity Charge per Therm:							
	All Usage	\$ .39621	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ 1.29516	
<u>NG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 10.80					\$ 10.80	
	Commodity Charge per Therm:							
	All Usage	\$ .55170	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ 1.45065	
<u>NG-G1</u>	<u>General Gas Service - 1</u>							
	Basic Service Charge per Month	\$ 28.80					\$ 28.80	
	Commodity Charge per Therm:							
	All Usage	\$ .21817	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ 1.11712	
<u>NG-G2</u>	<u>General Gas Service - 2</u>							
	Basic Service Charge per Month	\$ 135.00					\$ 135.00	
	Commodity Charge per Therm:							
	All Usage	\$ .10380	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ 1.00275	
<u>NG-G3</u>	<u>General Gas Service - 3</u>							
	Basic Service Charge per Month	\$ 350.00					\$ 350.00	
	Commodity Charge per Therm:							
	All Usage	\$ .06688	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ 0.96583	
<u>NG-G4</u>	<u>General Gas Service - 4</u>							
	Basic Service Charge per Month	\$1,000.00					\$1,000.00	
	Commodity Charge per Therm:							
	All Usage	\$ .04148	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ 0.94043	
	Demand Charge <sup>5/</sup>	\$ .01038					\$ .01038	
<u>NG-G5</u>	<u>General Gas Service - 5 <sup>7/</sup></u>							
	Basic Service Charge per Month	\$1,000.00					\$1,000.00	
	Commodity Charge per Therm:							
	All Usage	\$ .02604	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ 0.92499	
	Demand Charge <sup>5/</sup>	\$ .01806					\$ .01806	

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**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES <sup>1/2/8</sup>**

Schedule Number	Description	Delivery Charge <sup>3/</sup>	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate <sup>8/</sup>	Currently Effective Tariff Rate
			Base Tariff Energy Rate <sup>4/</sup>	Deferred Energy Account Adjustment			
NG-AC	<u>Air Conditioning Gas Service</u>						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$ .07695	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ .97590
NG-WP	<u>Water Pumping Gas Service</u>						
	Basic Service Charge per Month	\$ 36.00					\$ 36.00
	Commodity Charge per Therm:						
	All Usage	\$ .08512	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ .98407
NG-EG	<u>Small Electric Generation Gas Service</u>						
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule					
	Commodity Charge per Therm:						
	All Usage	\$ .04873	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ .94768
NG-CNG	<u>Gas Service for Compression on Customer's Premises <sup>6/</sup></u>						
	Basic Service Charge	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$ .21933	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ 1.11828
NG-L	<u>Street and Outdoor Lighting Gas Service</u>						
	Commodity Charge per Therm:						
	All Usage	\$ .48406	\$ .80725	\$ .07500	\$ .00017	\$ .01653	\$ 1.38301
NG-OS	<u>Optional Gas Service</u>						
		As specified on Sheet Nos. 48 through 51.					
NG-AS	<u>Alternative Sales Service</u>						
		As specified on Sheet Nos. 52 through 53.					
NG-CGS	<u>Compression Gas Service</u>						
		As specified on Sheet Nos. 47A through 47I					
NG-RNG	<u>Biogas and Renewable Natural Gas Service</u>						
		As specified on Sheet Nos. 53A through 53I					

<p>Issued:  <b>May 31, 2022</b></p> <p>Effective:  <b>July 1, 2022</b></p> <p>Advice Letter No.:  <b>530</b></p>	<p>Issued by  Amy L. Timperley  Senior Vice President/  Chief Regulatory Officer</p>	
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**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES <sup>1/2/8</sup>**  
*(Continued)*

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$0.00072 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.23863 per therm and the Imbalance Reservation Charge is \$0.35094 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

3/ Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3	NG-G4
Margin	.35605	.37610	.54724	.20424	.08970	.05624	.03702
General Revenues Adjustment	.01929	.01565	.00000	.00947	.00964	.00618	.00000
Gas Infrastructure Replacement Rate	.00056	.00056	.00056	.00056	.00056	.00056	.00056
Conservation and Energy Efficiency	.00390	.00390	.00390	.00390	.00390	.00390	.00390
Total	.37980	.39621	.55170	.21817	.10380	.06688	.04148

Component/Schedule	NG-G5	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.02158	.07249	.08066	.04427	.21487	.47960
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00056	.00056	.00056	.00056	.00056	.00056
Conservation and Energy Efficiency	.00390	.00390	.00390	.00390	.00390	.00390
Total	.02604	.07695	.08512	.04873	.21933	.48406

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00206 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. NG-4 and NG-G5 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- 7/ The maximum and minimum rates for Schedule No. NG-G5 are set forth below.

