



STEVE SISOLAK
Governor

STATE OF NEVADA
PUBLIC UTILITIES COMMISSION

HAYLEY WILLIAMSON
Chair

C.J. MANTHE
Commissioner

TAMMY CORDOVA
Commissioner

STEPHANIE MULLEN
Executive Director

September 30, 2022

Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510

RE: Docket No.: 22-08024
Southwest Gas Corporation filed Notice, under Advice Letter No. 531, to adjust Northern and Southern Nevada Base Tariff Energy Rates and Deferred Energy Account Adjustment Rates effective October 1, 2022.

To Whom It May Concern:

The Regulatory Operations Staff has reviewed and processed the tariff sheets as filed in the above referenced docket. Enclosed are copies of the tariff sheets which have been accepted for filing by the Public Utilities Commission of Nevada, effective October 1, 2022.

Sincerely,

A handwritten signature in cursive script that reads "Debbie Merritt".

Debbie Merritt
Administrative Assistant III

Enclosure(s)

cc: PUC Master File

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/7/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
SG-RS	Single-Family Residential Gas Service							
	Basic Service Charge per Month	\$ 10.80						\$ 10.80
	Commodity Charge per Therm:							
	All Usage	\$.42826	\$.61846	\$.11528	(\$.00063)	\$.00405		\$ 1.16542
SG-RM	Multi-Family Residential Gas Service							
	Basic Service Charge per Month	\$ 9.00						\$ 9.00
	Commodity Charge per Therm:							
	All Usage	\$.46476	\$.61846	\$.11528	(\$.00063)	\$.00405		\$ 1.20192
SG-RAC	Air Conditioning Residential Gas Service							
	Basic Service Charge per Month	\$ 10.80						\$ 10.80
	Commodity Charge per Therm:							
	All Usage	\$.10443	\$.61846	\$.11528	(\$.00063)	\$.00405		\$.84159
SG-G1	General Gas Service - 1							
	Basic Service Charge per Month	\$ 25.80						\$ 25.80
	Commodity Charge per Therm:							
	All Usage	\$.45925	\$.61846	\$.11528	(\$.00063)	\$.00405		\$ 1.19641
SG-G2	General Gas Service - 2							
	Basic Service Charge per Month	\$ 135.00						\$ 135.00
	Commodity Charge per Therm:							
	All Usage	\$.13895	\$.61846	\$.11528	(\$.00063)	\$.00405		\$.87611
SG-G3	General Gas Service - 3							
	Basic Service Charge per Month	\$ 350.00						\$ 350.00
	Commodity Charge per Therm:							
	All Usage	\$.13464	\$.61846	\$.11528	(\$.00063)	\$.00405		\$.87180
SG-G4	General Gas Service - 4							
	Basic Service Charge per Month	\$1,000.00						\$1,000.00
	Commodity Charge per Therm:							
	All Usage	\$.05326	\$.61846	\$.11528	(\$.00063)	\$.00405		\$.79042
	Demand Charge ^{5/}	\$.02560						\$.02560

Issued:
August 24, 2022

Effective:
October 1, 2022

Advice Letter No.:
531

Issued by
Amy L. Timperley
Senior Vice President/
Chief Regulatory Officer

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OCT 01 2022

Public Utilities Commission
of Nevada

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
<u>SG-G5</u>	<u>General Gas Service - 5 ^{8/}</u>							
	Basic Service Charge per Month	\$1,000.00						\$1,000.00
	Commodity Charge per Therm:							
	All Usage	\$.00265	\$.61846	\$.11528	(\$.00063)	\$.00405		\$.73981
	Demand Charge ^{5/}	\$.00279						\$.00279
<u>SG-G6</u>	<u>General Gas Service - 6 ^{8/}</u>							
	Basic Service Charge per Month	\$1,000.00						\$1,000.00
	Commodity Charge per Therm:							
	All Usage	\$.02047	\$.61846	\$.11528	(\$.00063)	\$.00405		\$.75763
	Demand Charge ^{5/}	\$.02079						\$.02079
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>							
	Basic Service Charge per Month	\$ 25.80						\$ 25.80
	Commodity Charge per Therm:							
	All Usage	\$.10388	\$.61846	\$.11528	(\$.00063)	\$.00405		\$.84104
<u>SG-WP</u>	<u>Water Pumping Gas Service</u>							
	Basic Service Charge per Month	\$ 250.00						\$ 250.00
	Commodity Charge per Therm:							
	All Usage	\$.09109	\$.61846	\$.11528	(\$.00063)	\$.00405		\$.82825
<u>SG-EG</u>	<u>Small Electric Generation Gas Service</u>							
	Basic Service Charge per Month							Otherwise Applicable Rate Schedule
	Commodity Charge per Therm:							
	All Usage	\$.04692	\$.61846	\$.11528	(\$.00063)	\$.00405		\$.78408

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SOUTHWEST GAS CORPORATION
P.O. Box 98510
Las Vegas, Nevada 89193-8510
Nevada Gas Tariff No. 7

Canceling 76th Revised P.U.C.N. Sheet No. 11
75th Revised P.U.C.N. Sheet No. 11

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
SG-CNG	Gas Service for Compression on Customer's Premises ^{6/}							
	Basic Service Charge per Month	\$ 25.80						\$ 25.80
	Commodity Charge per Therm:							
	All Usage	\$.09869	\$.61846	\$.11528	(\$.00063)	\$.00405		\$.83585
SG-L	Street and Outdoor Lighting Gas Service							
	Commodity Charge per Therm:							
	All Usage	\$.50082	\$.61846	\$.11528	(\$.00063)	\$.00405		\$ 1.23798
SG-OS	Optional Gas Service							
								As specified on Sheet Nos. 48 through 51.
SG-AS	Alternative Sales Service							
								As specified on Sheet Nos. 52 through 53.
SG-CGS	Compression Gas Service							
								As specified on Sheet Nos. 47A through 47I
SG-RNG	Biogas and Renewable Natural Gas Service							
								As specified on Sheet Nos. 53A through 53I

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}
(Continued)

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00006 per therm, and the low pressure shrinkage rate is \$.00214 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00015 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.47609 per therm and the Imbalance Reservation Charge is \$0.05564 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3	SG-G4	SG-G5
Margin	.45048	.47610	.11230	.41585	.12879	.11628	.06113	.01052
Accumulated Deferred Interest Rate Adjustment	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)
General Revenues Adjustment	(.01435)	(.00347)	.00000	.05127	.01803	.02623	.00000	.00000
Gas Infrastructure Replacement Rate	(.00246)	(.00246)	(.00246)	(.00246)	(.00246)	(.00246)	(.00246)	(.00246)
Conservation and Energy Efficiency	.00107	.00107	.00107	.00107	.00107	.00107	.00107	.00107
Total	.42826	.46476	.10443	.45925	.13895	.13464	.05326	.00265

Component/Schedule	SG-G6	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.02834	.11175	.09896	.05479	.10656	.50869
Accumulated Deferred Interest Rate Adjustment	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	(.00246)	(.00246)	(.00246)	(.00246)	(.00246)	(.00246)
Conservation and Energy Efficiency	.00107	.00107	.00107	.00107	.00107	.00107
Total	.02047	.10388	.09109	.04692	.09869	.50082

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00437 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for Schedule Nos. SG-4, SG-5, and SG-6 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- 7/ In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$0.11560 per therm as part of their Infrastructure Expansion Rate.
- 8/ The maximum and minimum rates for Schedule Nos. SG-G5 and SG-G6 are set forth below.

