	STATE	MENT OF F	RATES				
RATES APPLICABLE	<u>TO SOU</u>	THERN CA	_IFORN	IIA SERVI	<u>CE AR</u>	<u>REA [</u> 1]	
		Charges [2] and Su	btotal Gas	Other Surch	ardes		Effective
Schedule No. and Type of Charge	Margin	Adjustments Us		CPUC	PPP	Gas Cost	Sales Rate
GS-10-Residential Gas Service							
Basic Service Charge	\$5.75						\$5.75
Cost per Therm Baseline Quantities	\$.82279	\$.25169 \$1	.07448	\$ .00577 \$	16000	\$.49049	\$1.73362
Tier II	\$ .02279 \$1.03690		.28859	.00577 \$	.16288	\$ .49049 .49049	1.94773
GS-11-Residential Air-Conditioning Gas Service							
Basic Service Charge	\$5.00						\$5.00
Cost per Therm Tier I	\$.82279	\$.25169 \$1	.07448	\$.00577 \$	16288	\$.49049	\$1.73362
Tier II	1.03690	.25169 1	.28859	.00577	.16288	.49049	1.94773
Air-Conditioning	\$.46751	.25169	.71920	.00577	.16288	.49049	1.37834
GS-12-CARE Residential Gas Service Basic Service Charge	\$4.00						\$4.00
Cost per Therm	<b>φ4.00</b>						<b></b>
Baseline Quantities	\$ .50980	+ +	.76149	\$ .00577 \$		\$.49049	\$1.29370
	\$ .68108	.25169	.93277	.00577	.03595	.49049	\$1.46498
<u>SS-15-Secondary Residential Gas Service</u> Basic Service Charge	\$6.00						\$6.00
Cost per Therm	\$1.28065	\$.25169 \$1	.53234	\$ .00577 \$	.16288	\$.49049	\$2.19148
GS-20-Multi-Family Master-Metered Gas Service	_						
Basic Service Charge	\$25.00						\$25.00
Cost per Therm Baseline Quantities	\$.82279	\$.25169 \$1	.07448	\$.00577 \$	16288	\$.49049	\$1.73362
Tier II	1.03690		.28859	.00577	.16288	.49049	1.94773
GS-25-Multi-Family Master-Metered Gas Service-Submetered							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm Baseline Quantities	\$.82279	\$.25169 \$1	.07448	\$.00577 \$	16288	\$.49049	\$1.73362
Tier II	1.03690	* *	.28859	.00577	.16288	.49049	1.94773
Submetered Discount per Occupied Space	(\$8.64)						(\$8.64)
GS-35-Agriculture Employee Housing & Nonprofit							
Group Living Facility Gas Service Basic Service Charge	\$8.80						\$8.80
Cost per Therm	+ 0.00						
First 100	\$.44553 \$.29429	\$.25169 \$ .25169	.69722 .54598	\$ .00577 \$ .00577		\$ .49049 .49049	\$1.22943 1.07819
Next 500 Next 2,400	\$.29429 \$.17331	.25169	.42500	.00577	.03595 .03595	.49049	.95721
Over 3,000	\$ .04068	.25169	.29237	.00577	.03595	.49049	.82458
GS-40-Core General Gas Service							
(non-Covered Entities) Basic Service Charge	\$11.00						\$11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm First 100	\$.74246	¢ 25160 ¢	.99415	¢ 00577 ¢	16000	\$.49049	\$1.65329
Next 500	\$.74246 \$.55341	\$ .25169 \$ .25169	.80510	\$ .00577 \$ .00577	.16288 .16288	\$ .49049 .49049	\$ 1.65329 1.46424
Next 2,400	\$.40218	.25169	.65387	.00577	.16288	.49049	1.31301
Over 3,000	\$ .23640	.25169	.48809	.00577	.16288	.49049	1.14723
						- 00, 00	
dvice Letter No. 1221	^	Issued by my L. Timperle		Date Filed		<u>e 30, 202</u> y 1, 2022	

Advice Letter No. 1221 Decision No.

