	STATE	IENT OF RATES	
RATES APPLICABLE	<u>TO SOU</u>	HERN CALIFORNIA SERVICE AREA [1]	
		Charges [2] and Subtotal Gas Other Surcharges Effective	
Schedule No. and Type of Charge	Margin	Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate	Э
GS-10-Residential Gas Service			
Basic Service Charge	\$5.75	\$5.75	
Cost per Therm Baseline Quantities Tier II	\$.82279 \$1.03690	\$.25169 \$1.07448 \$.00577 \$.16288 \$.63793 \$1.88106 .25169 1.28859 .00577 .16288 .63793 2.09517	
GS-11-Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm	\$5.00	\$5.00	
Tier I Tier II Air-Conditioning	\$.82279 1.03690 \$.46751	\$.25169 \$ 1.07448 \$.00577 \$.16288 \$.63793 \$ 1.88106 .25169 1.28859 .00577 .16288 .63793 \$ 2.09517 .25169 .71920 .00577 .16288 .63793 1.52578	R
GS-12-CARE Residential Gas Service Basic Service Charge Cost per Therm	\$4.00	\$4.00	
Baseline Quantities Tier II	\$.48031 \$.65160	\$.25169 \$.73200 \$.00577 \$.03595 \$.63793 \$1.41165 .25169 .90329 .00577 .03595 .63793 \$1.58294	
GS-15-Secondary Residential Gas Service Basic Service Charge Cost per Therm	\$6.00 \$1.28065	\$6.00 \$.25169 \$1.53234 \$.00577 \$.16288 \$.63793 \$2.33892	R
GS-20-Multi-Family Master-Metered Gas Service Basic Service Charge Cost per Therm	\$25.00	\$25.00	
Baseline Quantities Tier II	\$.82279 1.03690	\$.25169 \$1.07448 \$.00577 \$.16288 \$.63793 \$1.88106 .25169 1.28859 .00577 .16288 .63793 2.09517	
GS-25-Multi-Family Master-Metered Gas Service-Submetered Basic Service Charge	\$25.00	\$25.00	
Cost per Therm	ψ20.00	ψ23.00	
Baseline Quantities Tier II Submetered Discount per Occupied Space	\$.82279 1.03690 (\$8.64)	\$.25169 \$1.07448 \$.00577 \$.16288 \$.63793 \$1.88106 .25169 1.28859 .00577 .16288 .63793 2.09517 (\$8.64)	
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service			
Basic Service Charge Cost per Therm	\$8.80	\$8.80	
First 100 Next 500 Next 2,400	\$.41604 \$.26480 \$.14382	\$.25169 \$.66773 \$.00577 \$.03595 \$.63793 \$ 1.34738 .25169 .51649 .00577 .03595 .63793 1.19614 .25169 .39551 .00577 .03595 .63793 1.07516	R R
Over 3,000 GS-40-Core General Gas Service	\$.01120	.25169 .26289 .00577 .03595 .63793 .94254	R
(non-Covered Entities) Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00	\$11.00 \$780.00	
First 100 Next 500 Next 2,400	\$.74246 \$.55341 \$.40218	\$.25169 \$.99415 \$.00577 \$.16288 \$.63793 \$1.80073 .25169 .80510 .00577 .16288 .63793 1.61168 .25169 .65387 .00577 .16288 .63793 1.46045	R R
Over 3,000	\$.23640	.25169 .48809 .00577 .16288 .63793 1.29467	R

Advice Letter No. 1229 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer Date Filed September 30, 2022 Effective October 1, 2022 Resolution No.

	STATE	EMENT O	F RATES			
RATES APPLICABLE	<u>TO SOL</u>	ITHERN (CALIFOR	NIA SERVICE /	<u>AREA [</u> 1]	
		Charges [2]				
Schedule No. and Type of Charge	Margin	and	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate
GS-40-Core General Gas Service						
(Covered Entities)	-					
Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00					\$11.00 \$780.00
First 100	\$.74246	+	\$.88826	\$.00577 \$.16288	\$.63793	
Next 500 Next 2,400	\$.55341 \$.40218	.14580 .14580	.69921 .54798	.00577 .16288 .00577 .16288	.63793 .63793	1.50579 1.35456
Over 3,000	\$.40218 \$.23640		.38220	.00577 .16288	.63793	
GS-50-Core Natural Gas Service for Motor Vehicles						
Basic Service Charge	\$25.00	•	•	• •	•	\$25.00
Cost per Therm	\$.16299	\$.25169	\$.41468	\$.00577 \$.16288	\$.63793	\$1.22126
GS-60-Core Internal Combustion Engine Gas Service	_					
Basic Service Charge Cost per Therm	\$25.00 \$.24838	\$.25169	\$.50007	\$.00577 \$.16288	\$.63793	\$25.00 \$1.30665
GS-66-Core Small Electric Power Generation Gas Service						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm	\$.35943	\$.25169	\$.61112	\$.00577	\$.63793	\$1.25482
GS-70-Noncore General Gas Transportation Service						
Basic Service Charge	\$100.00					\$100.00
Transportation Service Charge Cost per Therm	\$780.00 \$.17619	\$.16046	\$.33665	\$.00577 \$.16288		\$780.00 \$.50530
GS-VIC City of Victorville Gas Service	_					
Basic Service Charge	\$11.00					\$ 11.00
Transportation Service Charge Cost per Therm	\$780.00 \$.15566	\$.26582	\$.42148	\$.00577	\$.63793	\$780.00 \$1.06518
TFF-Transportation Franchise Fee Surcharge Provision						
TFF Surcharge per Therm	_					\$.00829
TDS – Transportation Distribution System						
Shrinkage Charge TDS Charge per Therm	_					\$.00325
MHPS-Master-Metered Mobile Home Park						
Safety Inspection Provision	_					
MHPS Surcharge per Space per Month						\$.21000
		Issued	by	Date Filed Sep	tember 3	0 2022

Advice Letter No. 1229 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer

71st Revised Cal. P.U.C. Sheet No. 67 Canceling 70th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	
Upstream Intrastate Charges					
Storage	\$.02646	\$.02646		\$.02646	
Variable	.06814	.06814	\$.06814	.06814	
Upstream Interstate Reservation Charges	.05652	.05652		.05652	
IRRAM Surcharge	.00196	.00196	.00196	.00196	
Balancing Account Adjustments					
FCAM*	(.01391)	(.01391)	(.02216)	(.01391)	
ITCAM	.00929	.00929	.00929	.00929	
GHGBA**					
Non-Covered Entities [a]	.10710		.10710	.10710	
Covered Entities [a]		.00121			
NERBA	(.00091)	(.00091)	(.00091)		
NGLAPBA	(.01028)	(.01028)	(.01028)		
МНРСВА	(.00294)	(.00294)	(.00294)		
CDMIBA	.01026	.01026 [´]	.01026 [´]	.01026	
Total Charges and Adjustments	\$.25169	\$.14580	\$.16046	\$.26582	

* The FCAM surcharge includes an amount of (\$.02216) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No.	1192
Decision No.	

Issued by Amy L. Timperley Vice President

Date Filed	November 24, 2021
Effective	January 1, 2022
Resolution No.	