NG-G5	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	Effective tariff rates
Transportation Charge	\$500.00	
Demand Charge	\$0.00903	
Margin	\$0.01079	

<p>Issued: <b>May 31, 2022</b></p> <p>Effective: <b>July 1, 2022</b></p> <p>Advice Letter No.: <b>530</b></p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	
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**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES <sup>1/2/8/</sup>**  
*(Continued)*

8/ In addition to all other rates in this Statement of Rates, customers located in the Spring Creek Expansion Area will pay a monthly per meter Infrastructure Expansion Charge as follows:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3
Infrastructure Expansion Charge	35.00	35.00	NA	35.00	70.00	70.00

Component/Schedule	NG-G4	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Infrastructure Expansion Charge	70.00	NA	NA	NA	NA	NA

9/ In addition to all other rates in this Statement of Rates, customers located in the Elko District, as described as Parcel 3 on Sheet No. 112A, will pay the Elko District rates set forth below as part of their Infrastructure Expansion Rate. Customers in the Spring Creek Expansion Area, as described as Parcel 3A on Sheet Nos. 112A through 112B, will pay both the Elko District and Spring Creek Expansion Area Rates set forth below as part of their Infrastructure Expansion Rate.

Area/Schedule	NG-RS, NG-RM, NG-RAC, NG-G1, NG-G2, NG-G3, NG-AC, NG-WP, NG-EG, NG-CNG, NG-L	NG-G4
Elko District	.03500	.02000
Spring Creek Expansion Area	.02550	.02550

<p>Issued:  <b>May 31, 2022</b></p> <p>Effective:  <b>July 1, 2022</b></p> <p>Advice Letter No.:  <b>530</b></p>	<p>Issued by  Amy L. Timperley  Senior Vice President/  Chief Regulatory Officer</p>	
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# SOUTHWEST GAS CORPORATION

## Quarterly Gas Cost Rate Adjustment—Southern Nevada

Effective July 1, 2022, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Southern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is a decrease in annualized revenue of \$8,209,900 or -1.5%.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SW5857 (05/2022)

SOUTHERN NEVADA RATE SCHEDULE		Avg. Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	SG-RS	-0.77	-1.4%
Multi-Family Residential Gas Service	SG-RM	-0.42	-1.2%
Air Conditioning Residential Gas Service	SG-RAC	-14.23	-2.4%
General Gas Service -1	SG-G1	-2.24	-1.5%
General Gas Service -2	SG-G2	-24.61	-2.1%
General Gas Service -3	SG-G3	-122.39	-2.3%
General Gas Service -4	SG-G4	-935.66	-2.0%
General Gas Service -5	SG-G5	0.00	0.0%
General Gas Service -6	SG-G6	0.00	0.0%
Air Conditioning Gas Service	SG-AC	-24.75	-2.4%
Water Pumping Gas Service	SG-WP	-798.75	-2.5%
Small Electric Gas Service	SG-EG	0.00	0.0%
Gas Service for Compression on Customer's Premises	SG-CNG	-138.69	-2.5%
Street and Outdoor Lighting Gas Service	SG-L	-0.84	-1.6%

For additional information, please call Customer Solutions at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities  
Commission of Nevada  
1150 East William Street  
Carson City, NV 89701-3109

or

Public Utilities  
Commission of Nevada  
9075 West Diablo Drive,  
Suite 250  
Las Vegas, NV 89148





# SOUTHWEST GAS CORPORATION

## Quarterly Gas Cost Rate Adjustment—Northern Nevada

Effective July 1, 2022, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost Rate and the Infrastructure Expansion Rate for Northern Nevada customers. The result of these rate adjustments is a decrease in annualized revenue of \$3,488,532 or -2.6%.

The quarterly Gas Cost Rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company. The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding.