SG-G5	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	Effective tariff rates
Transportation Charge	\$500.00	
Demand Charge	\$0.00140	
Margin	\$0.00526	

SG-G6	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	Effective tariff rates
Transportation Charge	\$500.00	
Demand Charge	\$0.01040	
Margin	\$0.01417	

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Public Utilities Commission
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
<u>NG-RS</u>	<u>Single-Family Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 10.80					\$ 10.80	
	Commodity Charge per Therm:							
	All Usage	\$.39464	\$.88370	\$.10000	(\$.00040)	\$.01653	\$ 1.39447	
<u>NG-RM</u>	<u>Multi-Family Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 10.80					\$ 10.80	
	Commodity Charge per Therm:							
	All Usage	\$.41633	\$.88370	\$.10000	(\$.00040)	\$.01653	\$ 1.41616	
<u>NG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 10.80					\$ 10.80	
	Commodity Charge per Therm:							
	All Usage	\$.54724	\$.88370	\$.10000	(\$.00040)	\$.01653	\$ 1.54707	
<u>NG-G1</u>	<u>General Gas Service - 1</u>							
	Basic Service Charge per Month	\$ 28.80					\$ 28.80	
	Commodity Charge per Therm:							
	All Usage	\$.21811	\$.88370	\$.10000	(\$.00040)	\$.01653	\$ 1.21794	
<u>NG-G2</u>	<u>General Gas Service - 2</u>							
	Basic Service Charge per Month	\$ 135.00					\$ 135.00	
	Commodity Charge per Therm:							
	All Usage	\$.09779	\$.88370	\$.10000	(\$.00040)	\$.01653	\$ 1.09762	
<u>NG-G3</u>	<u>General Gas Service - 3</u>							
	Basic Service Charge per Month	\$ 350.00					\$ 350.00	
	Commodity Charge per Therm:							
	All Usage	\$.06323	\$.88370	\$.10000	(\$.00040)	\$.01653	\$ 1.06306	
<u>NG-G4</u>	<u>General Gas Service - 4</u>							
	Basic Service Charge per Month	\$1,000.00					\$1,000.00	
	Commodity Charge per Therm:							
	All Usage	\$.03702	\$.88370	\$.10000	(\$.00040)	\$.01653	\$ 1.03685	
	Demand Charge ^{5/}	\$.01038					\$.01038	
<u>NG-G5</u>	<u>General Gas Service - 5 ^{7/}</u>							
	Basic Service Charge per Month	\$1,000.00					\$1,000.00	
	Commodity Charge per Therm:							
	All Usage	\$.02158	\$.88370	\$.10000	(\$.00040)	\$.01653	\$ 1.02141	
	Demand Charge ^{5/}	\$.01806					\$.01806	

<p>Issued: <p align="center">August 24, 2022</p> <p>Effective: <p align="center">October 1, 2022</p> <p>Advice Letter No.: <p align="center">531</p> </p></p></p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	<div style="border: 1px solid black; padding: 5px;"> <p>Filing Accepted Effective</p> <div style="border: 1px solid black; padding: 10px; margin: 5px 0;"> <p align="center" style="font-size: 1.2em;">OCT 01 2022</p> </div> <p>Public Utilities Commission of Nevada</p> </div>
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate ^{8/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
NG-AC	<u>Air Conditioning Gas Service</u>						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$.07249	\$.88370	\$.10000	(\$.00040)	\$.01653	\$ 1.07232
NG-WP	<u>Water Pumping Gas Service</u>						
	Basic Service Charge per Month	\$ 36.00					\$ 36.00
	Commodity Charge per Therm:						
	All Usage	\$.08066	\$.88370	\$.10000	(\$.00040)	\$.01653	\$ 1.08049
NG-EG	<u>Small Electric Generation Gas Service</u>						
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule					
	Commodity Charge per Therm:						
	All Usage	\$.04427	\$.88370	\$.10000	(\$.00040)	\$.01653	\$ 1.04410
NG-CNG	<u>Gas Service for Compression on Customer's Premises ^{6/}</u>						
	Basic Service Charge	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.21487	\$.88370	\$.10000	(\$.00040)	\$.01653	\$ 1.21470
NG-L	<u>Street and Outdoor Lighting Gas Service</u>						
	Commodity Charge per Therm:						
	All Usage	\$.47960	\$.88370	\$.10000	(\$.00040)	\$.01653	\$ 1.47943
NG-OS	<u>Optional Gas Service</u>						
		As specified on Sheet Nos. 48 through 51.					
NG-AS	<u>Alternative Sales Service</u>						
		As specified on Sheet Nos. 52 through 53.					
NG-CGS	<u>Compression Gas Service</u>						
		As specified on Sheet Nos. 47A through 47I					
NG-RNG	<u>Biogas and Renewable Natural Gas Service</u>						
		As specified on Sheet Nos. 53A through 53I					

Issued: August 24, 2022 Effective: October 1, 2022 Advice Letter No.: 531	Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer	Filing Accepted Effective
		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> OCT 01 2022 </div> Public Utilities Commission of Nevada



SOUTHWEST GAS CORPORATION

August 24, 2022

Ms. Trisha Osborne
Assistant Commission Secretary
Public Utilities Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

Dear Ms. Osborne:

Southwest Gas Corporation herewith submits for filing Advice Letter No. 531 to reflect the change in the quarterly Gas Cost rate, effective October 1, 2022. Also included in this filing in its own identifiable section are the results of the informational tracking data required pursuant to ordering paragraphs 3, 4, and 5 of the Commission's Order issued in Docket No. 18-08016. Please note that Southwest Gas deems information provided in Confidential Exhibit C and Confidential Exhibit D (Exhibits) to be proprietary and commercially sensitive. Southwest Gas Corporation requests this information be kept confidential for up to 5 years. The unredacted version of these Exhibits are being provided in a sealed envelope, appropriately marked and are to be kept under seal pursuant to Nevada Administrative Code (NAC) 703.5274. The workpapers to support the calculations contained in this filing are being provided under separate cover to Regulatory Operations Staff and the Bureau of Consumer Protection.

Communications regarding this Advice Letter should be directed to:

Christopher M. Brown
Director/Regulation
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7133
E-mail: christopher.brown@swgas.com

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Tashia Garry".

