Canceling

STATEMENT OF RATES

on amily Residential Gas rvice Charge per Month		elivery arge <u>3/7/</u>		se Tariff rgy Rate <u>4</u> /	Energ	eferred gy Account	Er	ewable nergy		structure pansion		urrently
					Ad	justment	Progr	am Rate	F	Rate	Ta	riff Rate
rvice Charge per Month	_											
ity Charge per Therm: age	\$ \$	10.80	\$.54531	\$.09028	(\$.00063)	\$.00405	\$ \$	10.80 1.06727
nily Residential Gas	_											
rvice Charge per Month ity Charge per Therm: age	\$ \$	9.00 .46476	\$.54531	\$.09028	(\$.00063)	\$.00405	\$ \$	9.00 1.10377
itioning Residential Gas	_											
rvice Charge per Month ity Charge per Therm: age	\$ \$.10443	\$.54531	\$.09028	(\$.00063)	\$.00405	\$ \$.74344
Gas Service - 1	_											
rvice Charge per Month ity Charge per Therm:	\$ \$	25.80 .45925	\$.54531	\$.09028	(\$.00063)	\$.00405	\$ \$	25.80 1.09826
Gas Service - 2	_											
rvice Charge per Month ity Charge per Therm:		135.00 .13895	\$.54531	\$.09028	/ ¢	.00063)	\$.00405	\$ 1 \$.77796
age Gas Service - 3	\$.13093	Ф	.54551	Ф	.09026	(\$.00003)	φ	.00405	φ	.77790
rvice Charge per Month ity Charge per Therm:	\$	350.00									\$ 3	350.00
age	\$.13464	\$.54531	\$.09028	(\$.00063)	\$.00405	\$.77365
rvice Charge per Month ity Charge per Therm:											\$1.	,000.00
age Charge <u>5</u> /	\$ \$.05326 .02560	\$.54531	\$.09028	(\$.00063)	\$.00405	\$ \$.69227 .02560
age Gas rvic ity (age	s Service - 4 e Charge per Month Charge per Therm:	\$ Service - 4 e Charge per Month Charge per Therm: \$	\$.13464 s Service - 4 e Charge per Month Charge per Therm: \$.05326	\$.13464 \$ \$.5 Service - 4	\$.13464 \$.54531 S Service - 4 e Charge per Month Charge per Therm: \$.05326 \$.54531	\$.13464 \$.54531 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$.13464 \$.54531 \$.09028 S Service - 4 e Charge per Month Charge per Therm: \$.05326 \$.54531 \$.09028	\$.13464 \$.54531 \$.09028 (\$.582000000000000000000000000000000000000	\$.13464 \$.54531 \$.09028 (\$.00063) S Service - 4 e Charge per Month Charge per Therm: \$.05326 \$.54531 \$.09028 (\$.00063)	\$.13464 \$.54531 \$.09028 (\$.00063) \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$.13464 \$.54531 \$.09028 (\$.00063) \$.00405 Service - 4 e Charge per Month Charge per Therm: \$.05326 \$.54531 \$.09028 (\$.00063) \$.00405	\$.13464 \$.54531 \$.09028 (\$.00063) \$.00405 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$

July 5, 2022

Effective:

July 1, 2022

Advice Letter No.:

Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer Canceling

12th Revised P.U.C.N. Sheet No.

11th Revised P.U.C.N. Sheet No.

10A

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Ga	as Co	st							l
Schedule Number	Description	Delivery Charge <u>3/</u>		Base Tariff Energy Rate <u>4</u> /		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Infrastructure Expansion Rate		Currently Effective Tariff Rate		
SG-G5	General Gas Service – 5 8/													
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$1 \$,000.00	c	E4E21	\$.09028	/ Φ	.00063)	¢	00405	\$1 \$.64166	R
	Demand Charge ^{5/}	\$ \$.00265	Ф	.54531	Ф	.09026	(\$.00063)	\$.00405	\$.00279	``
SG-G6	General Gas Service - 6 8/ Basic Service Charge per Month Commodity Charge per Therm:	\$1	,000.00									\$1	,000.00	
	All Usage Demand Charge ^{5/}	\$ \$.02047	\$.54531	\$.09028	(\$.00063)	\$.00405	\$ \$.65948 .02079	R
SG-AC	Air Conditioning Gas Service Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80									\$	25.80	
SG-WP	All Usage Water Pumping Gas Service	\$.10388	\$.54531	\$.09028	(\$.00063)	\$.00405	\$.74289	R
	Basic Service Charge per Month Commodity Charge per Therm:	\$ 2	250.00									\$	250.00	
SG-EG	All Usage Small Electric Generation Gas Service	\$.09109	\$.54531	\$.09028	(\$.00063)	\$.00405	\$.73010	R
	Basic Service Charge per Month			Ot	herwise A	Applic	able Rate Sc	hedule	:					
	Commodity Charge per Therm: All Usage	\$.04692	\$.54531	\$.09028	(\$.00063)	\$.00405	\$.68593	R

