

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southwest Gas Corporation
GAS (Corp ID 905)
Status of Advice Letter 1238G
As of December 22, 2022

Subject: 3rd Quarter 2022 Imbalance Charge Tracking Report pursuant to D.20-05-003

Division Assigned: Energy

Date Filed: 11-30-2022

Date to Calendar: 12-07-2022

Authorizing Documents: D2005003

Disposition:	Accepted
Effective Date:	11-30-2022

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Valerie J. Ontiveroz

(702) 876-7323

valerie.ontiveroz@swgas.com

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



SOUTHWEST GAS CORPORATION

November 30, 2022

Advice Letter No. 1238-G

(U 905 G)

Public Utilities Commission of the State of California

Subject: Third Quarter 2022 Imbalance Charge Tracking Report Pursuant to Decision (D.) 20-05-003

The purpose of this Advice Letter is for Southwest Gas Corporation (Southwest Gas) to submit its Quarterly Imbalance Charge Report pursuant to Ordering Paragraph (OP) 8 in D.20-05-003.¹ There are no tariff sheets being modified because of this submission.

Background

On May 7, 2020, the Commission issued D.20-05-003 authorizing Southwest Gas to revise its California Gas Tariff to: 1) make permanent the temporary modifications to the Gas Cost Incentive Mechanism (GCIM) in Preliminary Statement 17 that the Commission previously approved in October 2016 (2016 Modification); 2) implementation of the Biomethane Gas Program (BGP) within the GCIM; and 3) modification of Southwest Gas' transportation customer balancing requirements and Operational Flow Orders (OFOs) provisions in Rule No. 21 – Transportation of Customer-Secured Natural Gas (Rule No. 21).

Specifically, D.20-05-003 authorized Southwest Gas to modify its Rule No. 21 to more closely align the balancing requirements of its transportation customers with the balancing requirements that Southwest Gas is subject to as a wholesale customer of Southern California Gas Company (SoCalGas) and implement daily balancing requirements and OFOs under certain conditions. Prior to the adoption of D.20-05-003, Southwest Gas' transportation customers only balanced with Southwest Gas monthly. However, Rule No. 21, as modified by D.20-05-003, requires transportation customers to balance with Southwest Gas on both a monthly and daily basis and will permit Southwest Gas to institute OFOs.

¹ D.20-05-003 issued in Application 19-02-002, *Application of Southwest Gas Corporation (U 905 G) for Authority to Revise its California Gas Tariff to Modify the Gas Cost Incentive Mechanism, implement a Biomethane Gas Program, and Modify Transportation Customer Balancing Requirements and Operational Flow Orders*, filed February 1, 2019.



Pursuant to OP 8:

Southwest Gas Corporation shall provide the Commission's Energy Division with quarterly reports on its Biomethane Gas Program (BGP) activities relating to the approval of the BGP Modification and Rule 21 Modification herein authorized. Prior to submitting the preliminary quarterly report, Southwest Gas Corporation shall request input and approval from the Commission's Energy Division in developing the reporting template.²

Pursuant to OP 8, Energy Division approved of Southwest Gas' reporting template. Additionally, given that D.20-05-003 does not include reporting due dates, Energy Division approved of the following reporting schedule:

<u>Quarter</u>	<u>Gas Flow Dates</u>	<u>Accounting Period</u>	<u>Report Due Date</u>
1	January – March	February – April	May 31
2	April – June	May – July	August 31
3	July – September	August – October	November 30
4	October - December	November – January	February 28

Energy Division also directed Southwest Gas to submit the report through a Tier 1 Advice Letter to provide parties more notice and transparency.

Imbalance Charge Tracking Report

Southwest Gas submits its third quarter 2022 Imbalance Charge Tracking Report for the April through June 2022 gas flow dates (Attachment A). The report is submitted in both public and confidential versions. The confidential report is being submitted to the Energy Division under separate cover along with the *Declaration of John R. Olenick Regarding the Confidentiality of Certain Data*.

This submission will not increase any current rate or charge, cause the withdrawal of service, or conflict with any rate schedule or rule.

Effective Date

Pursuant to Energy Division direction, Southwest Gas believes this Advice Letter should be classified as Tier 1 (effective pending Energy Division disposition) pursuant to General Order (GO) 96-B and per the direction of Energy Division Staff. Southwest Gas respectfully requests that this Advice Letter be accepted effective November 30, 2022, which is the date submitted.

² D.20-05-003 at pg. 23.



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Protest

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: edtariffunit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz
Regulatory Manager/California
Email: valerie.ontiveroz@swgas.com
regserve@swgas.com

Notice

Southwest Gas believes it is exempt from the notice requirements set forth in General Rule 4.2 of GO 96-B, since this Advice Letter is being submitted pursuant to OP 8 in D.20-05-003 and will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule that are currently in effect.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter to the utilities and interested parties shown on the attached distribution list and the service list in A.19-02-002.