Tashia Garry
Legal Assistant/Regulation & Litigation

Enclosures

c: Ernest Figueroa, BCP
Anne-Marie Cuneo, PUCN



SOUTHWEST GAS CORPORATION

Advice Letter No. 531

August 24, 2022

PUBLIC UTILITIES COMMISSION OF NEVADA

Southwest Gas Corporation tenders herewith for filing the following tariff sheets applicable to its Nevada Gas Tariff No. 7:

<u>Proposed PUCN Sheet No.</u>	<u>Supersedes PUCN Sheet No.</u>
76 th Revised Sheet No. 10	75 th Revised Sheet No. 10
13 th Revised Sheet No. 10A	12 th Revised Sheet No. 10A
76 th Revised Sheet No. 11	75 th Revised Sheet No. 11
29 th Revised Sheet No. 11A	28 th Revised Sheet No. 11A
76 th Revised Sheet No. 12	75 th Revised Sheet No. 12
76 th Revised Sheet No. 13	75 th Revised Sheet No. 13

The purpose of this filing is to adjust rates to reflect the change in the quarterly Gas Cost rate, effective October 1, 2022. The quarterly Gas Cost rate includes two components, the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA).

In Southern Nevada, the BTER will increase by \$0.07315 per therm. The DEAA will increase by \$0.02500 per therm. As such, the overall change in the Southern Nevada Gas Cost rate will be an increase of \$0.09815 per therm. This results in an increase in annualized revenue of \$42,607,688. The calculation of Southern Nevada’s annualized revenue change is attached in Schedule 1.

In Northern Nevada, the BTER will increase by \$0.07447 per therm. The DEAA will increase by \$0.02500 per therm. As such, the overall change in the Northern Nevada Gas Cost rate will be an increase of \$ \$0.09947 per therm. This results in an increase in annualized revenue of \$9,872,791. The calculation of Northern Nevada’s annualized revenue change is attached in Schedule 2.

Customers are being notified of the rate changes by means of a bill insert included with each bill beginning approximately October 1, 2022. Copies of the bill inserts are attached.

This filing is made in accordance with the Nevada Administrative Code, Chapter 703, of the Commission’s Rules of Practice and Procedure.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By _____
Christopher M. Brown

**SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Percent Change (i)	Line No.
									Present (i)	Calculated (j)	Change (k)		
1	Single-Family Residential Gas Service	SG-RS	6,555,760	\$ 10.80					\$ 70,802,208	\$ 70,802,208			1
2	All Usage				263,175,074	\$ 1.06727	\$ 1.16542	\$ 0.09815	\$ 280,878,861	\$ 306,709,495			2
3	Total								\$ 351,681,069	\$ 377,511,703	\$ 25,830,634	7.3%	3
4	Multi-Family Residential Gas Service	SG-RM	1,540,241	\$ 9.00					\$ 13,862,169	\$ 13,862,169			4
5	All Usage				33,958,944	\$ 1.10377	\$ 1.20192	\$ 0.09815	\$ 37,482,864	\$ 40,815,934			5
6	Total								\$ 51,345,033	\$ 54,678,103	\$ 3,333,070	6.5%	6
7	Air Conditioning Residential Gas Service	SG-RAC	225	\$ 10.80					\$ 2,430	\$ 2,430			7
8	All Usage				157,078	\$ 0.74344	\$ 0.84159	\$ 0.09815	\$ 116,778	\$ 132,195			8
9	Total								\$ 119,208	\$ 134,625	\$ 15,417	12.9%	9
10	General Gas Service - 1	SG-G1	245,190	\$ 25.80					\$ 6,325,902	\$ 6,325,902			10
11	All Usage				28,740,076	\$ 1.09826	\$ 1.19641	\$ 0.09815	\$ 31,564,076	\$ 34,384,914			11
12	Total								\$ 37,889,978	\$ 40,710,816	\$ 2,820,838	7.4%	12
13	General Gas Service - 2	SG-G2	41,990	\$ 135.00					\$ 5,668,650	\$ 5,668,650			13
14	All Usage				54,224,079	\$ 0.77796	\$ 0.87611	\$ 0.09815	\$ 42,184,164	\$ 47,506,258			14
15	Total								\$ 47,852,814	\$ 53,174,908	\$ 5,322,093	11.1%	15
16	General Gas Service - 3	SG-G3	3,125	\$ 350.00					\$ 1,093,750	\$ 1,093,750			16
17	All Usage				20,713,659	\$ 0.77365	\$ 0.87180	\$ 0.09815	\$ 16,025,122	\$ 18,058,168			17
18	Total								\$ 17,118,872	\$ 19,151,918	\$ 2,033,046	11.9%	18
19	General Gas Service - 4	SG-G4	647	\$ 1,000.00					\$ 647,000	\$ 647,000			19
20	All Usage				31,846,449	\$ 0.69227	\$ 0.79042	\$ 0.09815	\$ 22,046,341	\$ 25,172,040			20
21	Demand				223,446,048	0.02560	0.02560	0.00000	\$ 5,720,219	\$ 5,720,896			21
22	Total								\$ 28,413,560	\$ 31,539,936	\$ 3,126,376	11.0%	22
23	General Gas Service - 5	SG-G5	0	\$ 1,000.00					\$ 0	\$ 0			23
24	All Usage				0	\$ 0.64166	\$ 0.73981	\$ 0.09815	\$ 0	\$ 0			24
25	Demand				0	0.00279	0.00279	0.00000	\$ 0	\$ 0			25
26	Total								\$ 0	\$ 0	\$ 0	0.0%	26
27	General Gas Service - 6	SG-G6	0	\$ 1,000.00					\$ 0	\$ 0			27
28	All Usage				0	\$ 0.65948	\$ 0.75763	\$ 0.09815	\$ 0	\$ 0			28
29	Demand				0	0.02079	0.02079	0.00000	\$ 0	\$ 0			29
30	Total								\$ 0	\$ 0	\$ 0	0.0%	30

[1] Number of Bills and Sales for the twelve months ended June 2022.