The Infrastructure Expansion Rate will be adjusted annually in the Annual Rate Adjustment proceeding and reviewed for reasonableness and prudence in the Company's net general rate application.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SW5856 (05/2022)

NORTHERN NEVADA RATE SCHEDULE		Avg. Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	NG-RS	-2.17	-2.4%
Multi-Family Residential Gas Service	NG-RM	-1.20	-2.1%
Air Conditioning Residential Gas Service	NG-RAC	-1.78	-2.1%
General Gas Service -1	NG-G1	-4.35	-2.6%
General Gas Service -2	NG-G2	-47.07	-3.1%
General Gas Service -3	NG-G3	-260.14	-3.4%
General Gas Service -4	NG-G4	-1,319.12	-3.3%
General Gas Service -5	NG-G5	0.00	0.0%
Air Conditioning Gas Service	NG-AC	-10.17	-3.5%
Water Pumping Gas Service	NG-WP	-3.54	-2.6%
Small Electric generation Gas Service	NG-EG	-67.00	-3.5%
Gas Service for Compression on Customer's Premises	NG-CNG	-1.50	-2.0%
Street and Outdoor Lighting Gas Service	NG-L	-0.73	-2.5%

For additional information, please call Customer Solutions at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities  
Commission of Nevada  
1150 East William Street  
Carson City, NV 89701-3109

or

Public Utilities  
Commission of Nevada  
9075 West Diablo Drive,  
Suite 250  
Las Vegas, NV 89148



# SOUTHWEST GAS CORPORATION

## Quarterly Gas Cost Rate Adjustment—Elko District

Effective July 1, 2022, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost Rates and the Infrastructure Expansion Rates for Elko District customers. The result of these rate adjustments is a decrease in annualized revenue of \$11,513 or -0.1%.

The quarterly Gas Cost Rates is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company. The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding.

The Infrastructure Expansion Rates will be adjusted annually in the Annual Rate Adjustment proceeding and reviewed for reasonableness and prudence in the Company's next general rate application.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SW5860 (05/2022)

NORTHERN NEVADA RATE SCHEDULE – ELKO DISTRICT		Avg. Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	NG-RS	-0.03	0.0%
Multi-Family Residential Gas Service	NG-RM	-0.02	0.0%
Air Conditioning Residential Gas Service	NG-RAC	0.00	0.0%
General Gas Service -1	NG-G1	-0.08	0.0%
General Gas Service -2	NG-G2	-0.61	0.0%
General Gas Service -3	NG-G3	-3.24	0.0%
General Gas Service -4	NG-G4	-279.21	-0.8%
General Gas Service -5	NG-G5	0.00	0.0%
Air Conditioning Gas Service	NG-AC	-0.17	-0.1%
Water Pumping Gas Service	NG-WP	0.00	0.0%
Small Electric generation Gas Service	NG-EG	0.00	0.0%
Gas Service for Compression on Customer's Premises	NG-CNG	0.00	0.0%
Street and Outdoor Lighting Gas Service	NG-L	0.00	0.0%

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Public Utilities  
Commission of Nevada  
1150 East William Street  
Carson City, NV 89701-3109

or

Public Utilities  
Commission of Nevada  
9075 West Diablo Drive,  
Suite 250  
Las Vegas, NV 89148



# SOUTHWEST GAS CORPORATION

## Quarterly Gas Cost Rate Adjustment—Spring Creek Expansion Area

Effective July 1, 2022, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost Rate and the Infrastructure Expansion Rates for Spring Creek Expansion Area customers. The result of these rate adjustments is an increase in annualized revenue of \$1,795 or 1.9%.

The quarterly Gas Cost Rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company. The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding.

