	STATE	MENT O	F RATES	6			
RATES APPLICABLE	<u>TO SOU</u>	THERN (ALIFOR	NIA SER	VICE A	<u>REA [</u> 1]	
		Charges [2] and	Subtotal Ga				Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	e CPUC	PPP	Gas Cost	Sales Rate
GS-10-Residential Gas Service	- •						
Basic Service Charge Cost per Therm	\$5.75						\$5.75
Baseline Quantities Tier II	\$.82279 \$1.03690	\$.25169 .25169	\$1.07448 1.28859	\$.00577 .00577	\$.16288 .16288	\$.54024 .54024	\$1.78337 1.99748
GS-11-Residential Air-Conditioning Gas Service Basic Service Charge Cost per Therm	\$5.00						\$5.00
Tier I	\$.82279	\$.25169	\$1.07448	\$.00577	\$.16288	\$.54024	\$1.78337
Tier II Air-Conditioning	1.03690 \$.46751	.25169 .25169	1.28859 .71920	.00577 .00577	.16288 .16288	.54024 .54024	1.99748 1.42809
GS-12-CARE Residential Gas Service	φ.40751	.25109	.71920	.00377	.10200	.54024	1.42009
Basic Service Charge Cost per Therm	\$4.00						\$4.00
Baseline Quantities Tier II	\$.49985 \$.67113	25169 . 25169 .	\$.75154 .92282	00577 \$.00577 00577	\$.03595 .03595	54024 .54024	+
GS-15-Secondary Residential Gas Service	φ	.20100	.02202	.00077	.00000	.04024	ψ1.00470
Basic Service Charge Cost per Therm	\$6.00 \$1.28065	\$.25169	\$1.53234	\$.00577	\$.16288	\$.54024	\$6.00 \$2.24123
GS-20-Multi-Family Master-Metered Gas Service Basic Service Charge	\$25.00						\$25.00
Cost per Therm Baseline Quantities Tier II	\$.82279 1.03690	\$.25169 .25169	\$1.07448 1.28859	00577 . 00577 .	\$.16288 .16288	\$.54024 .54024	\$1.78337 1.99748
GS-25-Multi-Family Master-Metered Gas Service-Submetered	_						
Basic Service Charge Cost per Therm	\$25.00						\$25.00
Baseline Quantities	\$.82279	\$.25169	\$1.07448	\$.00577	\$.16288	\$.54024	\$1.78337
Tier II Submetered Discount per Occupied Space	1.03690 (\$8.64)	.25169	1.28859	.00577	.16288	.54024	1.99748 (\$8.64)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service	(, ,						(\$0.04)
Basic Service Charge Cost per Therm	\$8.80						\$8.80
First 100	\$.43558	\$.25169	\$.68727	\$.00577		\$.54024	\$1.26923
Next 500 Next 2,400	\$.28434 \$.16336	.25169 .25169	.53603 .41505	.00577 .00577	.03595 .03595	.54024 .54024	1.11799 .99701
Over 3,000	\$.03073	.25169	.28242	.00577	.03595	.54024	.86438
GS-40-Core General Gas Service							
(non-Covered Entities) Basic Service Charge	\$11.00						\$11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm First 100	\$.74246	\$.25169	\$.99415	\$.00577 \$.16288	\$.54024	\$1.70304
Next 500	\$.55341	.25169	.80510	.00577	.16288	.54024	1.51399
Next 2,400 Over 3,000	\$.40218 \$.23640	.25169 .25169	.65387 .48809	.00577 .00577	.16288 .16288	.54024 .54024	1.36276 1.19698
,							
		Issued b		Date Filed	0-1-	ber 31, 2	000

Advice Letter No. 1232 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer

Date Filed October 31, 2022 Effective November 1, 2022 Resolution No.