[2] Rates approved and filed in compliance with Docket No. 21-11011

**SOUTHWEST GAS CORPORATION
SOUTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Line No.
									Present (i)	Calculated (j)	Change (k)	
Air Conditioning Gas Service												
31	General Gas Service - 1 (Seasonal)	SG-AC	47	\$ 25.80	16,399	\$ 0.74289	\$ 0.84104	\$ 0.09815	\$ 1,213	\$ 1,213	\$	31
32	Summer				7,020	1.09826	1.19641	0.09815	12,183	13,792		32
33	Winter								7,710	8,399		33
34	General Gas Service - 2 (Seasonal)		24	\$ 25.80	25,710	\$ 0.74289	\$ 0.84104	\$ 0.09815	619	619		34
35	Summer				9,559	0.77796	0.87611	0.09815	19,100	21,623		35
36	Winter								7,437	8,375		36
37	Air Conditioning Gas Service (2nd Meter)		24	\$ 25.80					619	619		37
38	Cooling)		105	\$ 25.80					2,709	2,709		38
39	All Usage				204,254	\$ 0.74289	\$ 0.84104	\$ 0.09815	151,738	171,786		39
40	Total								\$ 203,327	\$ 229,135	\$ 25,808	40
Water Pumping Gas Service												
41	Water Pumping Gas Service	SG-WP	12	\$ 250.00	457,138	\$ 0.73010	\$ 0.82825	\$ 0.09815	\$ 3,000	\$ 3,000		41
42	All Usage								333,756	378,625		42
43	Total								\$ 336,756	\$ 381,625	\$ 44,868	43
Small Electric Generation Gas Service												
44	Small Electric Generation Gas Service	SG-EG	0	\$ 25.80	0	\$ 0.68593	\$ 0.78408	\$ 0.09815	\$ 0	\$ 0		44
45	All Usage								0	0		45
46	Total								\$ 0	\$ 0	\$ 0	46
Gas Service for Compression on Customer's Premises												
47	Gas Service for Compression on Customer's Premises	SG-CNG	36	\$ 25.80	270,171	\$ 0.73770	\$ 0.83585	\$ 0.09815	\$ 929	\$ 929		47
48	Residential Basic Service Charge		0	\$ 10.80					0	0		48
49	All Usage								199,305	225,822		49
50	Total								\$ 200,234	\$ 226,751	\$ 26,517	50
Street and Outdoor Lighting Gas Service												
51	Street and Outdoor Lighting Gas Service	SG-L	7,486		295,676	\$ 1.13983	\$ 1.23798	\$ 0.09815	\$ 337,020	\$ 366,041		51
52	All Usage								\$ 337,020	\$ 366,041	\$ 29,021	52
53	Total								\$ 535,497,872	\$ 578,105,561	\$ 42,607,688	53
54	Total Sales		<u>8,394,912</u>		<u>434,101,286</u>							54

[1] Number of Bills and Sales for the twelve months ended June 2022.

[2] Rates approved and filed in compliance with Docket No. 21-11011

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Line No.
									Present (i)	Proposed (j)	Change (k)	
1	Single-Family Residential Gas Service	NG-RS	905,914	\$ 10.80		\$ 1.29500	\$ 1.39447	\$ 0.09947	\$ 9,783,871	\$ 9,783,871	\$ 0	1
2	All Usage				55,429,179				71,780,787	77,294,327	5,513,540	2
3	Total								\$ 81,564,658	\$ 87,078,198	\$ 5,513,540	6.8%
4	Multi-Family Residential Gas Service	NG-RM	200,570	\$ 10.80		\$ 1.31669	\$ 1.41616	\$ 0.09947	\$ 2,166,156	\$ 2,166,156	\$ 0	4
5	All Usage				6,741,476				8,876,434	9,547,009	670,575	5
6	Total								\$ 11,042,590	\$ 11,713,165	\$ 670,575	6.1%
7	Air Conditioning Residential Gas Service	NG-RAC	36	\$ 10.80		\$ 1.44760	\$ 1.54707	\$ 0.09947	\$ 389	\$ 389	\$ 0	7
8	All Usage				1,779				2,575	2,752	177	8
9	Total								\$ 2,964	\$ 3,141	\$ 177	6.0%
10	General Gas Service - 1	NG-G1	94,295	\$ 28.80		\$ 1.11847	\$ 1.21794	\$ 0.09947	\$ 2,715,696	\$ 2,715,696	\$ 0	10
11	All Usage				11,550,349				12,918,719	14,067,632	1,148,913	11
12	Total								\$ 15,634,415	\$ 16,783,328	\$ 1,148,913	7.3%
13	General Gas Service - 2	NG-G2	9,637	\$ 135.00		\$ 0.99815	\$ 1.09762	\$ 0.09947	\$ 1,300,995	\$ 1,300,995	\$ 0	13
14	All Usage				12,728,391				12,704,843	13,970,937	1,266,093	14
15	Total								\$ 14,005,838	\$ 15,271,932	\$ 1,266,093	9.0%
16	General Gas Service - 3	NG-G3	784	\$ 350.00		\$ 0.96359	\$ 1.06306	\$ 0.09947	\$ 274,400	\$ 274,400	\$ 0	16
17	All Usage				5,795,413				5,584,402	6,160,872	576,470	17
18	Total								\$ 5,858,802	\$ 6,435,272	\$ 576,470	9.8%
19	General Gas Service - 4	NG-G4	183	\$ 1,000.00		\$ 0.93738	\$ 1.03685	\$ 0.09947	\$ 183,000	\$ 183,000	\$ 0	19
20	All Usage				6,903,767				6,471,453	7,158,205	686,751	20
21	Demand				31,804,920		0.01038	0.00000	330,135	330,135	\$ 0	21
22	Total								\$ 6,984,588	\$ 7,671,340	\$ 686,751	9.8%
23	General Gas Service - 5	NG-G5	0	\$ 1,000.00		\$ 0.92194	\$ 1.02141	\$ 0.09947	\$ 0	\$ 0	\$ 0	23
24	All Usage				0				0	0	0	24
25	Demand				0		0.01806	0.00000	0	0	0	25
26	Total								\$ 0	\$ 0	\$ 0	0.0%
27	Air Conditioning Gas Service	NG-AC	12	\$ 0.00		\$ 0.97285	\$ 1.07232	\$ 0.09947	\$ 0	\$ 0	\$ 0	27
28	Basic Service Charge		0	\$ 28.80					3,237	3,568	331	28
29	All Usage				3,327				3,237	3,568	331	29
30	Total								\$ 3,237	\$ 3,568	\$ 331	10.2%

[1] Number of Bills and Sales for the twelve months ended June 2022.

