

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Southwest Gas Corporation**  
**GAS (Corp ID 905)**  
**Status of Advice Letter 1242G**  
**As of February 14, 2023**

Subject: Revise the Public Utilities Commission Utilities Reimbursement Account Fee pursuant to Resolution M-4841

Division Assigned: Energy

Date Filed: 12-19-2022

Date to Calendar: 12-28-2022

Authorizing Documents: G-4866

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>01-01-2023</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

AL Certificate Contact Information:

Valerie J. Ontiveroz

702 876-7323

[valerie.ontiveroz@swgas.com](mailto:valerie.ontiveroz@swgas.com)

**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



# **SOUTHWEST GAS CORPORATION**

December 19, 2022

## **Advice Letter No. 1242-G**

(U 905 G)

Public Utilities Commission of the State of California

### **Subject: Revise the Public Utilities Commission Utilities Reimbursement Account Fee for Rates Effective January 1, 2023.**

Southwest Gas Corporation (Southwest Gas or Company) hereby submits for approval to the California Public Utilities Commission (Commission) revisions to its California Gas Tariff. The tariff sheets being modified with this submission are listed on Attachment A.

### **Background**

In 1983, the Legislature established the Commission Reimbursement Fee to be paid by utilities, to fund the operations of the California Public Utilities Commission (PU Code §§ 401-445). Recovery of the cost of that fee is ordered by the Commission under the authority granted to it by PU Code § 433. Additionally, PU Code § 431 states:

The [C]ommission shall annually determine a fee to be paid by every electrical, gas, telephone, telegraph, water, sewer system, and heat corporation and every other public utility providing service directly to customers and subscribers and subject to the jurisdiction of the [C]ommission other than a railroad, except as provided in Article 2 (commencing with Section 421)...

### **Commission Reimbursement Fee Update**

On December 15, 2022, the Commission approved Resolution M-4866 revising the Commission Reimbursement Fee from \$.00577 to \$.00300 per therm for gas corporations. Accordingly, Southwest Gas revises its Gas Tariff Statement of Rates applicable to its Southern, Northern and South Lake Tahoe, California rate jurisdictions in compliance with Resolution M-4866.

The Commission Reimbursement Fee applies to all gas sales rendered under all tariff rate schedules authorized by the Commission.

### **Effective Date**

Since this Advice Letter is being submitted in accordance with Resolution M-4866, Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (Effective Pending Disposition) pursuant to General Order (GO) 96-B.

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P.O. Box 98510 / Las Vegas, Nevada 89193-8510 / (702) 876-7011  
[www.swgas.com](http://www.swgas.com)



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December 19, 2022

Therefore, Southwest Gas respectfully requests that this Advice Letter and the revised tariff sheets included herein be made effective December 19, 2022, which is the date of submission. Southwest Gas will implement the revised Commission Reimbursement Fee beginning January 1, 2023, in accordance with the Ordering Paragraph in Resolution M-4866.

### **Protest**

Anyone may protest this Advice Letter to the Commission's Energy Division. The protest must state the grounds upon which it is based with specificity and must be sent no later than 20 days after the date of this Advice Letter submission. Protests are to be submitted electronically to the Commission's Energy Division at:

Email: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

In addition, protests and all other correspondence regarding this Advice Letter should be sent electronically to:

Ms. Valerie J. Ontiveroz  
Regulatory Manager/California  
Email: [valerie.ontiveroz@swgas.com](mailto:valerie.ontiveroz@swgas.com)  
[regserve@swgas.com](mailto:regserve@swgas.com)

### **Notice**

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since this Advice Letter is being submitted in accordance with Resolution M-4866.

### **Service**

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is serving copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached distribution list.

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By:   
Valerie J. Ontiveroz

Attachments

**Distribution List**

Advice Letter No. 1242-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Matt Baker, Director  
Public Advocates Office  
[Matt.Baker@cpuc.ca.gov](mailto:Matt.Baker@cpuc.ca.gov)

Pacific Gas & Electric Company  
[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Southern California Gas Company  
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Tariffs@socalgas.com

San Diego Gas & Electric Company  
[SDG&ETariffs@SempraUtilities.com](mailto:SDG&ETariffs@SempraUtilities.com)