Respectfully submitted,
SOUTHWEST GAS CORPORATION

By: 
Valerie J. Ontiveroz

Attachments

Distribution List

Advice Letter No. 1238-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Matt Baker, Director
Public Advocates Office
Matt.Baker@cpuc.ca.gov

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
GLenart@socalgas.com
Tariffs@socalgas.com

San Diego Gas & Electric Company
SDG&ETariffs@SempraUtilities.com

Robert M. Pocta
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Southwest Gas Corporation
Advice Letter No. 1238-G

Imbalance Charge Tracking pursuant to D.20-05-003
July 2022 through September 2022 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	7/1/2022	1,900	1,187	713	475	238	-	0.5902	-	140.46	-	NO
Non-Special Contract	SOCAL	7/1/2022	2,840	61	2,779	710	2,069	-	0.7530	-	1,558.05	-	NO
Non-Special Contract	SOCAL	7/2/2022	1,900	194	1,706	95	1,611	-	0.5902	-	950.76	-	NO
Non-Special Contract	SOCAL	7/2/2022	2,840		2,840	142	2,698	-	0.7530	-	2,031.73	-	NO
Non-Special Contract	SOCAL	7/2/2022	430	550	(120)	108	-	(12)	-	1.3960	-	(16.75)	NO
Non-Special Contract	SOCAL	7/3/2022	1,900	287	1,613	190	1,423	-	0.5902	-	839.81	-	NO
Non-Special Contract	SOCAL	7/3/2022	2,840		2,840	284	2,556	-	0.7530	-	1,924.80	-	NO
Non-Special Contract	SOCAL	7/3/2022	430	564	(134)	108	-	(26)	-	1.3960	-	(36.30)	NO
Non-Special Contract	SOCAL	7/4/2022	1,900	154	1,746	190	1,556	-	0.5902	-	918.31	-	NO
Non-Special Contract	SOCAL	7/4/2022	2,840		2,840	284	2,556	-	0.7530	-	1,924.80	-	NO
Non-Special Contract	SOCAL	7/4/2022	430	563	(133)	108	-	(25)	-	1.3960	-	(34.90)	NO
Non-Special Contract	SOCAL	7/5/2022	1,100	963	137	55	82	-	0.5902	-	48.39	-	NO
Non-Special Contract	SOCAL	7/5/2022	2,840	4,383	(1,543)	710	-	(833)	-	1.3960	-	(1,162.87)	NO
Non-Special Contract	SOCAL	7/6/2022	1,100	830	270	55	215	-	0.5902	-	126.89	-	NO
Non-Special Contract	SOCAL	7/7/2022	1,900	2,421	(521)	475	-	(46)	-	1.2333	-	(56.72)	NO
Non-Special Contract	SOCAL	7/7/2022	3,200	4,720	(1,520)	800	-	(720)	-	1.3960	-	(1,005.12)	NO
Non-Special Contract	SOCAL	7/8/2022	200	61	139	50	89	-	0.7530	-	67.02	-	NO
Non-Special Contract	SOCAL	7/9/2022	300	1,483	(1,183)	75	-	(1,108)	-	1.2333	-	(1,366.44)	NO
Non-Special Contract	SOCAL	7/10/2022	1,100	153	947	55	892	-	0.5902	-	526.43	-	NO
Non-Special Contract	SOCAL	7/10/2022	300	1,381	(1,081)	75	-	(1,006)	-	1.2333	-	(1,240.65)	NO
Non-Special Contract	SOCAL	7/11/2022	1,100	716	384	275	109	-	0.5902	-	64.33	-	NO
Non-Special Contract	SOCAL	7/11/2022	1,900	2,476	(576)	475	-	(101)	-	1.2333	-	(124.56)	NO
Non-Special Contract	SOCAL	7/12/2022	1,900	2,503	(603)	475	-	(128)	-	1.2333	-	(157.86)	NO
Non-Special Contract	SOCAL	7/13/2022	6,410	2,099	4,311	1,603	2,708	-	0.7530	-	2,039.26	-	NO
Non-Special Contract	SOCAL	7/14/2022	1,100	553	547	275	272	-	0.5902	-	160.53	-	NO
Non-Special Contract	SOCAL	7/14/2022	3,200	10	3,190	800	2,390	-	0.7530	-	1,799.79	-	NO
Non-Special Contract	SOCAL	7/15/2022	1,100		1,100	275	825	-	0.5902	-	486.89	-	NO
Non-Special Contract	SOCAL	7/15/2022	200	51	149	50	99	-	0.7530	-	74.55	-	NO
Non-Special Contract	SOCAL	7/16/2022	1,100		1,100	275	825	-	0.5902	-	486.89	-	NO