[2] Rates approved and filed in compliance with Docket No. 21-11011

**SOUTHWEST GAS CORPORATION
NORTHERN NEVADA
PROPOSED ANNUALIZED CHANGE IN RATES AND REVENUE BY RATE SCHEDULE**

Line No.	Description (a)	Rate Schedule (b)	Annual Number of Bills [1] (c)	Basic Service Charge (d)	Annual Volumes (Therms) [1] (e)	Currently Effective Rates [2] (f)	Proposed Tariff Rates (g)	Increase/ (Decrease) (h)	Total Revenue			Line No.
									Present (i)	Proposed (j)	Change (k)	
31	Water Pumping Gas Service	NG-WP	24	\$ 36.00					\$ 864	\$ 864		31
32	All Usage				2,285	\$ 0.98102	\$ 1.08049	\$ 0.09947	2,242	2,469		32
33	Total								<u>3,106</u>	<u>3,333</u>	\$ 227	7.3%
34	Small Electric Generation Gas Service								\$ 1,008	\$ 1,008		34
35	General Gas Service - 1 (NG-EG)	NG-EG	35	\$ 28.80					1,620	1,620		35
36	General Gas Service - 2 (NG-EG)		12	\$ 135.00					85,556	94,565		36
37	All Usage				90,571	\$ 0.94463	\$ 1.04410	\$ 0.09947	<u>88,184</u>	<u>97,193</u>	\$ 9,009	10.2%
	Total											37
38	Gas Service for Compression								\$ 310	\$ 310		38
39	on Customer's Premises	NG-CNG	12	\$ 25.80					400	436		39
40	All Usage				359	\$ 1.11523	\$ 1.21470	\$ 0.09947	<u>710</u>	<u>746</u>	\$ 36	5.1%
	Total											40
41	Street and Outdoor Lighting Gas Service	NG-L	504						\$ 9,279	\$ 9,948		41
42	All Usage				6,724	\$ 1.37996	\$ 1.47943	\$ 0.09947	<u>9,279</u>	<u>9,948</u>	\$ 669	7.2%
43	Total											43
44	Total Sales		<u>1,212,018</u>		<u>99,253,620</u>				<u>\$ 135,198,371</u>	<u>\$ 145,071,162</u>	<u>\$ 9,872,791</u>	7.3%

[1] Number of Bills and Sales for the twelve months ended June 2022.

[2] Rates approved and filed in compliance with Docket No. 21-11011

STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/7/}	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment				
<u>SG-RS</u>	<u>Single-Family Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 10.80						\$ 10.80
	Commodity Charge per Therm:							
	All Usage	\$.42826	\$.61846	\$.11528	(\$.00063)	\$.00405		\$ 1.16542
<u>SG-RM</u>	<u>Multi-Family Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 9.00						\$ 9.00
	Commodity Charge per Therm:							
	All Usage	\$.46476	\$.61846	\$.11528	(\$.00063)	\$.00405		\$ 1.20192
<u>SG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>							
	Basic Service Charge per Month	\$ 10.80						\$ 10.80
	Commodity Charge per Therm:							
	All Usage	\$.10443	\$.61846	\$.11528	(\$.00063)	\$.00405		\$.84159
<u>SG-G1</u>	<u>General Gas Service - 1</u>							
	Basic Service Charge per Month	\$ 25.80						\$ 25.80
	Commodity Charge per Therm:							
	All Usage	\$.45925	\$.61846	\$.11528	(\$.00063)	\$.00405		\$ 1.19641
<u>SG-G2</u>	<u>General Gas Service - 2</u>							
	Basic Service Charge per Month	\$ 135.00						\$ 135.00
	Commodity Charge per Therm:							
	All Usage	\$.13895	\$.61846	\$.11528	(\$.00063)	\$.00405		\$.87611
<u>SG-G3</u>	<u>General Gas Service - 3</u>							
	Basic Service Charge per Month	\$ 350.00						\$ 350.00
	Commodity Charge per Therm:							
	All Usage	\$.13464	\$.61846	\$.11528	(\$.00063)	\$.00405		\$.87180
<u>SG-G4</u>	<u>General Gas Service - 4</u>							
	Basic Service Charge per Month	\$1,000.00						\$1,000.00
	Commodity Charge per Therm:							
	All Usage	\$.05326	\$.61846	\$.11528	(\$.00063)	\$.00405		\$.79042
	Demand Charge ^{5/}	\$.02560						\$.02560

<p>Issued: August 24, 2022</p> <p>Effective: October 1, 2022</p> <p>Advice Letter No.: 531</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
<u>SG-G5</u>	<u>General Gas Service - 5 ^{8/}</u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.00265	\$.61846	\$.11528	(\$.00063)	\$.00405	\$.73981
	Demand Charge ^{5/}	\$.00279					\$.00279
<u>SG-G6</u>	<u>General Gas Service - 6 ^{8/}</u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.02047	\$.61846	\$.11528	(\$.00063)	\$.00405	\$.75763
	Demand Charge ^{5/}	\$.02079					\$.02079
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>						
	Basic Service Charge per Month	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.10388	\$.61846	\$.11528	(\$.00063)	\$.00405	\$.84104
<u>SG-WP</u>	<u>Water Pumping Gas Service</u>						
	Basic Service Charge per Month	\$ 250.00					\$ 250.00
	Commodity Charge per Therm:						
	All Usage	\$.09109	\$.61846	\$.11528	(\$.00063)	\$.00405	\$.82825
<u>SG-EG</u>	<u>Small Electric Generation Gas Service</u>						
	Basic Service Charge per Month		Otherwise Applicable Rate Schedule				
	Commodity Charge per Therm:						
	All Usage	\$.04692	\$.61846	\$.11528	(\$.00063)	\$.00405	\$.78408

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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}

Schedule Number	Description	Delivery Charge <u>3/</u>	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate <u>4/</u>	Deferred Energy Account Adjustment				
SG-CNG	Gas Service for Compression on Customer's Premises <u>6/</u>							
	Basic Service Charge per Month	\$ 25.80						\$ 25.80
	Commodity Charge per Therm:							
	All Usage	\$.09869	\$.61846	\$.11528	(\$.00063)	\$.00405		\$.83585
SG-L	Street and Outdoor Lighting Gas Service							
	Commodity Charge per Therm:							
	All Usage	\$.50082	\$.61846	\$.11528	(\$.00063)	\$.00405		\$ 1.23798
SG-OS	Optional Gas Service							
								As specified on Sheet Nos. 48 through 51.
SG-AS	Alternative Sales Service							
								As specified on Sheet Nos. 52 through 53.
SG-CGS	Compression Gas Service							
								As specified on Sheet Nos. 47A through 47I
SG-RNG	Biogas and Renewable Natural Gas Service							
								As specified on Sheet Nos. 53A through 53I

<p>Issued:</p> <p align="center">August 24, 2022</p> <p>Effective:</p> <p align="center">October 1, 2022</p> <p>Advice Letter No.:</p> <p align="center">531</p>	<p>Issued by</p> <p>Amy L. Timperley</p> <p>Senior Vice President/ Chief Regulatory Officer</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES ^{1/2/}
(Continued)

- 1/** The charges shown above are subject to adjustments for taxes and assessments.
- 2/** Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm excluding the Conservation and Energy Efficiency component, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00006 per therm, and the low pressure shrinkage rate is \$.00214 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00015 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.47609 per therm and the Imbalance Reservation Charge is \$0.05564 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3	SG-G4	SG-G5
Margin	.45048	.47610	.11230	.41585	.12879	.11628	.06113	.01052
Accumulated Deferred Interest Rate Adjustment	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)
General Revenues Adjustment	(.01435)	(.00347)	.00000	.05127	.01803	.02623	.00000	.00000
Gas Infrastructure Replacement Rate	(.00246)	(.00246)	(.00246)	(.00246)	(.00246)	(.00246)	(.00246)	(.00246)
Conservation and Energy Efficiency	.00107	.00107	.00107	.00107	.00107	.00107	.00107	.00107
Total	.42826	.46476	.10443	.45925	.13895	.13464	.05326	.00265

Component/Schedule	SG-G6	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.02834	.11175	.09896	.05479	.10656	.50869
Accumulated Deferred Interest Rate Adjustment	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)	(.00648)
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	(.00246)	(.00246)	(.00246)	(.00246)	(.00246)	(.00246)
Conservation and Energy Efficiency	.00107	.00107	.00107	.00107	.00107	.00107
Total	.02047	.10388	.09109	.04692	.09869	.50082

- 4/** For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00437 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/** The total monthly demand charge for Schedule Nos. SG-4, SG-5, and SG-6 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/** The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- 7/** In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$0.11560 per therm as part of their Infrastructure Expansion Rate.
- 8/** The maximum and minimum rates for Schedule Nos. SG-G5 and SG-G6 are set forth below.