The Infrastructure Expansion Rates will be adjusted annually in the Annual Rate Adjustment proceeding and reviewed for reasonableness and prudence in the Company's next general rate application.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SW5861 (05/2022)

NORTHERN NEVADA RATE SCHEDULE – SPRING CREEK EXPANSION AREA		Avg. Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	NG-RS	2.25	1.7%
Multi-Family Residential Gas Service	NG-RM	0.00	0.0%
Air Conditioning Residential Gas Service	NG-RAC	0.00	0.0%
General Gas Service -1	NG-G1	8.58	2.0%
General Gas Service -2	NG-G2	41.08	2.2%
General Gas Service -3	NG-G3	0.00	0.0%
General Gas Service -4	NG-G4	0.00	0.0%
General Gas Service -5	NG-G5	0.00	0.0%
Air Conditioning Gas Service	NG-AC	0.00	0.0%
Water Pumping Gas Service	NG-WP	0.00	0.0%
Small Electric generation Gas Service	NG-EG	0.00	0.0%
Gas Service for Compression on Customer's Premises	NG-CNG	0.00	0.0%
Street and Outdoor Lighting Gas Service	NG-L	0.00	0.0%

For additional information, please call Customer Solutions at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities  
Commission of Nevada  
1150 East William Street  
Carson City, NV 89701-3109

or

Public Utilities  
Commission of Nevada  
9075 West Diablo Drive,  
Suite 250  
Las Vegas, NV 89148

INFORMATIONAL TRACKING DATA  
PURSUANT TO THE ORDER IN  
DOCKET NO. 18-08016

## Docket No. 18-06016 Cost Tracking Overview

Pursuant to ordering paragraphs 3, 4, and 5 of the April 19, 2019 order issued in Docket No. 18-08016, Southwest Gas submits the informational data contained on Exhibits A and B and Confidential Exhibits C and D. This information relates to the gas flow months of January 2022 through March 2022 or February 2022 through April 2022 accounting period (Reporting Period). An overview of the information included on each of the exhibits is provided below.

### **Exhibits A & B**

The information summarized for Southwest Gas' Southern Nevada and Northern Nevada rate jurisdictions, provided on Exhibits A and B, respectively, for the Reporting Period includes: 1) Southwest Gas' intraday purchases; and, 2) a non-confidential summary information of excess imbalance charges paid by both special contract and non-special contract transportation customers.

### **Exhibits C & D**

Confidential Exhibits C and D contain the same summary information for the Southern Nevada and Northern Nevada rate jurisdictions, respectively, but individually identify each special contract transportation customer's information.

The Company did not make any intraday purchases during the Reporting Period for either Northern Nevada rate jurisdiction. Southwest Gas made one intraday purchase for the Southern Nevada rate jurisdiction during the Reporting Period; however, none of the transportation customers incurred any imbalance charges on the day when that intraday purchase was made. There were no instances where Southwest Gas avoided making an intraday purchase due to over-deliveries by transportation customers in either rate jurisdictions during the Reporting Period. Consequently, for this Reporting Period, there were

no costs or potential savings associated with under- or over-deliveries by transportation customers. Southwest Gas will make available confidential individual transportation customer information to the Commission's Regulatory Operations Staff and the Bureau of Consumer Protection upon execution of a Protective Agreement.

**Southwest Gas Corporation**  
**Imbalance Charge Tracking pursuant to Docket No. 18-08016**  
**January 2022 through March 2022 flow dates (February 2022 through April 2022 accounting periods)**

**Estimated Transportation Customer use of Southwest Gas intraday gas purchases (Southern Nevada Jurisdiction)**

Gas Day	Customer	Quantity available for burn (Dth)	Usage (Dth)	Imbalance (Dth)	SWG Late Cycle Gas Purchase (Dth)	% of Late-Cycle purchase potentially used by Transportation Customer (%)	Average Cycle 1 gas cost (\$/Dth)	Average Late-Cycle gas cost (\$/Dth)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customer (\$)
01/02/2022	N/A	-	-	-	31,000	0%	\$ 7.4300	\$ 8.1300	\$ 252,030.00	\$ -
01/06/2022	Non-Special Contract	19,890	5,890	14,000	37,200	-38%	\$ 6.7700	\$ 5.1500	\$ 191,580.00	\$ (72,100.00)
02/24/2022	Non-Special Contract	3,440	10,763	(7,323)	40,000	18%	\$ 5.4500	\$ 6.5500	\$ 262,000.00	\$ 47,965.65
02/24/2022	Non-Special Contract	15,140	21,115	(5,975)	40,000	15%	\$ 5.4500	\$ 6.5500	\$ 262,000.00	\$ 39,136.25

