STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES</u> 1/2/8

Schedule	Description		elivery	Е	se Tariff nergy	Ener	Deferred gy Account	E	newable nergy	Ex	istructure pansion Rate	Ef	urrently fective
Number	Description	Ch	large <u>3</u> /	R	ate <u>4/</u>	Ac	ljustment	Prog	ram Rate			Ta	riff Rate
NG-RS	Single-Family Residential Gas Service											•	
	Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80									\$	10.80
	All Usage	\$.39464	\$.80923	\$.07500	(\$.00040)	\$.01653	\$	1.29500
NG-RM	Multi-Family Residential Gas Service	•		Ŧ		+		(+	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•		Ŧ	
	Basic Service Charge per Month	\$	10.80									\$	10.80
	Commodity Charge per Therm:												
	All Usage	\$.41633	\$.80923	\$.07500	(\$.00040)	\$.01653	\$	1.31669
NG-RAC	Air Conditioning Residential Gas Servio	ce											
	Basic Service Charge per Month	\$	10.80									\$	10.80
	Commodity Charge per Therm:									•			
	All Usage	\$.54724	\$.80923	\$.07500	(\$.00040)	\$.01653	\$	1.44760
NG-G1	General Gas Service - 1		~~ ~~									•	~~ ~~
	Basic Service Charge per Month Commodity Charge per Therm:	\$	28.80									\$	28.80
	All Usage	\$.21811	\$.80923	\$.07500	(\$.00040)	\$.01653	\$	1.11847
NG-G2	General Gas Service - 2	Ψ	.21011	Ψ	.00020	Ψ	.07000	(Ψ	.00040)	Ψ	.01000	Ψ	1.11047
110-02	Basic Service Charge per Month		135.00									\$	135.00
	Commodity Charge per Therm:	Ψ	100.00									Ψ	100.00
	All Usage	\$.09779	\$.80923	\$.07500	(\$.00040)	\$.01653	\$.99815
NG-G3	General Gas Service - 3												
	Basic Service Charge per Month	\$	350.00									\$	350.00
	Commodity Charge per Therm:												
	All Usage	\$.06323	\$.80923	\$.07500	(\$.00040)	\$.01653	\$.96359
NG-G4	General Gas Service - 4												
	Basic Service Charge per Month	\$1	,000.00									\$1	,000.00
	Commodity Charge per Therm:												
	All Usage	\$.03702	\$.80923	\$.07500	(\$.00040)	\$.01653	\$.93738
	Demand Charge <u>5</u> /	\$.01038									\$.01038
NG-G5	General Gas Service – 5 <u>7</u> /												
	Basic Service Charge per Month	\$1	,000.00									\$1	,000.00
	Commodity Charge per Therm:									•			
	All Usage	\$		\$.80923	\$.07500	(\$.00040)	\$.01653		.92194
	Demand Charge 5/	\$.01806									\$.01806
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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8

