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	STATE	MENT OF RATE	S	
RATES APPLICABLE	<u>TO SOU</u>	THERN CALIFO	RNIA SERVICE A	<u>REA [</u> 1]
Schedule No. and Type of Charge	Margin	Charges [2] and Subtotal (Adjustments Usage R		Effective Gas Cost Sales Rate
GS-10-Residential Gas Service	U	<u>₽</u> ₽		
Basic Service Charge Cost per Therm	\$5.75			\$5.75
Baseline Quantities Tier II	\$.82279 \$1.03690	\$.25169 \$1.0744 .25169 1.2885		\$.66871 \$1.91184 .66871 2.12595
GS-11-Residential Air-Conditioning Gas Service Basic Service Charge	\$5.00			\$5.00
Cost per Therm Tier I	\$.82279	\$.25169 \$1.0744	3 \$.00577 \$.16288	\$.66871 \$1.91184
Tier II	φ .02279 1.03690	.25169 1.28859		.66871 2.12595
Air-Conditioning	\$.46751	.25169 .71920	.00577 .16288	.66871 1.55656
GS-12-CARE Residential Gas Service	.			•
Basic Service Charge Cost per Therm	\$4.00			\$4.00
Baseline Quantities Tier II	\$.47415 \$.64544	\$.25169 \$.7258 .25169 .89713		\$.66871 \$1.43627 .66871 \$1.60756
GS-15-Secondary Residential Gas Service	_			
Basic Service Charge Cost per Therm	\$6.00 \$1.28065	\$.25169 \$1.53234	4 \$.00577 \$.16288	\$ 6.00 \$.66871 \$ 2.36970
GS-20-Multi-Family Master-Metered Gas Service Basic Service Charge	\$25.00			\$25.00
Cost per Therm Baseline Quantities Tier II	\$.82279 1.03690	\$.25169 \$1.0744 .25169 1.2885		\$.66871 \$1.91184 .66871 2.12595
GS-25-Multi-Family Master-Metered Gas Service-Submetered	1.00000	.20100 1.2000		
Basic Service Charge	\$25.00			\$25.00
Cost per Therm	¢ 00070	¢ 05400 ¢4.0744		¢ cco z 4 ¢4 04404
Baseline Quantities Tier II	\$.82279 1.03690	\$.25169 \$1.0744 .25169 1.28859		\$.66871 \$1.91184 .66871 2.12595
Submetered Discount per Occupied Space	(\$8.64)			(\$8.64)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service				
Basic Service Charge	\$8.80			\$8.80
Cost per Therm First 100	\$.40989	\$.25169 \$.66158	3 \$.00577 \$.03595	\$.66871 \$1.37201
Next 500	\$.25865	.25169 .51034	4 .00577 .03595	.66871 1.22077
Next 2,400 Over 3,000	\$.13766 \$.00504	.25169 .3893 .25169 .25673		.66871 1.09978 .66871 .96716
GS-40-Core General Gas Service (non-Covered Entities)	\$.00304	.23109 .2307	.00377 .00383	.00071 .30710
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00			\$11.00 \$780.00
Cost per Therm	¢ 74040	¢ 05460 ¢ 0044		¢ 66074 ¢4 00454
First 100 Next 500	\$.74246 \$.55341	\$.25169 \$.9941 .25169 .80510		\$.66871 \$1.83151 .66871 1.64246
Next 2,400	\$.40218	.25169 .6538	7.00577.16288	.66871 1.49123
Over 3,000	\$.23640	.25169 .4880	9 .00577 .16288	.66871 1.32545
Advise Letter No. 1992		Issued by		ly 29, 2022

Advice Letter No. 1223 Decision No.

Effective August 1, 2022

	STATE	EMENT O	F RATES	6		
RATES APPLICABLE	TO SOL	ITHERN (CALIFOR	NIA SERVICE	<u>AREA [</u> 1]	
		Charges [2]				
Schedule No. and Type of Charge	Margin	and Adjustments	Subtotal Gas Usage Rate		Gas Cost	Effective Sales Rate
GS-40-Core General Gas Service (Covered Entities)						
Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00					\$11.00 \$780.00
First 100 Next 500 Next 2,400	\$.74246 \$.55341 \$.40218	\$.14580 .14580 .14580	\$.88826 .69921 .54798	\$.00577 \$.16288 .00577 .16288 .00577 .16288	.66871	1.53657
Over 3,000	\$.23640		.38220	.00577 .16288		
GS-50-Core Natural Gas Service for Motor Vehicles Basic Service Charge						\$25.00
Cost per Therm	\$23.00 \$.16299	\$.25169	\$.41468	\$.00577 \$.16288	\$.66871	\$23.00 \$1.25204
GS-60-Core Internal Combustion Engine Gas Service Basic Service Charge	\$25.00					\$25.00
Cost per Therm		\$.25169	\$.50007	\$.00577 \$.16288	\$.66871	\$25.00 \$1.33743
GS-66-Core Small Electric Power Generation Gas Service						¢05.00
Basic Service Charge Cost per Therm	\$25.00 \$.35943	\$.25169	\$.61112	\$.00577	\$.66871	\$25.00 \$1.28560
GS-70-Noncore General Gas Transportation Service	-					* 400.00
Basic Service Charge Transportation Service Charge Cost per Therm	\$100.00 \$780.00 \$.17619	\$.16046	\$.33665	\$.00577 \$.16288	1	\$100.00 \$780.00 \$.50530
GS-VIC City of Victorville Gas Service Basic Service Charge	\$11.00					\$ 11.00
Transportation Service Charge Cost per Therm	\$780.00 \$.15566	\$.26582	\$.42148	\$.00577	\$.66871	\$780.00 \$1.09596
TFF-Transportation Franchise Fee Surcharge Provision	_					A 00005
TFF Surcharge per Therm TDS – Transportation Distribution System						\$.00865
Shrinkage Charge TDS Charge per Therm	-					\$.00341
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month	_					\$.21000
						÷ .21000
		Issued	by	Date Filed	July 29, 2	2022

Advice Letter No. 1223 Decision No. Amy L. Timperley Chief Regulatory Officer

Date Filed July 29, 2022 Effective August 1, 2022 Resolution No.

71st Revised Cal. P.U.C. Sheet No. 67 Canceling 70th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	
Upstream Intrastate Charges					
Storage	\$.02646	\$.02646		\$.02646	
Variable	.06814	.06814	\$.06814	.06814	
Upstream Interstate Reservation Charges	.05652	.05652		.05652	
IRRAM Surcharge	.00196	.00196	.00196	.00196	
Balancing Account Adjustments					
FCAM*	(.01391)	(.01391)	(.02216)	(.01391)	
ITCAM	.00929	.00929	.00929	.00929	
GHGBA**					
Non-Covered Entities [a]	.10710		.10710	.10710	
Covered Entities [a]		.00121			
NERBA	(.00091)	(.00091)	(.00091)		
NGLAPBA	(.01028)	(.01028)	(.01028)		
МНРСВА	(.00294)	(.00294)	(.00294)		
CDMIBA	.01026	.01026 [´]	.01026 [´]	.01026	
Total Charges and Adjustments	\$.25169	\$.14580	\$.16046	\$.26582	

* The FCAM surcharge includes an amount of (\$.02216) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No.	1192
Decision No.	

Issued by Amy L. Timperley Vice President

Date Filed	November 24, 2021
Effective	January 1, 2022
Resolution No.	