Non-Special Contract	SOCAL	7/16/2022	1,000	1,695	(695)	250	-	(445)	-	1.2333	-	(548.80)	NO
Non-Special Contract	SOCAL	7/16/2022	900	1,613	(713)	225	-	(488)	-	1.2331	-	(601.76)	NO
Non-Special Contract	SOCAL	7/17/2022	1,100		1,100	275	825	-	0.5902	-	486.89	-	NO
Non-Special Contract	SOCAL	7/17/2022	1,000	1,372	(372)	250	-	(122)	-	1.2333	-	(150.46)	NO
Non-Special Contract	SOCAL	7/17/2022	900	1,710	(810)	225	-	(585)	-	1.2331	-	(721.37)	NO
Non-Special Contract	SOCAL	7/18/2022	1,100		1,100	275	825	-	0.5902	-	486.89	-	NO
Non-Special Contract	SOCAL	7/19/2022	1,100	778	322	275	47	-	0.5902	-	27.74	-	NO
Non-Special Contract	SOCAL	7/20/2022	6,410	1,697	4,713	1,603	3,110	-	0.7530	-	2,341.99	-	NO
Non-Special Contract	SOCAL	7/21/2022	3,200		3,200	800	2,400	-	0.7530	-	1,807.32	-	NO
Non-Special Contract	SOCAL	7/22/2022	1,100	480	620	275	345	-	0.5902	-	203.61	-	NO
Non-Special Contract	SOCAL	7/22/2022	200	51	149	50	99	-	0.7530	-	74.55	-	NO
Non-Special Contract	SOCAL	7/23/2022	1,100		1,100	275	825	-	0.5902	-	486.89	-	NO
Non-Special Contract	SOCAL	7/23/2022	900	1,712	(812)	225	-	(587)	-	1.2333	-	(723.92)	NO
Non-Special Contract	SOCAL	7/24/2022	1,100		1,100	99	1,001	-	0.5902	-	590.76	-	NO
Non-Special Contract	SOCAL	7/24/2022	900	1,354	(454)	225	-	(229)	-	1.2333	-	(282.41)	NO
Non-Special Contract	SOCAL	7/24/2022	440	390	50	40	10	-	0.7530	-	7.53	-	NO
Non-Special Contract	SOCAL	7/25/2022	1,100		1,100	275	825	-	0.5902	-	486.89	-	NO
Non-Special Contract	SOCAL	7/25/2022	900	2,242	(1,342)	225	-	(1,117)	-	1.2333	-	(1,377.54)	NO
Non-Special Contract	SOCAL	7/26/2022	1,100		1,100	275	825	-	0.5902	-	486.89	-	NO
Non-Special Contract	SOCAL	7/26/2022	900	2,511	(1,611)	225	-	(1,386)	-	1.2333	-	(1,709.28)	NO
Non-Special Contract	SOCAL	7/27/2022	1,100	585	515	275	240	-	0.5902	-	141.64	-	NO
Non-Special Contract	SOCAL	7/27/2022	900	2,073	(1,173)	225	-	(948)	-	1.2333	-	(1,169.12)	NO
Non-Special Contract	SOCAL	7/27/2022	6,410	718	5,692	1,603	4,089	-	0.7530	-	3,079.22	-	NO
Non-Special Contract	SOCAL	7/28/2022	1,100		1,100	275	825	-	0.5902	-	486.89	-	NO
Non-Special Contract	SOCAL	7/28/2022	900	2,050	(1,150)	225	-	(925)	-	1.2333	-	(1,140.76)	NO
Non-Special Contract	SOCAL	7/28/2022	3,200	62	3,138	800	2,338	-	0.7530	-	1,760.63	-	NO
Non-Special Contract	SOCAL	7/29/2022	1,100		1,100	275	825	-	0.5902	-	486.89	-	NO
Non-Special Contract	SOCAL	7/29/2022	900	1,906	(1,006)	225	-	(781)	-	1.2333	-	(963.17)	NO
Non-Special Contract	SOCAL	7/29/2022	200		200	50	150	-	0.7530	-	112.96	-	NO
Non-Special Contract	SOCAL	7/30/2022	1,100		1,100	275	825	-	0.5902	-	486.89	-	NO
Non-Special Contract	SOCAL	7/30/2022	900	1,420	(520)	225	-	(295)	-	1.2333	-	(363.81)	NO
Non-Special Contract	SOCAL	7/31/2022	1,100		1,100	275	825	-	0.5902	-	486.89	-	NO
Non-Special Contract	SOCAL	7/31/2022	900	1,365	(465)	225	-	(240)	-	1.2333	-	(295.98)	NO
Non-Special Contract	SOCAL	8/1/2022	3,590	6,487	(2,897)	898	-	(1,999)	-	1.5118	-	(3,022.05)	NO
Non-Special Contract	SOCAL	8/2/2022	1,670	3,132	(1,462)	418	-	(1,044)	-	1.3489	-	(1,408.24)	NO
Non-Special Contract	SOCAL	8/3/2022	1,670	2,441	(771)	418	-	(353)	-	1.3489	-	(476.16)	NO
Non-Special Contract	SOCAL	8/3/2022	3,200	288	2,912	800	2,112	-	0.8431	-	1,780.56	-	NO

