

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
SLT-10-Residential Gas Service									
Basic Service Charge	\$ 5.75							\$ 5.75	
Cost per Therm									
Baseline Quantities	\$.55755	\$.50643	\$ 1.06398	\$.00577	\$.05245	\$.71458	\$ 1.83678		R
Tier II	.66809	.50643	1.17452	.00577	.05245	.71458	1.94732		R
SLT-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.20184	\$.50643	\$.70827	\$.00577	\$.03595	\$.71458	\$ 1.46457		R
Tier II	.29027	.50643	.79670	.00577	.03595	.71458	1.55300		R
SLT-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$.75078	\$.50643	\$ 1.25721	\$.00577	\$.05245	\$.71458	\$ 2.03001		R
SLT-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$.55755	\$.50643	\$ 1.06398	\$.00577	\$.05245	\$.71458	\$ 1.83678		R
Tier II	.66809	.50643	1.17452	.00577	.05245	.71458	1.94732		R
SLT-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$.55755	\$.50643	\$ 1.06398	\$.00577	\$.05245	\$.71458	\$ 1.83678		R
Tier II	.66809	.50643	1.17452	.00577	.05245	.71458	1.94732		R
Submetered Discount per Occupied Space	(\$10.71)						(\$10.71)		
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.22237	\$.50643	\$.72880	\$.00577	\$.03595	\$.71458	\$ 1.48510		R
Next 500	.15446	.50643	.66089	.00577	.03595	.71458	1.41719		R
Next 2,400	.08656	.50643	.59299	.00577	.03595	.71458	1.34929		R
Over 3,000	(.03027)	.50643	.47616	.00577	.03595	.71458	1.23246		R
SLT-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$.58322	\$.50643	\$ 1.08965	\$.00577	\$.05245	\$.71458	\$ 1.86245		R
Next 500	.49833	.50643	1.00476	.00577	.05245	.71458	1.77756		R
Next 2,400	.41345	.50643	.91988	.00577	.05245	.71458	1.69268		R
Over 3,000	.26742	.50643	.77385	.00577	.05245	.71458	1.54665		R

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Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
				CPUC	PPP			
SLT-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$11.00						\$11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$.58322	\$.40054	\$.98376	\$.00577	\$.05245	\$.71458	\$ 1.75656	R
Next 500	.49833	.40054	.89887	.00577	.05245	.71458	1.67167	R
Next 2,400	.41345	.40054	.81399	.00577	.05245	.71458	1.58679	R
Over 3,000	.26742	.40054	.66796	.00577	.05245	.71458	1.44076	R
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$11.00						\$11.00	
Cost per Therm	\$.45629	\$.50643	\$.96272	\$.00577	\$.05245	\$.71458	\$ 1.73552	R
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	\$.33711	\$.50643	\$.84354	\$.00577	\$.05245	\$.71458	\$ 1.61634	R
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	\$.33711	\$.50643	\$.84354	\$.00577		\$.71458	\$ 1.56389	R
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.33506	\$.23674	\$.57180	\$.00577	\$.05245		\$.63002	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.01357	R
TDS-Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00536	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

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[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
<u>Upstream Interstate Charges</u>				
Storage	\$.03566		\$.03566	
Reservation	.21495		.21495	
IRRAM Surcharge	.00000		.00000	\$.00000
<u>Balancing Account Adjustments</u>				
FCAM*	.13341		.13341	.11433
GHGBA**				
Non-Covered Entities [a]	.10710			.10710
Covered Entities [a]			.00121	
NERBA	(.00104)		(.00104)	(.00104)
NGLAPBA	(.00698)		(.00698)	(.00698)
MHPCBA	.01614		.01614	.01614
CDMIBA	.00719		.00719	.00719
<u>Total Charges and Adjustments</u>	<u>\$.50643</u>		<u>\$.40054</u>	<u>\$.23674</u>

* The FCAM surcharge includes an amount of \$.11433 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.