Issued:

July 5, 2022

Effective:

July 1, 2022

Advice Letter No.:

Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer Nevada Gas Tariff No. 7

Canceling

75th Revised P.U.C.N. Sheet No. ___

74th Revised P.U.C.N. Sheet No.

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/

					Ga	s Cos	t																							
Schedule Number	Description	Delivery Charge <u>3/</u>		,		,		,		,		,		,		,		,		Base Tariff Energy Rate <u>4/</u>		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Infrastructure Expansion Rate		- 1	Currently Effective Tariff Rate	
	Gas Service for Compression													l																
SG-CNG	on Customer's Premises <u>6</u> /	_												l																
	Basic Service Charge per Month	\$	25.80									\$	25.80																	
	Commodity Charge per Therm:																													
	All Usage	\$.09869	\$.54531	\$.09028	(\$.00063)	\$.00405	\$.73770	F																
SG-L	Street and Outdoor Lighting Gas Service							•	,																					
	Commodity Charge per Therm:	-												l																
	All Usage	\$.50082	\$.54531	\$.09028	(\$.00063)	\$.00405	\$	1.13983	F																
SG-OS	Optional Gas Service							•	·																					
		-				As	specified on	Sheet	Nos. 48 tl	nrougl	n 51.																			
SG-AS	Alternative Sales Service																													
						As	specified on	Shee	t Nos. 52 t	hroug	h 53.																			
SG-CGS	Compression Gas Service	_																												
SG-RNG	Biogas and Renewable Natural Gas Service					As	specified on	Sheet	: Nos. 47A	throu	gh 47I																			
		-				As	specified on	Sheet	Nos. 53A	throu	gh 53I																			

Issued:

July 5, 2022

Effective:

July 1, 2022

Advice Letter No.:

Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer

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28th Revision P.U.C.N. Sheet No. _

27th Revision P.U.C.N. Sheet No. _

STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES 1/2/ (Continued)

- The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00006 per therm, and the low pressure shrinkage rate is \$.00214 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00012 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.47609 per therm and the Imbalance Reservation Charge is \$0.05564 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3	SG-G4	SG-G5
Margin	.45048	.47610	.11230	.41585	.12879	.11628	.06113	.01052
Accumulated Deferred Interest Rate Adjustment	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)
General Revenues Adjustment	(.01435)	(.00347)	.00000	.05127	.01803	.02623	.00000	.00000
Gas Infrastructure Replacement Rate	(.00246)	(.00246)	(.00246)	(.00246)	(.00246)	(.00246)	(.00246)	(.00246)
Conservation and Energy Efficiency	.00107	.00107	.00107	.00107	.00107	.00107	.00107	.00107
Total	.42826	.46476	.10443	.45925	.13895	.13464	.05326	.00265

Component/Schedule	SG-G6	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.02834	.11175	.09896	.05479	.10656	.50869
Accumulated Deferred Interest Rate Adjustment	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	(.00246)	(.00246)	(.00246)	(.00246)	(.00246)	(.00246)
Conservation and Energy Efficiency	.00107	.00107	.00107	.00107	.00107	.00107
Total	.02047	.10388	.09109	.04692	.09869	.50082

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00437 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. SG-4, SG-5, and SG-6 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- 7/ In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$0.11560 per therm as part of their Infrastructure Expansion Rate.
- The maximum and minimum rates for Schedule Nos. SG-G5 and SG-G6 are set forth below.

SG-G5		Vinimum Rates	Maximum Rates		
Basic Service Ch	arge	\$1,000.00			
Transportation C	narge	\$500.00	Effective tariff rates		
Demand Charge		\$0.00140	Lifective tallifiates		
Margin		\$0.00526			

SG-G6	Minimum Rates	Maximum Rates		
Basic Service Charge	\$1,000.00			
Transportation Charge	\$500.00	Effective tariff rates		
Demand Charge	\$0.01040	LITECTIVE MITH 19162		
Margin	\$0.01417			

Issued:

July 5, 2022

Effective:

July 1, 2022

Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer

Advice Letter No.:

R/I