Southwest Gas Corporation
Advice Letter No. 1238-G

Imbalance Charge Tracking pursuant to D.20-05-003
July 2022 through September 2022 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	8/4/2022	1,670	2,483	(813)	418	-	(395)	\$ -	\$ 1.3489	\$ -	\$ (532.82)	NO
Non-Special Contract	SOCAL	8/4/2022	200	10	190	50	140	-	\$ 0.8431	\$ -	\$ 118.03	\$ -	NO
Non-Special Contract	SOCAL	8/5/2022	200	61	139	50	89	-	\$ 0.8431	\$ -	\$ 75.03	\$ -	NO
Non-Special Contract	SOCAL	8/6/2022	490	412	78	44	34	-	\$ 0.8437	\$ -	\$ 28.69	\$ -	NO
Non-Special Contract	SOCAL	8/7/2022	490	411	79	25	54	-	\$ 0.8430	\$ -	\$ 45.52	\$ -	NO
Non-Special Contract	SOCAL	8/8/2022	3,590	6,623	(3,033)	898	-	(2,135)	\$ -	\$ 1.5118	\$ -	\$ (3,227.65)	NO
Non-Special Contract	SOCAL	8/9/2022	1,770	2,495	(725)	443	-	(282)	\$ -	\$ 1.3489	\$ -	\$ (380.39)	NO
Non-Special Contract	SOCAL	8/9/2022	1,570	1,031	539	393	146	-	\$ 0.6802	\$ -	\$ 99.31	\$ -	NO
Non-Special Contract	SOCAL	8/10/2022	1,770	2,225	(455)	443	-	(12)	\$ -	\$ 1.3489	\$ -	\$ (16.19)	NO
Non-Special Contract	SOCAL	8/10/2022	3,200	227	2,973	800	2,173	-	\$ 0.8431	\$ -	\$ 1,831.99	\$ -	NO
Non-Special Contract	SOCAL	8/11/2022	200	10	190	50	140	-	\$ 0.8431	\$ -	\$ 118.03	\$ -	NO
Non-Special Contract	SOCAL	8/12/2022	1,770	2,544	(774)	443	-	(331)	\$ -	\$ 1.3489	\$ -	\$ (446.49)	NO
Non-Special Contract	SOCAL	8/12/2022	200	41	159	50	109	-	\$ 0.8431	\$ -	\$ 91.89	\$ -	NO
Non-Special Contract	SOCAL	8/13/2022	1,970	1,743	227	99	128	-	\$ 0.6802	\$ -	\$ 87.06	\$ -	NO
Non-Special Contract	SOCAL	8/13/2022	490	402	88	25	63	-	\$ 0.8430	\$ -	\$ 53.11	\$ -	NO
Non-Special Contract	SOCAL	8/14/2022	1,970	1,351	619	99	520	-	\$ 0.6802	\$ -	\$ 353.70	\$ -	NO
Non-Special Contract	SOCAL	8/14/2022	3,570	2,990	580	179	401	-	\$ 0.8431	\$ -	\$ 338.07	\$ -	NO
Non-Special Contract	SOCAL	8/14/2022	490	402	88	25	63	-	\$ 0.8430	\$ -	\$ 53.11	\$ -	NO
Non-Special Contract	SOCAL	8/15/2022	3,590	4,835	(1,245)	898	-	(347)	\$ -	\$ 1.5118	\$ -	\$ (524.59)	NO
Non-Special Contract	SOCAL	8/16/2022	2,070	2,606	(536)	518	-	(18)	\$ -	\$ 1.3489	\$ -	\$ (24.28)	NO
Non-Special Contract	SOCAL	8/16/2022	3,590	5,305	(1,715)	898	-	(817)	\$ -	\$ 1.5118	\$ -	\$ (1,235.12)	NO
Non-Special Contract	SOCAL	8/16/2022	1,270	1,596	(326)	318	-	(8)	\$ -	\$ 1.3489	\$ -	\$ (10.79)	NO
Non-Special Contract	SOCAL	8/17/2022	1,000	659	341	250	91	-	\$ 0.6802	\$ -	\$ 61.90	\$ -	NO
Non-Special Contract	SOCAL	8/17/2022	3,200	1,009	2,191	800	1,391	-	\$ 0.8431	\$ -	\$ 1,172.71	\$ -	NO
Non-Special Contract	SOCAL	8/18/2022	1,000	10	990	250	740	-	\$ 0.6802	\$ -	\$ 503.34	\$ -	NO
Non-Special Contract	SOCAL	8/18/2022	200	10	190	50	140	-	\$ 0.8431	\$ -	\$ 118.03	\$ -	NO
Non-Special Contract	SOCAL	8/18/2022	1,270	1,650	(380)	318	-	(62)	\$ -	\$ 1.3489	\$ -	\$ (83.63)	NO
Non-Special Contract	SOCAL	8/19/2022	1,000	847	153	50	103	-	\$ 0.6802	\$ -	\$ 70.06	\$ -	NO
Non-Special Contract	SOCAL	8/19/2022	2,270	1,963	307	114	193	-	\$ 0.6802	\$ -	\$ 131.28	\$ -	NO
Non-Special Contract	SOCAL	8/19/2022	200	41	159	10	149	-	\$ 0.8431	\$ -	\$ 125.62	\$ -	NO
Non-Special Contract	SOCAL	8/19/2022	490	434	56	25	31	-	\$ 0.8430	\$ -	\$ 26.13	\$ -	NO
Non-Special Contract	SOCAL	8/19/2022	1,270	1,736	(466)	318	-	(148)	\$ -	\$ 1.3489	\$ -	\$ (199.64)	NO