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ATTACHMENT A  
Advice Letter No. 1242-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
182nd Revised Sheet No. 65	Statement of Rates - Rates Applicable to Southern California Service Area	181st Revised Sheet No. 65
184th Revised Sheet No. 66	Statement of Rates - Rates Applicable to Southern California Service Area	183rd Revised Sheet No. 66
181st Revised Sheet No. 68	Statement of Rates - Rates Applicable to Northern California Service Area	179th Revised Sheet No. 68
183rd Revised Sheet No. 69	Statement of Rates - Rates Applicable to Northern California Service Area	181st Revised Sheet No. 69
181st Revised Sheet No. 71	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	180th Revised Sheet No. 71
118th Revised Sheet No. 72	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	117th Revised Sheet No. 72

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		and Adjustments			CPUC	PPP			
<b>GS-10-Residential Gas Service</b>									
Basic Service Charge	\$ 5.75							\$ 5.75	
Cost per Therm									
Baseline Quantities	\$ .82279	\$ .25169	\$ 1.07448	\$ .00300	\$ .16288	\$ .81552	\$ 2.05588		R
Tier II	\$ 1.03690	.25169	1.28859	.00300	.16288	.81552	2.26999		R
<b>GS-11-Residential Air-Conditioning Gas Service</b>									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Tier I	\$ .82279	\$ .25169	\$ 1.07448	\$ .00300	\$ .16288	\$ .81552	\$ 2.05588		R
Tier II	1.03690	.25169	1.28859	.00300	.16288	.81552	2.26999		R
Air-Conditioning	\$ .46751	.25169	.71920	.00300	.16288	.81552	1.70060		R
<b>GS-12-CARE Residential Gas Service</b>									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$ .44479	\$ .25169	\$ .69648	\$ .00300	\$ .03595	\$ .81552	\$ 1.55095		R
Tier II	\$ .61608	.25169	.86777	.00300	.03595	.81552	1.72224		R
<b>GS-15-Secondary Residential Gas Service</b>									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ 1.28065	\$ .25169	\$ 1.53234	\$ .00300	\$ .16288	\$ .81552	\$ 2.51374		R
<b>GS-20-Multi-Family Master-Metered Gas Service</b>									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$ .82279	\$ .25169	\$ 1.07448	\$ .00300	\$ .16288	\$ .81552	\$ 2.05588		R
Tier II	1.03690	.25169	1.28859	.00300	.16288	.81552	2.26999		R
<b>GS-25-Multi-Family Master-Metered Gas Service-Submetered</b>									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$ .82279	\$ .25169	\$ 1.07448	\$ .00300	\$ .16288	\$ .81552	\$ 2.05588		R
Tier II	1.03690	.25169	1.28859	.00300	.16288	.81552	2.26999		R
Submetered Discount per Occupied Space	(\$8.64)						(\$8.64)		
<b>GS-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$ .38053	\$ .25169	\$ .63222	\$ .00300	\$ .03595	\$ .81552	\$ 1.48669		R
Next 500	\$ .22929	.25169	.48098	.00300	.03595	.81552	1.33545		R
Next 2,400	\$ .10830	.25169	.35999	.00300	.03595	.81552	1.21446		R
Over 3,000	(\$ .02432)	.25169	.22737	.00300	.03595	.81552	1.08184		R
<b>GS-40-Core General Gas Service (non-Covered Entities)</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$ .74246	\$ .25169	\$ .99415	\$ .00300	\$ .16288	\$ .81552	\$ 1.97555		R
Next 500	\$ .55341	.25169	.80510	.00300	.16288	.81552	1.78650		R
Next 2,400	\$ .40218	.25169	.65387	.00300	.16288	.81552	1.63527		R
Over 3,000	\$ .23640	.25169	.48809	.00300	.16288	.81552	1.46949		R

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
<b>GS-40-Core General Gas Service (Covered Entities)</b>									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$ .74246	\$ .14580	\$ .88826	\$ .00300	\$ .16288	\$ .81552	\$ 1.86966		R
Next 500	\$ .55341	.14580	.69921	.00300	.16288	.81552	1.68061		R
Next 2,400	\$ .40218	.14580	.54798	.00300	.16288	.81552	1.52938		R
Over 3,000	\$ .23640	.14580	.38220	.00300	.16288	.81552	1.36360		R
<b>GS-50-Core Natural Gas Service for Motor Vehicles</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .16299	\$ .25169	\$ .41468	\$ .00300	\$ .16288	\$ .81552	\$ 1.39608		R
<b>GS-60-Core Internal Combustion Engine Gas Service</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .24838	\$ .25169	\$ .50007	\$ .00300	\$ .16288	\$ .81552	\$ 1.48147		R
<b>GS-66-Core Small Electric Power Generation Gas Service</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .35943	\$ .25169	\$ .61112	\$ .00300		\$ .81552	\$ 1.42964		R
<b>GS-70-Noncore General Gas Transportation Service</b>									
Basic Service Charge	\$100.00							\$100.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$ .17619	\$ .16046	\$ .33665	\$ .00300	\$ .16288		\$ .50253		R
<b>GS-VIC City of Victorville Gas Service</b>									
Basic Service Charge	\$11.00							\$ 11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$ .15566	\$ .26582	\$ .42148	\$ .00300		\$ .81552	\$ 1.24000		R
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>									
TFF Surcharge per Therm								\$ .01049	
<b>TDS – Transportation Distribution System Shrinkage Charge</b>									
TDS Charge per Therm								\$ .00416	
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>									
MHPS Surcharge per Space per Month								\$ .21000	