SG-G5	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	Effective tariff rates
Transportation Charge	\$500.00	
Demand Charge	\$0.00140	
Margin	\$0.00526	

SG-G6	Minimum Rates	Maximum Rates
Basic Service Charge	\$1,000.00	Effective tariff rates
Transportation Charge	\$500.00	
Demand Charge	\$0.01040	
Margin	\$0.01417	

<p>Issued: <p align="center">August 24, 2022</p> <p>Effective: <p align="center">October 1, 2022</p> <p>Advice Letter No.: <p align="center">531</p> </p></p></p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost			Infrastructure Expansion Rate	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment	Renewable Energy Program Rate		
<u>NG-RS</u>	<u>Single-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.39464	\$.88370	\$.10000	(\$.00040)	\$.01653	\$ 1.39447
<u>NG-RM</u>	<u>Multi-Family Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.41633	\$.88370	\$.10000	(\$.00040)	\$.01653	\$ 1.41616
<u>NG-RAC</u>	<u>Air Conditioning Residential Gas Service</u>						
	Basic Service Charge per Month	\$ 10.80					\$ 10.80
	Commodity Charge per Therm:						
	All Usage	\$.54724	\$.88370	\$.10000	(\$.00040)	\$.01653	\$ 1.54707
<u>NG-G1</u>	<u>General Gas Service - 1</u>						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$.21811	\$.88370	\$.10000	(\$.00040)	\$.01653	\$ 1.21794
<u>NG-G2</u>	<u>General Gas Service - 2</u>						
	Basic Service Charge per Month	\$ 135.00					\$ 135.00
	Commodity Charge per Therm:						
	All Usage	\$.09779	\$.88370	\$.10000	(\$.00040)	\$.01653	\$ 1.09762
<u>NG-G3</u>	<u>General Gas Service - 3</u>						
	Basic Service Charge per Month	\$ 350.00					\$ 350.00
	Commodity Charge per Therm:						
	All Usage	\$.06323	\$.88370	\$.10000	(\$.00040)	\$.01653	\$ 1.06306
<u>NG-G4</u>	<u>General Gas Service - 4</u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.03702	\$.88370	\$.10000	(\$.00040)	\$.01653	\$ 1.03685
	Demand Charge ^{5/}	\$.01038					\$.01038
<u>NG-G5</u>	<u>General Gas Service - 5 ^{7/}</u>						
	Basic Service Charge per Month	\$1,000.00					\$1,000.00
	Commodity Charge per Therm:						
	All Usage	\$.02158	\$.88370	\$.10000	(\$.00040)	\$.01653	\$ 1.02141
	Demand Charge ^{5/}	\$.01806					\$.01806

<p>Issued:</p> <p align="center">August 24, 2022</p> <p>Effective:</p> <p align="center">October 1, 2022</p> <p>Advice Letter No.:</p> <p align="center">531</p>	<p>Issued by</p> <p>Amy L. Timperley</p> <p>Senior Vice President/ Chief Regulatory Officer</p>	
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STATEMENT OF RATES
EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES ^{1/2/8}

Schedule Number	Description	Delivery Charge ^{3/}	Gas Cost		Renewable Energy Program Rate	Infrastructure Expansion Rate ^{8/}	Currently Effective Tariff Rate
			Base Tariff Energy Rate ^{4/}	Deferred Energy Account Adjustment			
NG-AC	<u>Air Conditioning Gas Service</u>						
	Basic Service Charge per Month	\$ 28.80					\$ 28.80
	Commodity Charge per Therm:						
	All Usage	\$.07249	\$.88370	\$.10000	(\$.00040)	\$.01653	\$1.07232
NG-WP	<u>Water Pumping Gas Service</u>						
	Basic Service Charge per Month	\$ 36.00					\$ 36.00
	Commodity Charge per Therm:						
	All Usage	\$.08066	\$.88370	\$.10000	(\$.00040)	\$.01653	\$1.08049
NG-EG	<u>Small Electric Generation Gas Service</u>						
	Basic Service Charge per Month	Otherwise Applicable Rate Schedule					
	Commodity Charge per Therm:						
	All Usage	\$.04427	\$.88370	\$.10000	(\$.00040)	\$.01653	\$1.04410
NG-CNG	<u>Gas Service for Compression on Customer's Premises ^{6/}</u>						
	Basic Service Charge	\$ 25.80					\$ 25.80
	Commodity Charge per Therm:						
	All Usage	\$.21487	\$.88370	\$.10000	(\$.00040)	\$.01653	\$1.21470
NG-L	<u>Street and Outdoor Lighting Gas Service</u>						
	Commodity Charge per Therm:						
	All Usage	\$.47960	\$.88370	\$.10000	(\$.00040)	\$.01653	\$1.47943
NG-OS	<u>Optional Gas Service</u>						
		As specified on Sheet Nos. 48 through 51.					
NG-AS	<u>Alternative Sales Service</u>						
		As specified on Sheet Nos. 52 through 53.					
NG-CGS	<u>Compression Gas Service</u>						
		As specified on Sheet Nos. 47A through 47I					
NG-RNG	<u>Biogas and Renewable Natural Gas Service</u>						
		As specified on Sheet Nos. 53A through 53I					

<p>Issued: August 24, 2022</p> <p>Effective: October 1, 2022</p> <p>Advice Letter No.: 531</p>	<p>Issued by Amy L. Timperley Senior Vice President/ Chief Regulatory Officer</p>	
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SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment—Southern Nevada

Effective October 1, 2022, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Southern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is an increase in annualized revenue of \$42,607,688 or 8.0%.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SW5866 (09/2022)