Non-Special Contract	SOCAL	8/20/2022	1,270	1,720	(450)	318	-	(132)	\$ -	\$ 1.3489	\$ -	\$ (178.05)	NO
Non-Special Contract	SOCAL	8/21/2022	2,270	1,712	558	204	354	-	\$ 0.6802	\$ -	\$ 240.79	\$ -	NO
Non-Special Contract	SOCAL	8/21/2022	490	423	67	44	23	-	\$ 0.8430	\$ -	\$ 19.39	\$ -	NO
Non-Special Contract	SOCAL	8/21/2022	1,270	1,722	(452)	318	-	(134)	\$ -	\$ 1.3489	\$ -	\$ (180.75)	NO
Non-Special Contract	SOCAL	8/22/2022	1,270	1,743	(473)	318	-	(155)	\$ -	\$ 1.3489	\$ -	\$ (209.08)	NO
Non-Special Contract	SOCAL	8/23/2022	6,410	4,223	2,187	1,603	584	-	\$ 0.8431	\$ -	\$ 492.35	\$ -	NO
Non-Special Contract	SOCAL	8/23/2022	1,270	1,772	(502)	318	-	(184)	\$ -	\$ 1.3489	\$ -	\$ (248.20)	NO
Non-Special Contract	SOCAL	8/24/2022	3,200	576	2,624	288	2,336	-	\$ 0.8431	\$ -	\$ 1,969.41	\$ -	NO
Non-Special Contract	SOCAL	8/24/2022	490	432	58	44	14	-	\$ 0.8430	\$ -	\$ 11.80	\$ -	NO
Non-Special Contract	SOCAL	8/24/2022	1,270	1,768	(498)	318	-	(180)	\$ -	\$ 1.3489	\$ -	\$ (242.80)	NO
Non-Special Contract	SOCAL	8/25/2022	200	10	190	50	140	-	\$ 0.8431	\$ -	\$ 118.03	\$ -	NO
Non-Special Contract	SOCAL	8/25/2022	1,270	1,737	(467)	318	-	(149)	\$ -	\$ 1.3489	\$ -	\$ (200.99)	NO
Non-Special Contract	SOCAL	8/26/2022	2,770	2,128	642	139	503	-	\$ 0.6802	\$ -	\$ 342.14	\$ -	NO
Non-Special Contract	SOCAL	8/26/2022	200	52	148	10	138	-	\$ 0.8431	\$ -	\$ 116.34	\$ -	NO
Non-Special Contract	SOCAL	8/26/2022	490	434	56	25	31	-	\$ 0.8430	\$ -	\$ 26.13	\$ -	NO
Non-Special Contract	SOCAL	8/26/2022	1,270	1,808	(538)	318	-	(220)	\$ -	\$ 1.3489	\$ -	\$ (296.76)	NO
Non-Special Contract	SOCAL	8/27/2022	2,770	2,045	725	139	586	-	\$ 0.6802	\$ -	\$ 398.59	\$ -	NO
Non-Special Contract	SOCAL	8/27/2022	490	434	56	25	31	-	\$ 0.8430	\$ -	\$ 26.13	\$ -	NO
Non-Special Contract	SOCAL	8/28/2022	2,770	1,739	1,031	139	892	-	\$ 0.6802	\$ -	\$ 606.73	\$ -	NO
Non-Special Contract	SOCAL	8/28/2022	490	445	45	25	20	-	\$ 0.8430	\$ -	\$ 16.86	\$ -	NO
Non-Special Contract	SOCAL	8/30/2022	6,410	1,858	4,552	1,603	2,949	-	\$ 0.8431	\$ -	\$ 2,486.23	\$ -	NO
Non-Special Contract	SOCAL	8/31/2022	3,200	1,909	1,291	800	491	-	\$ 0.8431	\$ -	\$ 413.95	\$ -	NO
Non-Special Contract	SOCAL	9/1/2022	3,020	424	2,596	755	1,841	-	\$ 0.9513	\$ -	\$ 1,751.28	\$ -	NO
Non-Special Contract	SOCAL	9/1/2022	660	434	226	165	61	-	\$ 0.9513	\$ -	\$ 58.03	\$ -	NO
Non-Special Contract	SOCAL	9/2/2022	2,530	1,351	1,179	633	546	-	\$ 0.7884	\$ -	\$ 430.47	\$ -	NO
Non-Special Contract	SOCAL	9/2/2022	3,020	31	2,989	755	2,234	-	\$ 0.9513	\$ -	\$ 2,125.14	\$ -	NO
Non-Special Contract	SOCAL	9/2/2022	660	443	217	165	52	-	\$ 0.9513	\$ -	\$ 49.47	\$ -	NO
Non-Special Contract	SOCAL	9/3/2022	2,530	423	2,107	633	1,474	-	\$ 0.7884	\$ -	\$ 1,162.09	\$ -	NO
Non-Special Contract	SOCAL	9/3/2022	3,020	3020	755	755	2,265	-	\$ 0.9513	\$ -	\$ 2,154.63	\$ -	NO
Non-Special Contract	SOCAL	9/3/2022	660	413	247	165	82	-	\$ 0.9513	\$ -	\$ 78.00	\$ -	NO
Non-Special Contract	SOCAL	9/4/2022	2,530	424	2,106	633	1,473	-	\$ 0.7884	\$ -	\$ 1,161.30	\$ -	NO
Non-Special Contract	SOCAL	9/4/2022	3,020	3,020	755	755	2,265	-	\$ 0.9513	\$ -	\$ 2,154.63	\$ -	NO
Non-Special Contract	SOCAL	9/4/2022	660	413	247	165	82	-	\$ 0.9513	\$ -	\$ 78.00	\$ -	NO
Non-Special Contract	SOCAL	9/5/2022	2,530	476	2,054	633	1,421	-	\$ 0.7884	\$ -	\$ 1,120.30	\$ -	NO