Schedule No. and Type of Charge GS-40-Core General Gas Service Covered Entities) Basic Service Charge Transportation Service Charge Cost per Therm First 100 Next 500	Margin \$11.00 \$780.00 \$.74246 \$.55341	Ad	narges [2] and justments	Sι	btotal Gas sage Rate		Other Surcharges CPUC PPP	(Gas Cost	Effective Sales Rate
GS-40-Core General Gas Service Covered Entities) Basic Service Charge Transportation Service Charge Cost per Therm First 100 Next 500	\$11.00 \$780.00 \$.74246 \$.55341		justments	<u>s U</u>	sage Rale		CPUC PPP		bas Cost	Sales Rate
Covered Entities) Basic Service Charge Transportation Service Charge Cost per Therm First 100 Next 500	\$780.00 \$.74246 \$.55341	\$								
Transportation Service Charge Cost per Therm First 100 Next 500	\$780.00 \$.74246 \$.55341	\$								
First 100 Next 500	\$.55341	\$								\$11.00 \$780.00
		Ψ	.14580	\$.88826	\$.00577 \$.16288		.54024	\$ 1.59715
Next 2,400			.14580 .14580		.69921 .54798		.00577 .16288 .00577 .16288		.54024 .54024	1.40810 1.25687
Over 3,000	\$.40218 \$.23640		.14580		.38220		.00577 .16288		.54024	1.09109
GS-50-Core Natural Gas Service for Motor Vehicles	_									
Basic Service Charge	\$25.00	¢	05400	¢	44.400	¢	00577 ¢ 40000	¢	E 400 4	\$25.00
Cost per Therm	\$.16299	¢	.25169	Þ	.41468	Ф	.00577 \$.16288	Э	.54024	\$1.12357
GS-60-Core Internal Combustion Engine Gas										
Basic Service Charge Cost per Therm	\$25.00 \$.24838	\$.25169	\$.50007	\$.00577 \$.16288	\$.54024	\$25.00 \$1.20896
SS-66-Core Small Electric Power Generation Gas Service	_									
Basic Service Charge	\$25.00	•	05400	^	04440	•	00533	•	E 400 4	\$25.00
Cost per Therm	\$.35943	\$.25169	\$.61112	\$.00577	\$.54024	\$1.15713
GS-70-Noncore General Gas Transportation	-									•
Basic Service Charge Transportation Service Charge	\$100.00 \$780.00									\$100.00 \$780.00
Cost per Therm	\$.17619	\$.16046	\$.33665	\$.00577 \$.16288			\$.50530
SS-VIC City of Victorville Gas Service	_									
Basic Service Charge	\$11.00									\$ 11.00
Transportation Service Charge Cost per Therm	\$780.00 \$.15566	\$.26582	\$.42148	\$.00577	\$.54024	\$780.00 \$.96749
FF-Transportation Franchise Fee Surcharge										
Provision TFF Surcharge per Therm	_									\$.00690
DS – Transportation Distribution System										• • • • • • •
Shrinkage Charge	_									¢ 00070
TDS Charge per Therm										\$.00276
AHPS-Master-Metered Mobile Home Park Safety Inspection Provision										
MHPS Surcharge per Space per Month	_									\$.21000

Advice Letter No. 1232 Decision No. Amy L. Timperley Chief Regulatory Officer

Date Filed October 31, 2022 Effective November 1, 2022 Resolution No.

71st Revised Cal. P.U.C. Sheet No. 67 Canceling 70th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.51%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	
Upstream Intrastate Charges					
Storage	\$.02646	\$.02646		\$.02646	
Variable	.06814	.06814	\$.06814	.06814	
Upstream Interstate Reservation Charges	.05652	.05652		.05652	
IRRAM Surcharge	.00196	.00196	.00196	.00196	
Balancing Account Adjustments					
FCAM*	(.01391)	(.01391)	(.02216)	(.01391)	
ITCAM	.00929	.00929	.00929	.00929	
GHGBA**					
Non-Covered Entities [a]	.10710		.10710	.10710	
Covered Entities [a]		.00121			
NERBA	(.00091)	(.00091)	(.00091)		
NGLAPBA	(.01028)	(.01028)	(.01028)		
МНРСВА	(.00294)	(.00294)	(.00294)		
CDMIBA	.01026	.01026 [´]	.01026 [´]	.01026	
Total Charges and Adjustments	\$.25169	\$.14580	\$.16046	\$.26582	

* The FCAM surcharge includes an amount of (\$.02216) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No.	1192
Decision No.	

Issued by Amy L. Timperley Vice President

Date Filed	November 24, 2021
Effective	January 1, 2022
Resolution No.	