

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Adjustments			CPUC	PPP			
GN-10-Residential Gas Service									
Basic Service Charge	\$ 5.75							\$ 5.75	
Cost per Therm									
Baseline Quantities	\$.73615	\$.34479	\$ 1.08094	\$.00577	\$.05245	\$.71458	\$ 1.85374		R
Tier II	.86138	.34479	1.20617	.00577	.05245	.71458	1.97897		R
GN-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.37705	\$.34479	\$.72184	\$.00577	\$.03595	\$.71458	\$ 1.47814		R
Tier II	.47723	.34479	.82202	.00577	.03595	.71458	1.57832		R
GN-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$.91279	\$.34479	\$ 1.25758	\$.00577	\$.05245	\$.71458	\$ 2.03038		R
GN-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.73615	\$.34479	\$ 1.08094	\$.00577	\$.05245	\$.71458	\$ 1.85374		R
Tier II	.86138	.34479	1.20617	.00577	.05245	.71458	1.97897		R
GN-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.73615	\$.34479	\$ 1.08094	\$.00577	\$.05245	\$.71458	\$ 1.85374		R
Tier II	.86138	.34479	1.20617	.00577	.05245	.71458	1.97897		R
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)		
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.28660	\$.34479	\$.63139	\$.00577	\$.03595	\$.71458	\$ 1.38769		R
Next 500	.15806	.34479	.50285	.00577	.03595	.71458	1.25915		R
Next 2,400	.04889	.34479	.39368	.00577	.03595	.71458	1.14998		R
Over 3,000	(.11400)	.34479	.23079	.00577	.03595	.71458	.98709		R
GN-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$.62309	\$.34479	\$.96788	\$.00577	\$.05245	\$.71458	\$ 1.74068		R
Next 500	.46242	.34479	.80721	.00577	.05245	.71458	1.58001		R
Next 2,400	.32595	.34479	.67074	.00577	.05245	.71458	1.44354		R
Over 3,000	.12234	.34479	.46713	.00577	.05245	.71458	1.23993		R

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	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate	
GN-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$.62309	\$.23890	\$.86199	\$.00577	\$.05245	\$.71458	\$ 1.63479	R
Next 500	.46242	.23890	.70132	.00577	.05245	.71458	1.47412	R
Next 2,400	.32595	.23890	.56485	.00577	.05245	.71458	1.33765	R
Over 3,000	.12234	.23890	.36124	.00577	.05245	.71458	1.13404	R
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.02796	\$.34479	\$.37275	\$.00577	\$.05245	\$.71458	\$ 1.14555	R
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.37391	\$.34479	\$.71870	\$.00577	\$.05245	\$.71458	\$ 1.49150	R
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.37391	\$.34479	\$.71870	\$.00577		\$.71458	\$ 1.43905	R
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.12830	\$.07510	\$.20340	\$.00577	\$.05245		\$.26162	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.01357	R
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00536	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

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- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non- Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$.03566		\$.03566	
Reservation	.21495		.21495	
IRRAM Surcharge	.00000		.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.01137)		(.01137)	(.03045)
GHGBA**				
Non-Covered Entities [a]	.10710			.10710
Covered Entities [a]			.00121	
NERBA	(.00083)		(.00083)	(.00083)
NGLAPBA	(.00706)		(.00706)	(.00706)
MHPCBA	(.00083)		(.00083)	(.00083)
CDMIBA	.00717		.00717	.00717
Total Charges and Adjustments	\$.34479		\$.23890	\$.07510

* The FCAM surcharge includes an amount of (\$.03045) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.