

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<b>GN-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.75							\$ 5.75
Cost per Therm								
Baseline Quantities	\$ .73615	\$ .34479	\$ 1.08094	\$ .00577	\$ .05245	\$ .91213	\$ 2.05129	
Tier II	.86138	.34479	1.20617	.00577	.05245	.91213	2.17652	
<b>GN-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$ .33754	\$ .34479	\$ .68233	\$ .00577	\$ .03595	\$ .91213	\$ 1.63618	
Tier II	.43772	.34479	.78251	.00577	.03595	.91213	1.73636	
<b>GN-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ .91279	\$ .34479	\$ 1.25758	\$ .00577	\$ .05245	\$ .91213	\$ 2.22793	
<b>GN-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ .73615	\$ .34479	\$ 1.08094	\$ .00577	\$ .05245	\$ .91213	\$ 2.05129	
Tier II	.86138	.34479	1.20617	.00577	.05245	.91213	2.17652	
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ .73615	\$ .34479	\$ 1.08094	\$ .00577	\$ .05245	\$ .91213	\$ 2.05129	
Tier II	.86138	.34479	1.20617	.00577	.05245	.91213	2.17652	
Submetered Discount per Occupied Space	(\$ 9.33)							(\$ 9.33)
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$ .24709	\$ .34479	\$ .59188	\$ .00577	\$ .03595	\$ .91213	\$ 1.54573	
Next 500	.11855	.34479	.46334	.00577	.03595	.91213	1.41719	
Next 2,400	.00938	.34479	.35417	.00577	.03595	.91213	1.30802	
Over 3,000	(.15351)	.34479	.19128	.00577	.03595	.91213	1.14513	
<b>GN-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$ .62309	\$ .34479	\$ .96788	\$ .00577	\$ .05245	\$ .91213	\$ 1.93823	
Next 500	.46242	.34479	.80721	.00577	.05245	.91213	1.77756	
Next 2,400	.32595	.34479	.67074	.00577	.05245	.91213	1.64109	
Over 3,000	.12234	.34479	.46713	.00577	.05245	.91213	1.43748	

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	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
<b>GN-40-Core General Gas Service (Covered Entities)</b>							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$ .62309	\$ .23890	\$ .86199	\$ .00577	\$ .05245	\$ .91213	\$ 1.83234
Next 500	.46242	.23890	.70132	.00577	.05245	.91213	1.67167
Next 2,400	.32595	.23890	.56485	.00577	.05245	.91213	1.53520
Over 3,000	.12234	.23890	.36124	.00577	.05245	.91213	1.33159
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .02796	\$ .34479	\$ .37275	\$ .00577	\$ .05245	\$ .91213	\$ 1.34310
<b>GN-60-Core Internal Combustion Engine Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .37391	\$ .34479	\$ .71870	\$ .00577	\$ .05245	\$ .91213	\$ 1.68905
<b>GN-66-Core Small Electric Power Generation Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .37391	\$ .34479	\$ .71870	\$ .00577		\$ .91213	\$ 1.63660
<b>GN-70-Noncore General Gas Transportation Service</b>							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$ .12830	\$ .07510	\$ .20340	\$ .00577	\$ .05245		\$ .26162
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>							
TFF Surcharge per Therm							\$ .01791
<b>TDS – Transportation Distribution System Shrinkage Charge</b>							
TDS Charge per Therm							\$ .00684
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>							
MHPS Surcharge per Space per Month							\$ .21000

STATEMENT OF RATES

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- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non-Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$ .03566		\$ .03566	
Reservation	.21495		.21495	
IRRAM Surcharge	.00000		.00000	\$ .00000
Balancing Account Adjustments				
FCAM*	( .01137)		( .01137)	( .03045)
GHGBA**				
Non-Covered Entities [a]	.10710			.10710
Covered Entities [a]			.00121	
NERBA	( .00083)		( .00083)	( .00083)
NGLAPBA	( .00706)		( .00706)	( .00706)
MHPCBA	( .00083)		( .00083)	( .00083)
CDMIBA	.00717		.00717	.00717
<b>Total Charges and Adjustments</b>	<b>\$ .34479</b>		<b>\$ .23890</b>	<b>\$ .07510</b>

\* The FCAM surcharge includes an amount of (\$.03045) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.