Southwest Gas Corporation
Advice Letter No. 1238-G

Imbalance Charge Tracking pursuant to D.20-05-003
July 2022 through September 2022 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
Non-Special Contract	SOCAL	9/5/2022	3,020	279	2,741	755	1,986	-	0.9513	-	1,889.22	-	NO
Non-Special Contract	SOCAL	9/5/2022	660	445	215	165	50	-	0.9513	-	47.56	-	NO
Non-Special Contract	SOCAL	9/6/2022	3,020	5,882	(2,862)	755	-	(2,107)	-	1.8342	-	(3,864.66)	NO
Non-Special Contract	SOCAL	9/6/2022	660	464	196	165	31	-	0.9513	-	29.49	-	NO
Non-Special Contract	SOCAL	9/7/2022	3,020	7,203	(4,183)	755	-	(3,428)	-	1.8342	-	(6,287.64)	NO
Non-Special Contract	SOCAL	9/7/2022	660	454	206	165	41	-	0.9513	-	39.00	-	NO
Non-Special Contract	SOCAL	9/8/2022	3,020	4,659	(1,639)	755	-	(884)	-	1.8342	-	(1,621.43)	NO
Non-Special Contract	SOCAL	9/8/2022	660	455	205	165	40	-	0.9513	-	38.05	-	NO
Non-Special Contract	SOCAL	9/9/2022	2,030	1,448	582	508	74	-	0.7884	-	58.34	-	NO
Non-Special Contract	SOCAL	9/9/2022	3,020	134	2,886	755	2,131	-	0.9513	-	2,027.16	-	NO
Non-Special Contract	SOCAL	9/9/2022	660	455	205	165	40	-	0.9513	-	38.05	-	NO
Non-Special Contract	SOCAL	9/10/2022	2,030	445	1,585	102	1,483	-	0.7884	-	1,169.18	-	NO
Non-Special Contract	SOCAL	9/10/2022	3,020	670	3,020	151	2,869	-	0.9513	-	2,729.19	-	NO
Non-Special Contract	SOCAL	9/10/2022	670	465	205	34	171	-	0.9514	-	162.68	-	NO
Non-Special Contract	SOCAL	9/11/2022	2,030	496	1,534	102	1,432	-	0.7884	-	1,128.97	-	NO
Non-Special Contract	SOCAL	9/11/2022	3,020	4,353	(1,333)	755	-	(578)	-	1.8342	-	(1,060.17)	NO
Non-Special Contract	SOCAL	9/11/2022	670	476	194	34	160	-	0.9513	-	152.20	-	NO
Non-Special Contract	SOCAL	9/12/2022	2,030	2,562	(532)	508	-	(24)	-	1.6700	-	(40.08)	NO
Non-Special Contract	SOCAL	9/12/2022	3,020	6,993	(3,973)	755	-	(3,218)	-	1.8342	-	(5,902.45)	NO
Non-Special Contract	SOCAL	9/12/2022	670	475	195	168	27	-	0.9513	-	25.68	-	NO
Non-Special Contract	SOCAL	9/13/2022	670	474	196	168	28	-	0.9513	-	26.64	-	NO
Non-Special Contract	SOCAL	9/14/2022	1,000	629	371	250	121	-	0.7884	-	95.40	-	NO
Non-Special Contract	SOCAL	9/15/2022	1,000	0	1,000	100	900	-	0.7884	-	709.55	-	NO
Non-Special Contract	SOCAL	9/15/2022	670	546	124	67	57	-	0.9513	-	54.22	-	NO
Non-Special Contract	SOCAL	9/16/2022	1,000	1,000	1,000	100	900	-	0.7884	-	709.55	-	NO
Non-Special Contract	SOCAL	9/16/2022	2,030	649	1,381	203	1,178	-	0.7884	-	928.72	-	NO
Non-Special Contract	SOCAL	9/16/2022	200	72	128	20	108	-	0.9513	-	102.74	-	NO
Non-Special Contract	SOCAL	9/16/2022	670	536	134	67	67	-	0.9513	-	63.74	-	NO
Non-Special Contract	SOCAL	9/17/2022	1,000	1,000	1,000	100	900	-	0.7884	-	709.55	-	NO
Non-Special Contract	SOCAL	9/17/2022	2,030	133	1,897	203	1,694	-	0.7884	-	1,335.53	-	NO
Non-Special Contract	SOCAL	9/17/2022	670	545	125	67	58	-	0.9513	-	55.17	-	NO
