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STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]													
			Cł	narges [2] and	Sub	total Gas		Other Su		arges			Effective
Schedule No. and Type of Charge	Ma	argin	Ad	ljustments	Usa	age Rate		CPUC		PPP	Ga	as Cost	Sales Rate
SLT-10-Residential Gas Service Basic Service Charge	\$5.7	75											\$5.75
Cost per Therm Baseline Quantities Tier II		55755 66809	\$.50643 .50643		06398 17452	\$.00577 .00577	\$.05245 .05245	\$.75740 .75740	\$1.87960 1.99014
SLT-12-CARE Residential Gas Service Basic Service Charge	\$4.0	00											\$4.00
Cost per Therm Baseline Quantities Tier II		19327 28171	\$.50643 .50643		69970 78814	\$.00577 .00577	\$.03595 .03595	\$.75740 .75740	\$1.49882 1.58726
SLT-15-Secondary Residential Gas Service Basic Service Charge	\$6.0		¢	50040	* 4	05704	•	00577	¢	05045	¢	75740	\$6.00
Cost per Therm SLT-20-Multi-Family Master-Metered Gas Service	φ.,	75078	Ъ	.50643	\$1.	25721	\$.00577	\$.05245	\$.75740	\$2.07283
Basic Service Charge Cost per Therm	\$11	.00											\$11.00
Baseline Quantities Tier II		55755 66809	\$.50643 .50643		06398 .17452	\$.00577 .00577	\$.05245 .05245	\$.75740 .75740	\$1.87960 1.99014
SLT-25-Multi-Family Master-Metered Gas Service-Submetered Basic Service Charge		00											\$11.00
Cost per Therm Baseline Quantities	÷	.00 55755	\$.50643	\$1	06398	\$.00577	\$.05245	\$.75740	
Tier II Submetered Discount per Occupied Space		66809 0.71)	Ψ	.50643		17452	Ψ	.00577	Ψ	.05245	Ψ	.75740	1.99014 (\$10.71)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service Basic Service Charge	\$ 8.	90											\$ 8.80
Cost per Therm First 100		21381	¢	.50643	\$	72024	¢	.00577	¢	03595	¢	75740	\$ 0.00 \$ 1.51936
Next 500 Next 2,400 Over 3,000	.(14590 07799 03883)	Ψ	.50643 .50643 .50643		65233 58442 46760	Ψ	.00577 .00577 .00577 .00577	Ψ	.03595 .03595 .03595	Ψ	.75740 .75740 .75740 .75740	1.45145 1.38354 1.26672
SLT-40-Core General Gas Service (non-Covered Entities)	(00000)		.50045		40700		.00011		.00000		.10140	1.20072
Basic Service Charge Transportation Service Charge Cost per Therm	\$11 \$78	.00 0.00											\$11.00 \$780.00
First 100 Next 500 Next 2,400	.4	58322 49833 41345	\$.50643 .50643 .50643	1.	08965 00476 91988	\$.00577 .00577 .00577	\$.05245 .05245 .05245	\$.75740 .75740 .75740	\$1.90527 1.82038 1.73550
Over 3,000		26742		.50643		77385		.00577		.05245		.75740	1.58947

Advice Letter No. 1237 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer Date Filed November 30, 2022 Effective December 1, 2022 Resolution No.

STATEMENT OF RATES									
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]									
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other CPU	<u>Surcha</u> C	arges PPP	Gas Cost	Effective Sales Rate	
SLT-40-Core General Gas Service									
(Covered Entities) Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00							\$11.00 \$780.00	
First 100 Next 500 Next 2,400 Over 3,000	\$.58322 .49833 .41345 .26742	\$.40054 .40054 .40054 .40054	\$.98376 .89887 .81399 .66796	\$.005 .005 .005 .005	577 577	.05245 .05245 .05245 .05245 .05245	\$.75740 .75740 .75740 .75740 .75740	\$1.79938 1.71449 1.62961 1.48358	
SLT-50-Core Natural Gas Service for Motor Vehicles Basic Service Charge Cost per Therm	\$11.00 \$.45629	\$.50643	\$.96272	\$.005	577 \$.05245	\$.75740	\$11.00 \$1.77834	
SLT-60-Core Internal Combustion Engine Gas Service Basic Service Charge	\$ 11.00	¢ 50640	¢ 04254	¢ 005		05245	¢ 75740	\$ 11.00	
Cost per Therm SLT-66-Core Small Electric Power Generation	\$.33711	\$.50643	\$.84354	\$.005	<i>оп</i>	.05245	\$.75740	\$ 1.65916	
Gas Service Basic Service Charge Cost per Therm	\$ 11.00 \$.33711	\$.50643	\$.84354	\$.005	77		\$.75740	\$ 11.00 \$ 1.60671	
SLT-70-Noncore General Gas Transportation Service									
Basic Service Charge Transportation Service Charge Cost per Therm	\$ 100.00 \$ 780.00 \$.33506	\$.23674	\$.57180	\$.005	577 \$.05245		\$ 100.00 \$ 780.00 \$.63002	
TFF-Transportation Franchise Fee Surcharge Provision								• • • • • • • •	
TFF Surcharge per Therm TDS-Transportation Distribution System								\$.01492	
Shrinkage Charge TDS Charge per Therm	-							\$.00568	
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month								\$.21000	

Advice Letter No. 1237 Decision No. Issued by Amy L. Timperley Chief Regulatory Officer

Date Filed <u>November 30, 2022</u> Effective <u>December 1, 2022</u> Resolution No.

23rd Revised Cal. P.U.C. Sheet No. 73 Canceling 22nd Revised Cal. P.U.C. Sheet No. 73

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges				
Storage	\$.0	3566	\$.03566	
Reservation	.2	1495	.21495	
IRRAM Surcharge	.00	0000	.00000	\$.00000
Balancing Account Adjustments				
FCAM*	.1:	3341	.13341	.11433
GHGBA**				
Non-Covered Entities [a]	.1	0710		.10710
Covered Entities [a]			.00121	
NERBA	(.0	0104)	(.00104)	(.00104)
NGLAPBA	0.)	0698)	(.00698)	(.00698)
MHPCBA	.0	1614	.01614	.01614
CDMIBA	.0	0719	.00719	.00719
Total Charges and Adjustments	\$.5	0643	\$.40054	\$.23674

* The FCAM surcharge includes an amount of \$.11433 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No. 1192 Decision No. _____ Issued by Amy L. Timperley Vice President Date Filed <u>November 24, 2021</u> Effective <u>January 1, 2022</u> Resolution No.