SOUTHERN NEVADA RATE SCHEDULE		Avg. Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	SG-RS	3.94	7.3%
Multi-Family Residential Gas Service	SG-RM	2.16	6.5%
Air Conditioning Residential Gas Service	SG-RAC	68.52	12.9%
General Gas Service -1	SG-G1	11.50	7.4%
General Gas Service -2	SG-G2	126.75	11.1%
General Gas Service -3	SG-G3	650.57	11.9%
General Gas Service -4	SG-G4	4,832.11	11.0%
General Gas Service -5	SG-G5	0.00	0.0%
General Gas Service -6	SG-G6	0.00	0.0%
Air Conditioning Gas Service	SG-AC	129.04	12.7%
Water Pumping Gas Service	SG-WP	3,739.00	13.3%
Small Electric Gas Service	SG-EG	0.00	0.0%
Gas Service for Compression on Customer's Premises	SG-CNG	736.58	13.2%
Street and Outdoor Lighting Gas Service	SG-L	3.88	8.6%

For additional information, please call Customer Solutions at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities
Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or

Public Utilities
Commission of Nevada
9075 West Diablo Drive,
Suite 250
Las Vegas, NV 89148



SOUTHWEST GAS CORPORATION

Quarterly Gas Cost Rate Adjustment—Northern Nevada

Effective October 1, 2022, Southwest Gas Corporation is adjusting rates to reflect changes in the quarterly Gas Cost rate for Northern Nevada customers. The rate is composed of the Base Tariff Energy Rate (BTER) and the Deferred Energy Account Adjustment (DEAA). This rate is updated quarterly to account for changes in the cost of gas the Company purchased on behalf of its customers, with no profit to the Company.

The transactions and recorded cost of natural gas which are the basis for the quarterly rate adjustment will be reviewed for reasonableness and prudence in the next Annual Rate Adjustment proceeding. The result of this quarterly rate adjustment is an increase in annualized revenue of \$9,872,791 or 7.3%.

The table on the back of this notice shows the change in an average monthly bill for each rate schedule. The change to individual customer bills will vary depending on the amount of gas consumed.

SW5865 (09/2022)

NORTHERN NEVADA RATE SCHEDULE		Avg. Monthly Change (\$)	Percent Change
Single-Family Residential Gas Service	NG-RS	6.09	6.8%
Multi-Family Residential Gas Service	NG-RM	3.34	6.1%
Air Conditioning Residential Gas Service	NG-RAC	4.92	6.0%
General Gas Service -1	NG-G1	12.18	7.3%
General Gas Service -2	NG-G2	131.38	9.0%
General Gas Service -3	NG-G3	735.29	9.8%
General Gas Service -4	NG-G4	3,752.74	9.8%
General Gas Service -5	NG-G5	0.00	0.0%
Air Conditioning Gas Service	NG-AC	27.58	10.2%
Water Pumping Gas Service	NG-WP	9.46	7.3%
Small Electric generation Gas Service	NG-EG	191.68	10.2%
Gas Service for Compression on Customer's Premises	NG-CNG	3.00	5.1%
Street and Outdoor Lighting Gas Service	NG-L	1.33	7.2%

For additional information, please call Customer Solutions at the number listed on your bill. Customers may send written comments or protests to:

Public Utilities
Commission of Nevada
1150 East William Street
Carson City, NV 89701-3109

or

Public Utilities
Commission of Nevada
9075 West Diablo Drive,
Suite 250
Las Vegas, NV 89148

INFORMATIONAL TRACKING DATA
PURSUANT TO THE ORDER IN
DOCKET NO. 18-08016

Docket No. 18-06016 Cost Tracking Overview

Pursuant to ordering paragraphs 3, 4, and 5 of the April 19, 2019 order issued in Docket No. 18-08016, Southwest Gas submits the informational data contained on Exhibits A and B and Confidential Exhibits C and D. This information relates to the gas flow months of April 2022 through June 2022 or May 2022 through July 2022 accounting period (Reporting Period). An overview of the information included on each of the exhibits is provided below.

Exhibits A & B

The information summarized for Southwest Gas' Southern Nevada and Northern Nevada rate jurisdictions, provided on Exhibits A and B, respectively, for the Reporting Period includes: 1) Southwest Gas' intraday purchases; and, 2) a non-confidential summary information of excess imbalance charges paid by both special contract and non-special contract transportation customers.

Exhibits C & D

Confidential Exhibits C and D contain the same summary information for the Southern Nevada and Northern Nevada rate jurisdictions, respectively, but individually identify each special contract transportation customer's information.

The Company did not make any intraday purchases during the Reporting Period for either Northern Nevada rate jurisdiction. Southwest Gas made one intraday purchase for the Southern Nevada rate jurisdiction during the Reporting Period; however, none of the transportation customers incurred any imbalance charges on the day when that intraday purchase was made. There were no instances where Southwest Gas avoided making an intraday purchase due to over-deliveries by transportation customers in either rate jurisdictions during the Reporting Period. Consequently, for this Reporting Period, there were

no costs or potential savings associated with under- or over-deliveries by transportation customers. Southwest Gas will make available confidential individual transportation customer information to the Commission's Regulatory Operations Staff and the Bureau of Consumer Protection upon execution of a Protective Agreement.

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
April 2022 through June 2022 flow dates (May 2022 through July 2022 accounting periods)

Estimated Transportation Customer use of Southwest Gas intraday gas purchases (Southern Nevada Jurisdiction)

Gas Day	Customer	Quantity available for burn (Dth)	Usage (Dth)	Imbalance (Dth)	SWG Late Cycle Gas Purchase (Dth)	% of Late-Cycle purchase potentially used by Transportation Customer (%)	Average Late-Cycle 1 gas cost (\$/Dth)	Average Late-Cycle gas cost (\$/Dth)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customer (\$)
*		-	-	-	-	0%	-	-	\$ -	\$ -

* No late-cycle purchases made during reporting period

Total Transportation Customer Imbalance (Dth)	Total SWG Late-Cycle purchases (Dth)	% of Late-Cycle purchase potentially used by Transportation Customers (%)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customers (\$)
-	-	0%	\$ -	\$ -

Excess Imbalance Charges Recovered By Southwest Gas (Southern Nevada Jurisdiction)

Gas Day	Customer	Excess Imbalance (Dth)	Excess Imbalance Charge (collected/paid)
04/01/2022	Special Contract	213	\$ 248.63
04/04/2022	Non-Special Contract	(67)	\$ (551.79)
04/04/2022	Non-Special Contract	18	\$ 32.16
04/05/2022	Non-Special Contract	(136)	\$ (1,119.99)
04/06/2022	Non-Special Contract	95	\$ 167.72
04/08/2022	Non-Special Contract	27	\$ 46.92
04/08/2022	Non-Special Contract	2,423	\$ 3,000.45
04/09/2022	Non-Special Contract	263	\$ 375.33
04/11/2022	Non-Special Contract	756	\$ 1,329.15
04/17/2022	Special Contract	204	\$ 359.17
04/21/2022	Non-Special Contract	(853)	\$ (6,560.65)
04/22/2022	Non-Special Contract	333	\$ 475.39
04/22/2022	Non-Special Contract	(91)	\$ (699.99)
04/22/2022	Non-Special Contract	691	\$ 807.48
04/24/2022	Non-Special Contract	229	\$ 402.93
05/07/2022	Non-Special Contract	(56)	\$ (533.23)
05/08/2022	Non-Special Contract	(1)	\$ (4.76)
05/10/2022	Special Contract	170	\$ 299.73
05/11/2022	Special Contract	24	\$ 33.73
05/11/2022	Non-Special Contract	220	\$ 387.92
05/14/2022	Non-Special Contract	(425)	\$ (3,939.88)
05/15/2022	Special Contract	19	\$ 33.39
05/16/2022	Non-Special Contract	(799)	\$ (7,874.01)
05/17/2022	Non-Special Contract	(219)	\$ (2,031.07)
05/18/2022	Non-Special Contract	319	\$ 560.72
05/22/2022	Special Contract	305	\$ 536.30
05/22/2022	Non-Special Contract	15	\$ 26.89