**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC      PPP		Gas Cost	Effective Sales Rate	
<b>GN-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.75						\$ 5.75	
Cost per Therm								
Baseline Quantities	\$ .73615	\$ .34479	\$ 1.08094	\$ .00300	\$ .05245	\$ .75740	\$ 1.89379	R
Tier II	.86138	.34479	1.20617	.00300	.05245	.75740	2.01902	R
<b>GN-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00						\$ 4.00	
Cost per Therm								
Baseline Quantities	\$ .36848	\$ .34479	\$ .71327	\$ .00300	\$ .03595	\$ .75740	\$ 1.50962	R
Tier II	.46867	.34479	.81346	.00300	.03595	.75740	1.60981	R
<b>GN-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00						\$ 6.00	
Cost per Therm	\$ .91279	\$ .34479	\$ 1.25758	\$ .00300	\$ .05245	\$ .75740	\$ 2.07043	R
<b>GN-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm								
Baseline Quantities	\$ .73615	\$ .34479	\$ 1.08094	\$ .00300	\$ .05245	\$ .75740	\$ 1.89379	R
Tier II	.86138	.34479	1.20617	.00300	.05245	.75740	2.01902	R
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm								
Baseline Quantities	\$ .73615	\$ .34479	\$ 1.08094	\$ .00300	\$ .05245	\$ .75740	\$ 1.89379	R
Tier II	.86138	.34479	1.20617	.00300	.05245	.75740	2.01902	R
Submetered Discount per Occupied Space	(\$ 9.33)						(\$ 9.33)	
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80						\$ 8.80	
Cost per Therm								
First 100	\$ .27803	\$ .34479	\$ .62282	\$ .00300	\$ .03595	\$ .75740	\$ 1.41917	R
Next 500	.14950	.34479	.49429	.00300	.03595	.75740	1.29064	R
Next 2,400	.04032	.34479	.38511	.00300	.03595	.75740	1.18146	R
Over 3,000	( .12257)	.34479	.22222	.00300	.03595	.75740	1.01857	R
<b>GN-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm								
First 100	\$ .62309	\$ .34479	\$ .96788	\$ .00300	\$ .05245	\$ .75740	\$ 1.78073	R
Next 500	.46242	.34479	.80721	.00300	.05245	.75740	1.62006	R
Next 2,400	.32595	.34479	.67074	.00300	.05245	.75740	1.48359	R
Over 3,000	.12234	.34479	.46713	.00300	.05245	.75740	1.27998	R

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC	PPP	Gas Cost	Effective Sales Rate	
<b>GN-40-Core General Gas Service (Covered Entities)</b>								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$ .62309	\$ .23890	\$ .86199	\$ .00300	\$ .05245	\$ .75740	\$ 1.67484	R
Next 500	.46242	.23890	.70132	.00300	.05245	.75740	1.51417	R
Next 2,400	.32595	.23890	.56485	.00300	.05245	.75740	1.37770	R
Over 3,000	.12234	.23890	.36124	.00300	.05245	.75740	1.17409	R
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ .02796	\$ .34479	\$ .37275	\$ .00300	\$ .05245	\$ .75740	\$ 1.18560	R
<b>GN-60-Core Internal Combustion Engine Gas Service</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ .37391	\$ .34479	\$ .71870	\$ .00300	\$ .05245	\$ .75740	\$ 1.53155	R
<b>GN-66-Core Small Electric Power Generation Gas Service</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ .37391	\$ .34479	\$ .71870	\$ .00300		\$ .75740	\$ 1.47910	R
<b>GN-70-Noncore General Gas Transportation Service</b>								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$ .12830	\$ .07510	\$ .20340	\$ .00300	\$ .05245		\$ .25885	R
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>								
TFF Surcharge per Therm							\$ .01492	
<b>TDS – Transportation Distribution System Shrinkage Charge</b>								
TDS Charge per Therm							\$ .00568	
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>								
MHPS Surcharge per Space per Month							\$ .21000	