Non-Special Contract	SOCAL	9/18/2022	1,000	1,000	1,000	100	900	-	0.7884	-	709.55	-	NO
Non-Special Contract	SOCAL	9/18/2022	2,030	248	1,782	203	1,579	-	0.7884	-	1,244.87	-	NO
Non-Special Contract	SOCAL	9/18/2022	670	577	93	67	26	-	0.9513	-	24.73	-	NO
Non-Special Contract	SOCAL	9/19/2022	7,200	4,759	2,441	1,800	641	-	0.9513	-	609.76	-	NO
Non-Special Contract	SOCAL	9/20/2022	7,200	2,771	4,429	360	4,069	-	0.9513	-	3,870.72	-	NO
Non-Special Contract	SOCAL	9/20/2022	670	597	73	34	39	-	0.9513	-	37.10	-	NO
Non-Special Contract	SOCAL	9/20/2022	1,620	2,029	(409)	405	-	(4)	-	1.6450	-	(6.58)	NO
Non-Special Contract	SOCAL	9/21/2022	1,730	2,335	(605)	433	-	(172)	-	1.6700	-	(287.24)	NO
Non-Special Contract	SOCAL	9/21/2022	3,600	607	3,600	180	3,420	-	0.9513	-	3,253.34	-	NO
Non-Special Contract	SOCAL	9/21/2022	670	607	63	34	29	-	0.9513	-	27.59	-	NO
Non-Special Contract	SOCAL	9/22/2022	1,730	2,490	(760)	433	-	(327)	-	1.6700	-	(546.10)	NO
Non-Special Contract	SOCAL	9/22/2022	200	10	190	10	180	-	0.9513	-	171.23	-	NO
Non-Special Contract	SOCAL	9/22/2022	670	597	73	34	39	-	0.9513	-	37.10	-	NO
Non-Special Contract	SOCAL	9/23/2022	1,730	2,346	(616)	433	-	(183)	-	1.6700	-	(305.61)	NO
Non-Special Contract	SOCAL	9/23/2022	200	62	138	10	128	-	0.9513	-	121.76	-	NO
Non-Special Contract	SOCAL	9/23/2022	670	535	135	34	101	-	0.9513	-	96.08	-	NO
Non-Special Contract	SOCAL	9/24/2022	670	495	175	34	141	-	0.9513	-	134.13	-	NO
Non-Special Contract	SOCAL	9/24/2022	1,920	1,712	208	96	112	-	0.7884	-	88.30	-	NO
Non-Special Contract	SOCAL	9/25/2022	670	484	186	168	18	-	0.9513	-	17.12	-	NO
Non-Special Contract	SOCAL	9/26/2022	7,200	4,085	3,115	1,800	1,315	-	0.9513	-	1,250.92	-	NO
Non-Special Contract	SOCAL	9/27/2022	1,000	854	146	50	96	-	0.7884	-	75.69	-	NO
Non-Special Contract	SOCAL	9/27/2022	1,730	2,747	(1,017)	433	-	(584)	-	1.6700	-	(975.30)	NO
Non-Special Contract	SOCAL	9/27/2022	7,200	4,137	3,063	360	2,703	-	0.9513	-	2,571.28	-	NO
Non-Special Contract	SOCAL	9/27/2022	670	494	176	34	142	-	0.9513	-	135.08	-	NO
Non-Special Contract	SOCAL	9/27/2022	1,920	1,729	191	96	95	-	0.7884	-	74.90	-	NO
Non-Special Contract	SOCAL	9/28/2022	1,000	1,000	1,000	250	750	-	0.7884	-	591.29	-	NO
Non-Special Contract	SOCAL	9/28/2022	670	495	175	168	7	-	0.9513	-	6.66	-	NO
Non-Special Contract	SOCAL	9/29/2022	1,000	1,000	1,000	250	750	-	0.7884	-	591.29	-	NO
Non-Special Contract	SOCAL	9/29/2022	200	144	56	50	6	-	0.9513	-	5.71	-	NO
Non-Special Contract	SOCAL	9/30/2022	1,730	1,122	608	87	521	-	0.7884	-	410.75	-	NO
Non-Special Contract	SOCAL	9/30/2022	200	41	159	10	149	-	0.9513	-	141.74	-	NO
Non-Special Contract	SOCAL	9/30/2022	670	587	83	34	49	-	0.9513	-	46.61	-	NO
Non-Special Contract	SOCAL	9/30/2022	1,920	1,822	98	96	2	-	0.7884	-	1.58	-	NO