01/00/1900

Total Transportation Customer Imbalance (Dth)	Total SWG Late-Cycle purchases (Dth)	% of Late-Cycle purchase potentially used by Transportation Customers (%)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customers (\$)
702	108,200	-1%	\$ 705,610.00	\$ 15,001.90

**Excess Imbalance Charges Recovered By Southwest Gas (Southern Nevada Jurisdiction)**

Gas Day	Customer	Excess Imbalance (Dth)	Excess Imbalance Charge (collected)/paid
01/01/2022	Special Contract	15	\$ 20.73
01/03/2022	Non-Special Contract	5	\$ 6.46
01/06/2022	Non-Special Contract	400	\$ 539.12
01/10/2022	Non-Special Contract	468	\$ 584.67
01/12/2022	Non-Special Contract	(332)	\$ (3,117.09)
01/12/2022	Non-Special Contract	42	\$ 49.44
01/12/2022	Non-Special Contract	(94)	\$ (876.92)
01/13/2022	Non-Special Contract	(64)	\$ (602.04)
01/16/2022	Non-Special Contract	135	\$ 179.92
01/17/2022	Special Contract	175	\$ 234.50
01/19/2022	Non-Special Contract	553	\$ 690.67
01/20/2022	Non-Special Contract	1,042	\$ 1,403.21
01/21/2022	Non-Special Contract	746	\$ 1,004.81
01/23/2022	Non-Special Contract	652	\$ 877.45
01/26/2022	Non-Special Contract	109	\$ 145.27
01/27/2022	Non-Special Contract	(376)	\$ (3,529.70)
01/28/2022	Special Contract	(749)	\$ (7,023.76)
01/28/2022	Special Contract	(625)	\$ (5,856.26)
01/29/2022	Special Contract	(407)	\$ (3,814.78)
01/30/2022	Non-Special Contract	(133)	\$ (1,245.33)
01/31/2022	Special Contract	125	\$ 167.35
02/01/2022	Non-Special Contract	14	\$ 17.73
02/01/2022	Non-Special Contract	(203)	\$ (1,810.24)
02/01/2022	Non-Special Contract	431	\$ 537.60

**Southwest Gas Corporation**  
**Imbalance Charge Tracking pursuant to Docket No. 18-08016**  
**January 2022 through March 2022 flow dates (February 2022 through April 2022 accounting periods)**

02/02/2022	Non-Special Contract	586	\$ 731.00
02/13/2022	Special Contract	(176)	\$ (1,556.35)
02/13/2022	Non-Special Contract	108	\$ 144.34
02/15/2022	Non-Special Contract	89	\$ 119.28
02/22/2022	Non-Special Contract	461	\$ 616.41
02/23/2022	Non-Special Contract	(487)	\$ (4,351.07)
02/23/2022	Non-Special Contract	462	\$ 540.27
02/24/2022	Non-Special Contract	(232)	\$ (2,085.70)
02/24/2022	Special Contract	(98)	\$ (870.39)
02/25/2022	Non-Special Contract	149	\$ 200.66
02/26/2022	Non-Special Contract	320	\$ 430.52
02/27/2022	Non-Special Contract	357	\$ 480.45
02/28/2022	Non-Special Contract	385	\$ 518.13
03/05/2022	Non-Special Contract	(123)	\$ (637.44)
03/06/2022	Non-Special Contract	(772)	\$ (3,989.43)
03/07/2022	Non-Special Contract	(299)	\$ (1,543.50)
03/07/2022	Non-Special Contract	899	\$ 1,203.13
03/08/2022	Non-Special Contract	(298)	\$ (1,537.30)
03/09/2022	Non-Special Contract	(76)	\$ (392.59)
03/10/2022	Non-Special Contract	2,866	\$ 3,808.67
03/10/2022	Non-Special Contract	537	\$ 724.32
03/10/2022	Non-Special Contract	(23)	\$ (116.07)
03/11/2022	Non-Special Contract	1,846	\$ 2,157.20
03/13/2022	Non-Special Contract	76	\$ 102.07
03/14/2022	Special Contract	461	\$ 616.41
03/14/2022	Special Contract	24	\$ 29.47
03/17/2022	Non-Special Contract	158	\$ 211.77
03/18/2022	Non-Special Contract	(55)	\$ (282.22)
03/20/2022	Non-Special Contract	(585)	\$ (2,963.29)
03/20/2022	Non-Special Contract	129	\$ 172.03
03/22/2022	Non-Special Contract	408	\$ 503.40
03/22/2022	Non-Special Contract	(2)	\$ (8.79)
03/23/2022	Non-Special Contract	15	\$ 20.30
03/24/2022	Non-Special Contract	(166)	\$ (843.10)
03/24/2022	Non-Special Contract	558	\$ 752.07
03/27/2022	Non-Special Contract	103	\$ 137.25
03/28/2022	Non-Special Contract	58	\$ 77.59
03/31/2022	Non-Special Contract	(1,684)	\$ (8,516.55)
Total		7,908	\$ (36,814.24)

