Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate		Surcharges C PPP	Gas Cost	Effective Sales Rate	
SLT-10-Residential Gas Service	_							
Basic Service Charge	\$5.75						\$5.75	
Cost per Therm Baseline Quantities	\$.55755	\$.50643	\$1.06398	\$.0057	77 \$.05245	\$ 66405	\$1.78715	R
Tier II	.66809	.50643	1.17452	.005			1.89769	R
SLT-12-CARE Residential Gas Service								
Basic Service Charge	\$4.00						\$4.00	
Cost per Therm	¢ 04470	¢ 50040	¢ 74040	¢ 005	77 🗘 00505	¢ 00405	¢ 4 40 400	
Baseline Quantities Tier II	\$.21176 .30020	\$.50643 .50643	\$.71819 .80663	\$.005 .005		+	\$1.42486 1.51330	R R
SLT-15-Secondary Residential Gas Service	.00020	.00040	.00000	.0001	.00000	.00400	1.01000	
Basic Service Charge	\$6.00						\$6.00	
Cost per Therm	\$.75078	\$.50643	\$1.25721	\$.005	77 \$.05245	\$.66495	+	R
SLT-20-Multi-Family Master-Metered Gas								
Service								
Basic Service Charge	\$11.00						\$11.00	
Cost per Therm Baseline Quantities	\$.55755	\$.50643	\$1.06398	\$.005	77 \$.05245	\$.66495	\$1.78715	R
Tier II	.66809	.50643	1.17452	.005		+	+	R
SLT-25-Multi-Family Master-Metered Gas								
Service-Submetered	_							
Basic Service Charge	\$11.00						\$11.00	
Cost per Therm Baseline Quantities	\$.55755	\$.50643	\$1.06398	\$.005	77 \$.05245	\$.66495	\$1.78715	R
Tier II	.66809	.50643	1.17452	.005		+	+	R
Submetered Discount per Occupied Space	(\$10.71)						(\$10.71)	
SLT-35-Agriculture Employee Housing &								
Nonprofit Group Living Facility Gas Service							¢ 0 00	
Basic Service Charge Cost per Therm	\$ 8.80						\$ 8.80	
First 100	\$.23230	\$.50643	\$.73873	\$.005	77 \$.03595	\$.66495	\$1.44540	R
Next 500	.16439	.50643	.67082	.005	.03595			R
Next 2,400	.09648	.50643	.60291	.005				R
Over 3,000	(.02034)	.50643	.48609	.0057	.03595	.66495	1.19276	R
SLT-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$11.00						\$11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm	•	• • • • • • • • • • • • • • • • • •	• • • • • • • •	• • • • •	• • • • • • •	• • • • • • •	• • • • • • • •	
First 100 Next 500	\$.58322 .49833	\$.50643 .50643	\$1.08965 1.00476	\$.0057 .0057			\$1.81282 1.72793	R R
Next 2,400	.49033	.50643	.91988	.005				R
Over 3,000	.26742	.50643	.77385	.005				R
								1
								1

Advice Letter No. 1229 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer Date Filed September 30, 2022 Effective October 1, 2022 Resolution No.

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	STATE	EMENT OF	F RATES			
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]						
		Charges [2]				
Schedule No. and Type of Charge	Margin	and Adjustments	Subtotal Gas Usage Rate		arges PPP Gas Cost	Effective Sales Rate
SLT-40-Core General Gas Service						
(Covered Entities) Basic Service Charge	\$11.00					\$11.00
Transportation Service Charge	\$780.00					\$780.00
Cost per Therm First 100	\$.58322	\$.40054	\$.98376	\$.00577 \$.05245 \$.66495	\$1.70693
Next 500	.49833	.40054	.89887		.05245 .66495	1.62204
Next 2,400 Over 3,000	.41345 .26742	.40054 .40054	.81399 .66796		.05245 .66495 .05245 .66495	1.53716 1.39113
SLT-50-Core Natural Gas Service for Motor Vehicles						
Basic Service Charge	\$11.00					\$11.00
Cost per Therm	\$.45629	\$.50643	\$.96272	\$.00577 \$.05245 \$.66495	\$1.68589
SLT-60-Core Internal Combustion Engine Gas Service						
Basic Service Charge	\$ 11.00	¢ 50040	Ф 040 Г 4	¢ 00577 ¢		\$ 11.00 \$ 4.50074
Cost per Therm	\$.33711	\$.50643	\$.84354	\$.00577 \$.05245 \$.66495	\$ 1.56671
SLT-66-Core Small Electric Power Generation Gas Service						
Basic Service Charge	\$ 11.00	• - - - - - - - - - -	• • • • • •	• • • • = = = =	• • • • • • • •	\$ 11.00
Cost per Therm	\$.33711	\$.50643	\$.84354	\$.00577	\$.66495	\$ 1.51426
SLT-70-Noncore General Gas Transportation Service						
Basic Service Charge	\$ 100.00					\$ 100.00
Transportation Service Charge Cost per Therm	\$ 780.00 \$.33506	\$.23674	\$.57180	\$.00577 \$.05245	\$ 780.00 \$.63002
TFF-Transportation Franchise Fee Surcharge						
Provision						¢ 04040
TFF Surcharge per Therm						\$.01310
TDS-Transportation Distribution System Shrinkage Charge						
TDS Charge per Therm	-					\$.00499
MHPS-Master-Metered Mobile Home Park						
Safety Inspection Provision MHPS Surcharge per Space per Month						\$.21000
						• • • • •

Advice Letter No. 1229 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer

23rd Revised Cal. P.U.C. Sheet No. 73 Canceling 22nd Revised Cal. P.U.C. Sheet No. 73

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges				
Storage	\$.0	3566	\$.03566	
Reservation	.2	1495	.21495	
IRRAM Surcharge	.00	0000	.00000	\$.00000
Balancing Account Adjustments				
FCAM*	.1:	3341	.13341	.11433
GHGBA**				
Non-Covered Entities [a]	.1	0710		.10710
Covered Entities [a]			.00121	
NERBA	(.0	0104)	(.00104)	(.00104)
NGLAPBA	0.)	0698)	(.00698)	(.00698)
MHPCBA	.0	1614	.01614	.01614
CDMIBA	.0	0719	.00719	.00719
Total Charges and Adjustments	\$.5	0643	\$.40054	\$.23674

* The FCAM surcharge includes an amount of \$.11433 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No. 1192 Decision No. _____ Issued by Amy L. Timperley Vice President Date Filed <u>November 24, 2021</u> Effective <u>January 1, 2022</u> Resolution No.