Southwest Gas Corporation
Advice Letter No. 1238-G

Imbalance Charge Tracking pursuant to D.20-05-003
July 2022 through September 2022 flow dates

Southern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?
							Total Imbalance Therms	78,151			Total Imbalance Charge \$	38,971.01	

Southwest Gas Corporation
Advice Letter No. 1238-G

Imbalance Charge Tracking pursuant to D.20-05-003
July 2022 through September 2022 flow dates

Northern California

Transportation Customer Name	Jurisdiction	Gas Day	Quantity available to burn (Therms)	Actual Usage (Therms)	Imbalance (Therms)	Daily Imbalance Tolerance (Therms)	Daily Positive Excess Imbalance (Therms)	Daily Negative Excess Imbalance (Therms)	Positive Excess Imbalance Rate (\$/Therm)	Negative Excess Imbalance Rate (\$/Therm)	Positive Excess Imbalance Charge (\$)	Negative Excess Imbalance Charge (\$)	Expansion of Daily Imbalance Tolerance Granted?	
Non-Special Contract	SLT	7/4/2022	770	964	(194)	193	-	(1)	\$ -	\$ 2.0200	\$ -	\$ (2.02)	No	
Non-Special Contract	SLT	7/17/2022	1,050	770	280	263	17	-	\$ 0.9814	\$ -	\$ 16.68	\$ -	No	
Non-Special Contract	SLT	7/18/2022	1,050	782	268	263	5	-	\$ 0.9814	\$ -	\$ 4.91	\$ -	No	
Non-Special Contract	SLT	9/18/2022	730	956	(226)	183	-	(43)	\$ -	\$ 2.2405	\$ -	\$ (96.34)	No	
Non-Special Contract	SLT	9/19/2022	730	956	(226)	183	-	(43)	\$ -	\$ 2.2405	\$ -	\$ (96.34)	No	
Non-Special Contract	SLT	9/20/2022	730	1,007	(277)	183	-	(94)	\$ -	\$ 2.2405	\$ -	\$ (210.61)	No	
Non-Special Contract	SLT	9/21/2022	730	1,055	(325)	183	-	(142)	\$ -	\$ 2.2405	\$ -	\$ (318.16)	No	
Non-Special Contract	SLT	9/22/2022	730	1,073	(343)	183	-	(160)	\$ -	\$ 2.2405	\$ -	\$ (358.48)	No	
Non-Special Contract	SLT	9/23/2022	730	979	(249)	183	-	(66)	\$ -	\$ 2.2405	\$ -	\$ (147.88)	No	
Total Imblance Therms								(527)			Total Imbalance Charge \$		(1,208.24)	



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	