Amy L. TimperleyEffectiveJuly 1, 2022Chief Regulatory OfficerResolution No.

Decision No.

Schedule No. and Type of Charge SS-40-Core General Gas Service Covered Entities) Basic Service Charge Transportation Service Charge Cost per Therm First 100 Next 500	Margin \$11.00 \$780.00	and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate
Covered Entities) Basic Service Charge Transportation Service Charge Cost per Therm First 100 Next 500	\$780.00					
Basic Service Charge Transportation Service Charge Cost per Therm First 100 Next 500	\$780.00					
Transportation Service Charge Cost per Therm First 100 Next 500	\$780.00					\$11.00
Cost per Therm First 100 Next 500	• • • • • •					\$780.00
Next 500	• - · · · · · · · · · · · · · · · · · ·					<i><b>Q</b></i> . 00.000
	\$.74246	\$.14580	\$.88826	\$ .00577 \$ .16288		\$ 1.54740
	\$ .55341	.14580	.69921	.00577 .16288	.49049	1.35835
Next 2,400 Over 3,000	\$ .40218 \$ .23640	.14580 .14580	.54798 .38220	.00577 .16288 .00577 .16288	.49049 .49049	1.20712 1.04134
S-50-Core Natural Gas Service for Motor	ψ .20040	.14000	.00220			1.04104
Vehicles						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm	\$.16299	\$.25169	\$.41468	\$ .00577 \$ .16288	\$.49049	\$1.07382
S-60-Core Internal Combustion Engine Gas						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm	\$.24838	\$.25169	\$ .50007	\$ .00577 \$ .16288	\$.49049	\$1.15921
S-66-Core Small Electric Power Generation						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm		\$.25169	\$ .61112	\$ .00577	\$.49049	\$1.10738
S-70-Noncore General Gas Transportation						
Basic Service Charge	\$100.00					\$100.00
Transportation Service Charge	\$780.00					\$780.00
Cost per Therm	\$.17619	\$.16046	\$.33665	\$ .00577 \$ .16288		\$ .50530
S-VIC City of Victorville Gas Service						
Basic Service Charge	\$11.00					\$ 11.00
Transportation Service Charge	\$780.00					\$780.00
Cost per Therm	\$.15566	\$.26582	\$.42148	\$ .00577	\$.49049	\$ .91774
FF-Transportation Franchise Fee Surcharge						
rovision						
TFF Surcharge per Therm						\$ .00633
DS – Transportation Distribution System						
Shrinkage Charge						
TDS Charge per Therm	-					\$ .00250
IHPS-Master-Metered Mobile Home Park afety Inspection Provision						
alety inspection Frovision	-					\$.21000
MHPS Surcharge per Space per Month						

Chief Regulatory Officer

Resolution No.

## 71st Revised Cal. P.U.C. Sheet No. 67 Canceling 70th Revised Cal. P.U.C. Sheet No. 67

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	
Upstream Intrastate Charges					
Storage	\$ .02646	\$ .02646		\$ .02646	
Variable	.06814	.06814	\$ .06814	.06814	
Upstream Interstate Reservation Charges	.05652	.05652		.05652	
IRRAM Surcharge	.00196	.00196	.00196	.00196	
Balancing Account Adjustments					
FCAM*	(.01391)	(.01391)	(.02216)	(.01391)	
ITCAM	.00929	.00929	.00929	.00929	
GHGBA**					
Non-Covered Entities [a]	.10710		.10710	.10710	
Covered Entities [a]		.00121			
NERBA	(.00091)	(.00091)	(.00091)		
NGLAPBA	( .01028)	( .01028)	( .01028)		
МНРСВА	(.00294)	(.00294)	( .00294)		
CDMIBA	.01026	.01026 <sup>´</sup>	.01026 <sup>´</sup>	.01026	
Total Charges and Adjustments	\$.25169	\$.14580	\$.16046	\$.26582	

\* The FCAM surcharge includes an amount of (\$.02216) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No.	1192
Decision No.	

Issued by Amy L. Timperley Vice President

Date Filed	November 24, 2021
Effective	January 1, 2022
Resolution No.	