Schedule No. and Type of Charge	Margin	A	and	Subtotal Gas Usage Rate		Other Su CPUC	irch	arges PPP	Ga	as Cost	Effective Sales Rate	
SLT-10-Residential Gas Service			ajuotinonto			0.00					Calob Hato	-
Basic Service Charge	\$5.75										\$5.75	
Cost per Therm											,	
Baseline Quantities	\$.5575		.50643	\$1.06398	\$		\$		\$		\$1.68087	R
Tier II	.6680	9	.50643	1.17452		.00577		.05245		.55867	1.79141	R
SLT-12-CARE Residential Gas Service	-										• • • • •	
Basic Service Charge Cost per Therm	\$4.00										\$4.00	
Baseline Quantities	\$.2330	> \$.50643	\$.73945	\$.00577	\$.03595	\$	55867	\$1.33984	R
Tier II	.3214		.50643	.82788	Ŷ	.00577	Ŷ	.03595	Ŧ	.55867	1.42827	R
SLT-15-Secondary Residential Gas Service												
Basic Service Charge	\$6.00										\$6.00	
Cost per Therm	\$.7507	3 \$.50643	\$1.25721	\$.00577	\$.05245	\$.55867	\$1.87410	R
SLT-20-Multi-Family Master-Metered Gas												
Service	-										• · · · • •	
Basic Service Charge	\$11.00										\$11.00	
Cost per Therm Baseline Quantities	\$.5575	5 \$.50643	\$1.06398	\$.00577	\$.05245	\$.55867	\$1.68087	R
Tier II	.6680		.50643	1.17452	Ψ	.00577	Ψ	.05245	Ψ	.55867	1.79141	R
SLT-25-Multi-Family Master-Metered Gas												
Service-Submetered												
Basic Service Charge	\$11.00										\$11.00	
Cost per Therm	^	- ~	50040	¢ 4 00000	•	00577	•	05045	¢	55007	¢ 4 00007	
Baseline Quantities Tier II	\$.5575 .6680		.50643 .50643	\$1.06398 1.17452	\$.00577 .00577	\$.05245 .05245	\$.55867 .55867	\$1.68087 1.79141	R R
Submetered Discount per Occupied Space	(\$10.71)	,	.50045	1.17452		.00077		.00240		.00007	(\$10.71)	
SLT-35-Agriculture Employee Housing &	(, ,										(, ,	
Nonprofit Group Living Facility Gas Service												
Basic Service Charge	\$ 8.80										\$ 8.80	
Cost per Therm	¢ 0505		50040	¢ 75000	•	00577	•	00505	¢	55007	¢ 4 00000	
First 100 Next 500	\$.2535 .1856		.50643 .50643	\$.75999 .69207	\$.00577 .00577	\$.03595	\$.55867	\$1.36038 1.29246	R R
Next 2,400	.11774		.50643	.62417		.00577		.03595		.55867	1.22456	R
Over 3,000	.0009	2	.50643	.50735		.00577		.03595		.55867	1.10774	R
SLT-40-Core General Gas Service												
(non-Covered Entities)												
Basic Service Charge	\$11.00										\$11.00	
Transportation Service Charge Cost per Therm	\$780.00										\$780.00	
First 100	\$.58322	2 \$.50643	\$1.08965	\$.00577	\$.05245	\$.55867	\$1.70654	R
Next 500	.4983	3	.50643	1.00476		.00577		.05245		.55867	1.62165	R
Next 2,400	.4134		.50643	.91988		.00577		.05245		.55867	1.53677	R
Over 3,000	.26742	<u> </u>	.50643	.77385		.00577		.05245		.55867	1.39074	R
												1

Advice Letter No. 1232 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer Date Filed October 31, 2022 Effective November 1, 2022 Resolution No.

	STATE	EMENT OF	F RATES				
RATES APPLICAB	LE TO SO	OUTH LAP	<u>KE TAHOE</u>	SERVICE AR	<u>EA [</u> 1]		
		Charges [2] and	Subtotal Gas	Other Surcharges		Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC PPP	Gas Cost	Sales Rate	-
SLT-40-Core General Gas Service (Covered Entities)							
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00					\$11.00 \$780.00	
Cost per Therm First 100	\$.58322	\$.40054	\$.98376	\$.00577 \$.05245	\$.55867	\$1.60065	
Next 500	.49833	.40054	.89887	.00577 .05245	.55867	1.51576	F
Next 2,400 Over 3,000	.41345 .26742	.40054 .40054	.81399 .66796	.00577 .05245 .00577 .05245		1.43088 1.28485	F
SLT-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge Cost per Therm	\$11.00 \$.45629	\$.50643	\$.96272	\$.00577 \$.05245	\$.55867	\$11.00 \$1.57961	F
SLT-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge Cost per Therm	\$ 11.00 \$.33711	\$.50643	\$.84354	\$.00577 \$.05245	\$.55867	\$ 11.00 \$ 1.46043	F
SLT-66-Core Small Electric Power Generation Gas Service	•		•		,	,	
Basic Service Charge	\$ 11.00	¢ 500.40	¢ 04054	¢ 00577	¢ 55007	\$ 11.00	Ι.
Cost per Therm	\$.33711	\$.50643	\$.84354	\$.00577	\$.55867	\$ 1.40798	ŀ
SLT-70-Noncore General Gas Transportation Service							
Basic Service Charge Transportation Service Charge	\$ 100.00 \$ 780.00					\$ 100.00 \$ 780.00	
Cost per Therm	\$.33506	\$.23674	\$.57180	\$.00577 \$.05245		\$.63002	
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm						\$.01091	1
TDS-Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm	-					\$.00419	F
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month						\$.21000	
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Advice Letter No. 1232 Decision No. _____ Issued by Amy L. Timperley Chief Regulatory Officer

Date Filed October 31, 2022 Effective November 1, 2022 Resolution No.

23rd Revised Cal. P.U.C. Sheet No. 73 Canceling 22nd Revised Cal. P.U.C. Sheet No. 73

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges				
Storage	\$.0	3566	\$.03566	
Reservation	.2	1495	.21495	
IRRAM Surcharge	.00	0000	.00000	\$.00000
Balancing Account Adjustments				
FCAM*	.1:	3341	.13341	.11433
GHGBA**				
Non-Covered Entities [a]	.1	0710		.10710
Covered Entities [a]			.00121	
NERBA	(.0	0104)	(.00104)	(.00104)
NGLAPBA	0.)	0698)	(.00698)	(.00698)
MHPCBA	.0	1614	.01614	.01614
CDMIBA	.0	0719	.00719	.00719
Total Charges and Adjustments	\$.5	0643	\$.40054	\$.23674

* The FCAM surcharge includes an amount of \$.11433 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No. 1192 Decision No. _____ Issued by Amy L. Timperley Vice President Date Filed <u>November 24, 2021</u> Effective <u>January 1, 2022</u> Resolution No.