Southwest Gas Corporation
Imbalance Charge Tracking pursuant to Docket No. 18-08016
April 2022 through June 2022 flow dates (May 2022 through July 2022 accounting periods)

Date	Contract	Quantity (Dth)	HPS	Total
05/23/2022	Non-Special Contract	212		\$ 302.30
05/25/2022	Non-Special Contract	1,656		\$ 2,366.92
05/25/2022	Non-Special Contract	(4,115)		\$ (10,403.10)
05/26/2022	Non-Special Contract	110		\$ 194.05
05/27/2022	Non-Special Contract	377		\$ 662.29
05/29/2022	Special Contract	41		\$ 72.75
05/31/2022	Non-Special Contract	61		\$ 86.76
06/02/2022	Non-Special Contract	903		\$ 1,291.05
06/05/2022	Non-Special Contract	(710)		\$ (6,556.85)
06/13/2022	Non-Special Contract	696		\$ 994.45
06/19/2022	Non-Special Contract	330		\$ 579.35
06/20/2022	Non-Special Contract	(130)		\$ (1,256.73)
06/21/2022	Non-Special Contract	2		\$ 4.22
06/21/2022	Non-Special Contract	1,548		\$ 2,213.17
06/23/2022	Non-Special Contract	65		\$ 114.60
06/25/2022	Non-Special Contract	125		\$ 154.29
06/26/2022	Non-Special Contract	204		\$ 358.47
06/27/2022	Non-Special Contract	827		\$ 1,182.70
06/28/2022	Non-Special Contract	174		\$ 305.93
Total				\$ (21,524.74)

Total Credited to 191 Account

Upstream penalties paid by Southwest Gas (Southern Nevada Jurisdiction)

Gas Day	Total Penalized Quantity (Dth)	Total Penalty Paid (\$)	Total SGTCHPS Change Passthrough (\$)	Total Penalty/HPS Charges Paid (\$)
04/01/2022 - 06/30/2022	-	-	\$ 525.75	\$ 525.75

Net potential impact of Southern Nevada Transportation Customers: "misalignment" on Sales Customer gas cost** \$ (20,998.99)

** - Positive number indicates potential shift of costs from Transportation Customers to Sales Customers
 Negative number indicates no potential shift of costs from Transportation Customers to Sales Customers

Southwest Gas Corporation
Imbalance Change Tracking pursuant to Docket No. 18-08016
April 2022 through June 2022 flow dates (May 2022 through July 2022 accounting periods)

Workpapers (Northern Nevada Jurisdiction)

Jurisdiction	Transportation Customer Name	Gas Day	Quantity available to burn (Therms)		Actual Usage (Therms)		Daily Imbalance (Therms)		Daily Positive Excess Imbalance (Therms)		Daily Negative Excess Imbalance (Therms)		Expansion of Daily Imbalance Tolerance Granted?
			Special Contract	Special Contract	Special Contract	Special Contract	Special Contract	Special Contract	Special Contract	Special Contract	Special Contract	Special Contract	
NONV	Special Contract	04/05/2022	54,000	42,726	11,274	10,000	1,274	10,000	1,274	\$ 0.1354	\$ -	\$ 172.46	No
NONV	Special Contract	06/26/2022	69,990	43,034	26,956	10,000	16,956	18,230	18,230	\$ 0.1354	\$ -	\$ 2,467.79	No
													\$ 2,467.79

Estimated Transportation Customer use of Southwest Gas intraday gas purchases (Northern Nevada Jurisdiction)

Gas Day	Customer	Quantity available for burn (Dth)	Usage (Dth)	Imbalance (Dth)	SWG Late Cycle Gas Purchase (Dth)	% of Late-Cycle purchase potentially used by Transportation Customer (%)	Average Late-Cycle gas cost (\$/Dth)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customer (\$)
* N/A						0%			

Customer	Total Transportation Imbalance (Dth)	Total SWG Late-Cycle purchases (Dth)	% of Late-Cycle purchase potentially used by Transportation Customers (%)	Late-Cycle gas cost allocated to Sales Customers (\$)	Late-Cycle cost potentially attributable to Transportation Customers (\$)
Customer	127	1,696	0%		
Special Contract	1,696		0%		
Total	1,823			Total Credited to 191 Account	2,467.79

Excess Imbalance Charges Recovered By Southwest Gas (Northern Nevada Jurisdiction)

Gas Day	Customer	Excess Imbalance (Dth)	Total Penalized Quantity (Dth)
04/05/2022	Special Contract	127	
06/26/2022	Special Contract	1,696	
Total		1,823	

Upstream penalties paid by Southwest Gas (Northern Nevada Jurisdiction)

Gas Day	Customer	Excess Imbalance Charge (collected)/paid (\$)	Total Penalty Paid (\$)
04/05/2022	Special Contract	172.46	
06/26/2022	Special Contract	2,295.33	
Total		2,467.79	

Net potential impact of Northern Nevada Transportation Customers' "misalignment" on Sales Customer gas cost**

Net potential impact of Northern Nevada Transportation Customers' "misalignment" on Sales Customer gas cost** \$ 2,467.79

** - Positive number generally indicates potential shift of costs from Transportation Customers to Sales Customers; however, this is not the case for Q2 2022 as the \$2,467.79 is equivalent to the purchase of 18,230 therms of the customers' imbalance at an average price of about \$0.1354/Therm, while the average cost of the Company's other northern Nevada purchases were \$0.5102/Therm for 4/5/2022 and \$0.7263/Therm for 6/26/2022. Consequently, this positive cost equates to a cost reduction for the sales customers of approximately \$10,496. See Schedule No. 51-1/NV-1 Section 7.2.a. Negative number indicates no potential shift of costs from Transportation Customers to Sales Customers.

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016

Confidential Exhibit C

****CONFIDENTIAL****

SOUTHWEST GAS CORPORATION

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016
Confidential Exhibit C

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016

Confidential Exhibit D

****CONFIDENTIAL****

SOUTHWEST GAS CORPORATION

Informational Tracking Data Pursuant to the Order in Docket No. 18-08016
Confidential Exhibit D