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
<b>SLT-10-Residential Gas Service</b>									
Basic Service Charge	\$ 5.75							\$ 5.75	
Cost per Therm									
Baseline Quantities	\$ .55755	\$ .50643	\$ 1.06398	\$ .00300	\$ .05245	\$ .75740	\$ 1.87683		R
Tier II	.66809	.50643	1.17452	.00300	.05245	.75740	1.98737		R
<b>SLT-12-CARE Residential Gas Service</b>									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$ .19327	\$ .50643	\$ .69970	\$ .00300	\$ .03595	\$ .75740	\$ 1.49605		R
Tier II	.28171	.50643	.78814	.00300	.03595	.75740	1.58449		R
<b>SLT-15-Secondary Residential Gas Service</b>									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ .75078	\$ .50643	\$ 1.25721	\$ .00300	\$ .05245	\$ .75740	\$ 2.07006		R
<b>SLT-20-Multi-Family Master-Metered Gas Service</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$ .55755	\$ .50643	\$ 1.06398	\$ .00300	\$ .05245	\$ .75740	\$ 1.87683		R
Tier II	.66809	.50643	1.17452	.00300	.05245	.75740	1.98737		R
<b>SLT-25-Multi-Family Master-Metered Gas Service-Submetered</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$ .55755	\$ .50643	\$ 1.06398	\$ .00300	\$ .05245	\$ .75740	\$ 1.87683		R
Tier II	.66809	.50643	1.17452	.00300	.05245	.75740	1.98737		R
Submetered Discount per Occupied Space	(\$10.71)							(\$10.71)	
<b>SLT-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$ .21381	\$ .50643	\$ .72024	\$ .00300	\$ .03595	\$ .75740	\$ 1.51659		R
Next 500	.14590	.50643	.65233	.00300	.03595	.75740	1.44868		R
Next 2,400	.07799	.50643	.58442	.00300	.03595	.75740	1.38077		R
Over 3,000	(.03883)	.50643	.46760	.00300	.03595	.75740	1.26395		R
<b>SLT-40-Core General Gas Service (non-Covered Entities)</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$ .58322	\$ .50643	\$ 1.08965	\$ .00300	\$ .05245	\$ .75740	\$ 1.90250		R
Next 500	.49833	.50643	1.00476	.00300	.05245	.75740	1.81761		R
Next 2,400	.41345	.50643	.91988	.00300	.05245	.75740	1.73273		R
Over 3,000	.26742	.50643	.77385	.00300	.05245	.75740	1.58670		R

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
<b>SLT-40-Core General Gas Service (Covered Entities)</b>									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$ .58322	\$ .40054		\$ .98376	\$ .00300	\$ .05245	\$ .75740	\$ 1.79661	R
Next 500	.49833	.40054		.89887	.00300	.05245	.75740	1.71172	R
Next 2,400	.41345	.40054		.81399	.00300	.05245	.75740	1.62684	R
Over 3,000	.26742	.40054		.66796	.00300	.05245	.75740	1.48081	R
<b>SLT-50-Core Natural Gas Service for Motor Vehicles</b>									
Basic Service Charge	\$11.00							\$11.00	
Cost per Therm	\$ .45629	\$ .50643		\$ .96272	\$ .00300	\$ .05245	\$ .75740	\$ 1.77557	R
<b>SLT-60-Core Internal Combustion Engine Gas Service</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm	\$ .33711	\$ .50643		\$ .84354	\$ .00300	\$ .05245	\$ .75740	\$ 1.65639	R
<b>SLT-66-Core Small Electric Power Generation Gas Service</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm	\$ .33711	\$ .50643		\$ .84354	\$ .00300		\$ .75740	\$ 1.60394	R
<b>SLT-70-Noncore General Gas Transportation Service</b>									
Basic Service Charge	\$ 100.00							\$ 100.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm	\$ .33506	\$ .23674		\$ .57180	\$ .00300	\$ .05245		\$ .62725	R
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>									
TFF Surcharge per Therm								\$ .01492	
<b>TDS-Transportation Distribution System Shrinkage Charge</b>									
TDS Charge per Therm								\$ .00568	
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>									
MHPS Surcharge per Space per Month								\$ .21000	



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

## ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	