Total Credited to 191 Account \$ (36,814.24)

**Upstream penalties paid by Southwest Gas (Southern Nevada Jurisdiction)**

Gas Day	Total Penalties Paid (\$)
01/1/2022 - 03/31/2022	\$ -

Total Penalties Paid (\$)	\$ -
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Net potential impact of Southern Nevada Transportation Customers; "misalligment" on Sales Customer gas cost\* \$ (21,812.34)

\* - Positive number indicates potential shift of costs from Transportation Customers to Sales Customers  
Negative number indicates no potential shift of costs from Transportation Customers to Sales Customers



**Southwest Gas Corporation**  
**Imbalance Charge Tracking pursuant to Docket No. 18-08016**  
**January 2022 through March 2022 flow dates (February 2022 through April 2022 accounting periods)**

**Estimated Transportation Customer use of Southwest Gas intraday gas purchases (Northern Nevada Jurisdiction)**

Gas Day	Customer	Quantity available for burn (Dth)	Usage (Dth)	Imbalance (Dth)	SWG Late Cycle Gas Purchase (Dth)	% of Late-Cycle purchase potentially used by Transportation Customer (%)	Average Cycle 1 gas cost (\$/Dth)	Average Late-Cycle gas cost (\$/Dth)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customer (\$)
N/A	N/A	-	-	-	-	0%	\$ -	\$ -	\$ -	\$ -

Total Transportation Customer Imbalance (Dth)	Total SWG Late-Cycle purchases (Dth)	% of Late-Cycle purchase potentially used by Transportation Customers (%)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customers (\$)
-	-	0%	\$ -	\$ -

**Excess Imbalance Charges Recovered By Southwest Gas (Northern Nevada Jurisdiction)**

Gas Day	Customer	Excess Imbalance (Dth)	Total Credited to 191 Account
01/20/2022	Special Contract	(2)	\$ -
02/27/2022	Special Contract	492	\$ 665.89
03/14/2022	Special Contract	5,800	\$ 7,851.46
03/15/2022	Special Contract	5,800	\$ 7,851.46
Total		12,090	\$ 16,355.30

**Upstream penalties paid by Southwest Gas (Northern Nevada Jurisdiction)**

Gas Day	Total Penalized Quantity (Dth)	Total Penalty Paid (\$)
01/1/2022 - 03/31/2022	-	\$ -

**Net potential impact of Northern Nevada Transportation Customers; "misalignment" on Sales Customer gas cost\* \$ 16,355.30**

\* - Positive number generally indicates potential shift of costs from Transportation Customers to Sales Customers; however, this is not the case for Q1 2022 as the \$16,355.30 is equivalent to the purchase of 120,919 therms of the customers' imbalance at an average price of about \$0.1354/Therm, while the average cost of the Company's other northern Nevada purchases were \$0.4528/Therm for 2/27/2022, \$0.4287/Therm for 3/14/2022, and \$0.4173/Therm for 3/15/2022. Consequently, this positive cost equates to a cost reduction for the sales customers of approximately \$34,940. See Schedule No. ST-1/NT-1 Section 7.2.a.

Negative number indicates no potential shift of costs from Transportation Customers to Sales Customers

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016

Confidential Exhibit C

**\*\*CONFIDENTIAL\*\***

**SOUTHWEST GAS CORPORATION**

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016  
Confidential Exhibit C

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016

Confidential Exhibit D

**\*\*CONFIDENTIAL\*\***

**SOUTHWEST GAS CORPORATION**

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016  
Confidential Exhibit D