				G	as Cos	st							
Schedule Number	Description	Deliv Char <u>3</u> /	ge	ase Tariff Energy Rate <u>4</u> /	Ener	eferred gy Account justment	E	newable nergy ram Rate	Exp	structure bansion ate <u>8</u> /		ently ctive Rate	
NG-AC	Air Conditioning Gas Service												
	Basic Service Charge per		8.80								\$ 2	28.80	
	Commodity Charge per Th												
	All Usage	\$.07	249	.80923	\$.07500	(\$.00040)	\$.01653	\$	97285	 1
NG-WP	Water Pumping Gas Service						ζ.	,					
	Basic Service Charge per	Month \$ 36	6.00								\$ 3	36.00	
	Commodity Charge per Th	nerm:											
	All Usage	\$.08	066	.80923	\$.07500	(\$.00040)	\$.01653	\$	98102	1
NG-EG	Small Electric Generation Ga				•		(,	,			·		
	Basic Service Charge per	Month Othe	erwise A	pplicable	Rate S	Schedule							
	Commodity Charge per Th												
	All Usage	\$.04	427 \$.80923	\$.07500	(\$.00040)	\$.01653	\$	94463	1
	Gas Service for Compressio	n					ζ.	,					
NG-CNG	on Customer's Premises 6/												
	Basic Service Charge	\$ 25	5.80								\$ 2	25.80	
	Commodity Charge per Th	nerm:											
	All Usage	\$.21	487 \$.80923	\$.07500	(\$.00040)	\$.01653	\$1. ⁻	11523	1
NG-L	Street and Outdoor Lighting Service	Gas											
	Commodity Charge per Th	nerm:											
	All Usage	\$.47	960 \$.80923	\$.07500	(\$.00040)	\$.01653	\$1.3	37996	I.
NG-OS	Optional Gas Service												
		As spe	ecified o	n Sheet N	los. 48	3 through 51	1.						
NG-AS	Alternative Sales Service												
		As spe	ecified o	n Sheet N	los. 52	2 through 53	3.						
NG-CGS	Compression Gas Service												
	Disease of Demonstelle Nieter	•	ecified o	n Sheet N	los. 47	A through	471						
NG-RNG	Biogas and Renewable Natu Service	rai Gas											
		As she	ecified o	n Sheet N	los 5	3A through &	531						
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STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES</u> (Continued)

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$0.00145 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.48191 per therm and the Imbalance Reservation Charge is \$0.47726 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- <u>3</u>/ Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3	NG-G4
Margin	.35605	.37610	.54724	.20424	.08970	.05624	.03702
General Revenues Adjustment	.03859	.04023	.00000	.01387	.00809	.00699	.00000
Gas Infrastructure Replacement Rate	.00056	.00056	.00056	.00056	.00056	.00056	.00056
Conservation and Energy Efficiency	(.00056)	(.00056)	(.00056)	(.00056)	(.00056)	(.00056)	(.00056)
Total	.39464	.41633	.54724	.21811	.09779	.06323	.03702

Component/Schedule	NG-G5	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.02158	.07249	.08066	.04427	.21487	.47960
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00056	.00056	.00056	.00056	.00056	.00056
Conservation and Energy Efficiency	(.00056)	(.00056)	(.00056)	(.00056)	(.00056)	(.00056)
Total	.02158	.07249	.08066	.04427	.21487	.47960

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00404 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. NG-4 and NG-G5 is equal to the unit rate shown multiplied by the customer's billing determinant.
- <u>6</u>/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- 7/ The maximum and minimum rates for Schedule No. NG-G5 are set forth below.

	NG-G5	Minimum Rates	Maximum Rates
	Basic Service Charge	\$1,000.00	
	Transportation Charge	\$500.00	Effective tariff rates
	Demand Charge	\$0.00903	
	Margin	\$0.01079	
Issued Effect Advice	July 5, 2022		l Amy Senior Chief Re

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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2/8/

(Continued)

<u>8</u>/ In addition to all other rates in this Statement of Rates, customers located in the Spring Creek Expansion Area will pay a monthly per meter Infrastructure Expansion Charge as follows:

0 1/0 1 1 1	10.04					
Infrastructure Expansion Charge	35.00	35.00	NA	35.00	70.00	70.00
Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3

Component/Schedule	NG-G4	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Infrastructure Expansion Charge	70.00	NA	NA	NA	NA	NA

<u>9</u>/ In addition to all other rates in this Statement of Rates, customers located in the Elko District, as described as Parcel 3 on Sheet No. 112A, will pay the Elko District rates set forth below as part of their Infrastructure Expansion Rate. Customers in the Spring Creek Expansion Area, as described as Parcel 3A on Sheet Nos. 112A through 112B, will pay both the Elko District and Spring Creek Expansion Area Rates set forth below as part of their Infrastructure Expansion Rate.

Area/Schedule	NG-RS, NG-RM, NG- RAC, NG-G1, NG-G2, NG-G3, NG-AC, NG-WP, NG-EG, NG-CNG, NG-L	NG-G4
Elko District	.03500	.02000
Spring Creek Expansion Area	.02550	.02550

Issued: May 31, 2022		
Effective: July 1, 2022	Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer	
Advice Letter No.: 530		

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